

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS

To THE DEPARTMENT OF MINES, Charleston, W. Va. Seneca Oil Company No coa l COAL OPERATOR OR COAL OWNER May-ex Building WELL OPERATOR 3022 N. W. Expressway ADDRESS City Uk iahoma Oklahoma No coal , 19_65 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Elizabeth District ADDRESS Eli J. Sims, et ux & Gay S. Givens, et vir-Palestine, OWNERVOF, MINERAL RIGHT Olive St. Well No. One Parkersburg, W. Va. ADDRESS Eli J. Sims Farm GENTLEMEN: Elevation 627 Acres 58 The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 11, 1958 ____, made by Eli J. Sims, et ux & Gay S. Givens et vir, Glen W. Roberts , and recorded on the laday March. 1959 , in the office of the County Clerk for said County in Book 119 95 , page The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly your (Sign Name) Address of Well Operator CITY OR TOWN West Virginia)KLAHOMA

STATE *Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WELL RECORD, FORM OG 10, MUST BE SUBMITTED TO CETAIN RELEASE OF WELL UNDER ROND



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MOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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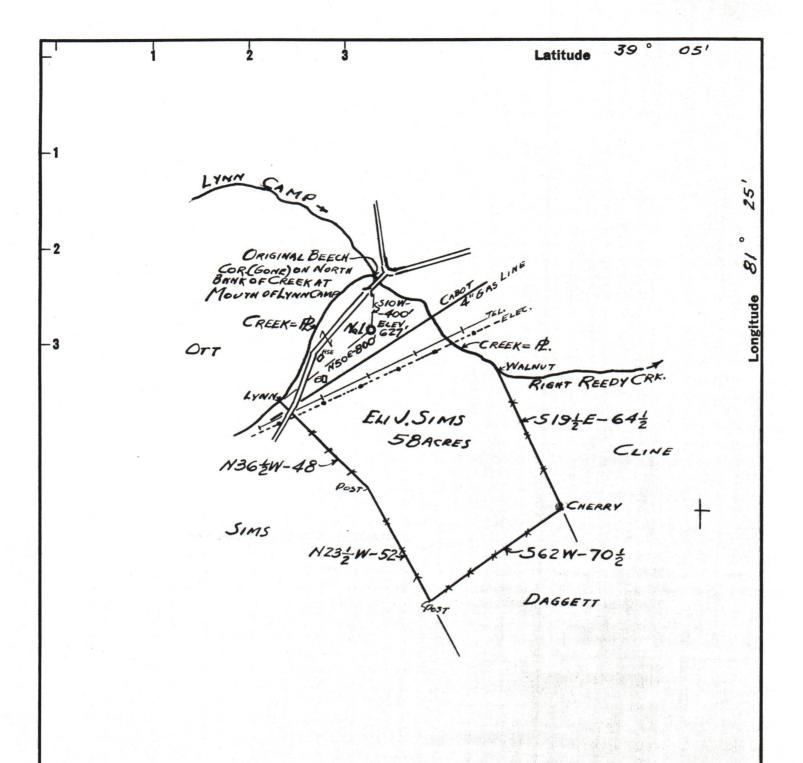
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ARTEST TO ARREST

01/26/2024

Lini, John

· 2560000



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY ABILITY AND SHOWS ALL INFORMATION REQUIRED BY THE MINING LAWS OFW. VA DEGREE OF ACCURACY ONE PART IN 200

New Location	RT-REEDY CRK. TO LYNN CAMP RUN
Company Address 3022 Now.Expressway, OklasCaty, Oklas Farm Els J.Sams Tract Acres Lease No. Well (Farm) No. One Serial No. Elevation (Spirit Level) Elev.627 Quadrangle Elizabeth County Wirt District Elizabeth Engineer Scale I No. Date Nov.25, 1965 Scale I No. Date Nov.25, 1965 Scale I No. A Delaware Corp. Delaware Corp. A Delaware Corp. Delaware Corp. Delaware Corp. A Delaware Corp. Delaware Co	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP FILE NO. 1/2 f - 5/C 01/26/2024 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. - Denotes one inch spaces on border line of original tracing.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	X
Spudder	
Cable Tools	
Storage	

Quadrangle Elizabeth

WELL RECORD

Oil	or	Gas	Well Dry
			(KIND)

