

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Bear Run Oil & Gas	Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL	OPERATOR
	Schroath Bldg., Cla	rksburg, W. Va. 2
ADDRESS	COMPLETE A	
	April 18,	10 66
COAL OPERATOR OR COAL OWNER	PROPOSED L	· ·
ADDRESS	Spring Creek	District
	Wirt	
erman DePue and others	VVIIL	County
OWNER OF MINERAL RIGHTS	Well No. One	
reston, W. Va.	W CIL 110.	
ADDRESS	Walter & Herman De	Pue Farm
GENTLEMEN:	146 acres - 66	21
The undersigned well operator is entitled to	drill upon the above named fa	rm or tract of land for
oil and gas, having fee title thereto, (or as the ca		
Hope Natural Gas Co.		
of November, 1951	in the office of the County Cl	erk for said County in
	,	
Book 110 , page 357 The enclosed plat was prepared by a compete to be drilled for oil and gas by the undersigned well and County above named, determined by survey ar land marks. The undersigned well operator is informed ar of coal beneath said farm or tract of land on which aries of the same, who have mapped their working	nt engineer and shows the prop l operator on the farm and in nd courses and distances from to nd believes there are no coal of a said well is located, or within gs and filed their maps as requir	the Magisterial District wo permanent points, or perators operating beds 500 feet of the bound-
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BOND DRILL

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.

WIRT-522 PERMIT NUMBER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

4-7

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Seminole Oil & Gas Company Address C/O Hays and Company, Inc. P.O. Box 590 Spencer, WV 25276 Pursuant to the provisions of Code B 22-4-1k, and subject to the requirements of Regulation, the undersigned hereby designates the following person to be the agent of the undersigned for spose of receiving process, notices, orders and other communications which may be issued under the of the Code of West Virginia;	the
Pursuant to the provisions of Code B 22-4-1k, and subject to the requirements of Regulation, the undersigned hereby designates the following person to be the agent of the undersigned for pose of receiving process, notices, orders and other communications which may be issued under the of the Code of West Virginia;	the
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pose of receiving process, notices, piders and other communications which may be issued under Chapt the Code of West Virginia;	
of the Code of West Virginia;	
Have and Company Inc	
Designated Agent Hays and Company, Inc.	
Address P.O. Box 590	
Spencer, WV 25276	
Telephone (304) 927-2650	
The undersigned represents that said designated agent is a bona fide resident of the State	of
t Virginia, and has agreed to accept the designation. This designation applies to the following	well
X all wells owned or operated by the undersigned in West Virginia	
the wells listed below (Nec space below or reverse side or attach list)	
그는 그들은 사람들이 살아가는 사람들이 살아가 나는 사람들이 되었다. 그는 그들은 사람들이 되었다.	
OMPLETE AS APPLICABLE]	
The undersigned is hereby recording an existing designation of agent made price	i to
the initial adoption of Form IV-1,	
The undersigned is proposing to own or operate wells in West Virginia for the	first
time, so that this designation should also be considered the registration by t	
undersigned with the Deputy Director.	
The undersigned has owned and operated a well or wells in West Virginia since	the
year 19, but has not heretofore appointed a designated agent.	
This designation substitutes a new designated agent for the undersigned, who	as
	ne
owned or operated a well of wells in west virginia strice the feet	
present designated agent of the undersigned, who will continue as such, if he	15
able, until this new designation has been approved, iq	
Name hains replaced	
Agent being replaced	
Address	
Seminole Oil & Gas Company	
Well Owner or Operator	
By:	
CEPTED this March 30 , 1979	
Hays and Company, Inc. George Gainer, Treasurer	
(Signature of designated agent)	
George Gainer Treasurer 30 6 Manch 18 79	
March 29	87
etary Public Orma Gaper My commission expires March 29	

oll owner or operator must be a responsible officer of the corporation, trustee, individual or legally



CORRECTED Well Record

DEPARTMENT OF MINES

Oil or Gas Well Gas

OIT WID GAS DIVISION 5

SSS OTATE	6/20	024	Permit
penus	D	əlgu	Quadra

MELL RECORD

Packers	Left in Well	Used in Brilling	Casing and Tubing	Jompany Bear Run Oil & Gas Co. Addræschroath Bldg., Clarksburg, W. Va