Permit No. Wlr	5 5 1 6 7	/	T V have been been	RECORD		Oil or	Gas Well Dry (KIND)
Company Senson	eca Oil C		la. City,		Used in Drilling	Left in Well	Packers
	J. Sims Reedy Cr	eek	Acres 58	Size 16		2.	
District Elizal The surface of tract	oeth	County Wir	t	10			
Mineral rights are	Ac	dress Palest	ine, W. Va	a. 65/8			
Drilling commence	Ac	dress Palest	ine, W. Va	41/2			
Drilling completed	1, Dec.	1965		2			Perf. bottom
Date Shot With Open Flow							
WELL FRACTUR	(DETAILS)	lbs	bbls., 1st 24 hrs	s. Name of Services. COAL WAS E	e Co	AT NON	E FEET INCHES FEET INCHES FEET INCHES
Fresh Water		Feet		Salt Water		Feet_	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depti	h Remarks
ed Rock and hale and hale and hale			0 1070 1250 1390 1430 1438 1478	1070 1250 1390 1430 1438 1478 1497			

R S S S S S S Sand (Salt) 1497 1794 2182 1794 Shale 2182 2183 Sand (Berea) 2183 Siltstone 2245 2245 Total Depth DEC 1965 RECEIVED West Virginia Dept. of Mines 19805918119 01/26/2024

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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				1637	7227		Lo d (Salt)
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 OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIAT - 516			Oil o	Gas Well	
Company SenecA OIL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address OKLALOMA CITY, 6KLA,	Size				
Farm ELI J, SIMS	16			Kind of Pacl	cer
Well No	13			Size of	
District FLIZABETh County WIRT	81/4				
Drilling commenced 11-25-65	65%			Depth set	
Drilling completedTotal depth	5 3/16 3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NENE	_FEET	INCHES
Fresh water Nove feet feet feet	FEET_	INC	HES	_FEET	INCHES
Salt water None feet feet	FEET_	INC	HES	_FEET	INCHES
Drillers' Names					
Remarks: ORG. AT 2226	PILLING C	co,,	DEC.	107/2013 ED 105 TV	

12-1-65 DATE

01/26/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

			Wel	I No	
		ADDRESS			
	DISTRICT	C	OUNTY		
eation	Amount	Packer	Location		
ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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				2 X	
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I hereby certify I	visited the abo	ve well on this date.			
	eation ND DEPTH PLACED WOOD—SIZE	Eation Amount ND DEPTH PLACED WOOD-SIZE LEAD	ADDRESS DISTRICT Cation Amount Packer BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Pation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS DISTRICT COUNTY Tation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIRT- 57	16-P			Wel	I No	
COMPANY Sere	A OIL		ADDRESS OKAAA	OMA CITY	1,04	LA.
			T ELIZABETH C			
Filling Material Used	CEMENT	T, AG	UAGEL			
11040						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2180-2170						
1814-1804						
477-467						2 - 1 T-1
300-290						
	19					
						<u> </u>
			· · · · · · · · · · · · · · · · · · ·			
Drillers' Names	PMES 7	re we 11	, DAVE BUNTI	wy		
Remarks: Cemen	T AND	SERVI	ICE WORK BY 1	LAWSON	Cem	ENTING C
			BR INSTRULE			
	Judy					
				532	13141576	772
				Soll.	-0 65	
10 / 10				(0)	CFIVE	ED 22
12-6-65 DATE	I hereby certify I	visited the abo	ove well on this date.	10 KE	est Virgir	nes 💥
			arthus	mill	pt. Of twi	09634

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address			Size				and the
			16			Kind of Pac	ker
Farm			13				
Well No			10			Size of	
District	County		81/4				
Drilling commenced			65/8			Depth set	
Drilling completed	Total depth		5 3/16 3				
Date shot	Depth of shot	2	2			Perf. botton	
Initial open flow	/10ths Water in	Inch	Liners Used	,		Perf. top	
Open flow after tubing	/10ths Merc. in_	Inch				Perf. botton	n
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEI	RVICE COM	IPANY		
Oil	bbls.,	1st 24 hrs.	COAL WAS EN	NCOUNTER	ED AT	FEET	INCHES
Fresh water	feet	feet	FEET	IN	ICHES	FEET	INCHES
Salt water	feet	feet	FEET.	IN	ICHES	FEET	INCHES
Drillers' Names		4					
Dimers Names	The second second	A. 7.2					









NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	DEPARTMI	ENT	OF	MINES,
	C	harleston,	W.	Va.	

Seneca Oil Compa	any
Name of Well	
3022 N. W. Expre	essway Okla. City,
Complete A	Address
ed accluding to state	
Date	
WELL TO BE A	BANDONED
Elizabeth	District
Wirt	County
Well No. 1	
E. J. Sims	Farm
CityHarrisville	_Telephone <u>643-25</u> 22
	3022 N. W. Expression Complete And Complete

The undersigned well operator is about to abandon the above described well and will commence

5 Dec. 1965

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/26/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth 2245

Hole is full of bentonite gel mud

10' cement plugs will be set with service company pump truck at the following depths: 2180, 1894, 1707, 300 and surface. Monument will be erected acclrding to state regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> truly yours, Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approximately appro

DEPARTMENT OF MINES Oil and Gas Division

gurner planock By:_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

	DEBLEOR OF OUTLIER		
COAL O	DPERATOR OR OWNER	22 Northwest Expr	
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COAL O	PPERATOR OR OWNER	WELL AND LOC	
	-	alestine)	District
	ADDRESS	rt	
LEASE C	DR PROPERTY OWNER		County
	We	11 No. # 1	
	ADDRESS		
		E.J. SIMS	Farm
STATE INSPECTOR	SUPERVISING PLUGGING		
	AFFIDAVI	Т	
STATE OF WEST			
County of Wirt	t ss:		
	Lawson Oil & Gas Weald	Cementing co Inc	•
being first duly sw	orn according to law depose and s	ay that they are experien	ced in the work of
plugging and filling	oil and gag walls and ware and	h. Seneca Oil C	O. CO
plugging and filling	oil and gas wells and were employe participated in the work of plugging	and filling the	all Alack
was commenced on	the 16 day of December	, 19 65 , and that the	e well was plugged
and filled in the fol	lowing manner:		. 00
BAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING
FORMATION		SIZE & KIND	CSG CSG PULLED LEFT IN
Surface	01	5 Sks Cement	LEFT IN
	3001	5 Sks "	
0.010	14771	5 Sks "	
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STATE OF WEST VIRGINIAN DEPARTMENT OF MINES TO OIL & GAS BINISON

OHARLESTON WELL

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

FINRL

Oil or Gas Well DRY

Company Sewech Bih		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address OKLA homa CITY, OKLA.		Size			Line I Shere, see g		
rm E, J, SIMS		16		8 282	Kind of Packer		
Well No		13			Size of		
District PALESTINE County WIRT		81/4					
Drilling commenced		65%			Depth set		
Drilling completedTotal depth		5 3/16			Perf. top		
Date shotDepth of shot		2	:		Perf. bottom		
Initial open flow/10ths Water in	Inch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. in	Inch				Perf. bottom		
VolumeCu	ı. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressurelbs	_hrs.	NAME OF SER	RVICE COM	PANY			
Oilbbls., 1st 24	hrs.	COAL WAS EN	COUNTERE	ED AT	_FEETINCHES		
Fresh waterfeet	_feet	FEETINCHES		FEETINCHES			
Salt waterfeet	_feet	FEET_	IN	CHES	FEETINCHES		
Drillers' Names							
Remarks:	112132	APR 1967					
4-11-17	E18910118873	RECEIVED West Virginia Dept. of Mines	252627	ett.	an Al		
DATE			14	uncer,	DISTRICT WELL INSPECTOR		

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPAN I			ADDRESS						
FARM		DISTRICT_	COUNTY						
Filling Material Used			1 , , , , , , , , , , , , , , , , , , ,						
Liner Location Amount PLUGS USED AND DEPTH PLACED		Amount	Packer	Location					
		BRIDGES	CASING AND TUBING						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los			
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rillers' Names			¥ ,						
emarks:									

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State of West Wirginia

Department of Mines Gil and Gas Division Charleston 5

E. C. Workman

May 5, 1967

GURMER WAMOCK

Seneca Oil Company P. O. Box 14837 Oklahoma City, Oklahoma

ATT: Mr. H. Davis Jenkins

In Re: Permit WIR-516-P
Farm E. J. Sims
Well No. 1
District Falestine
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION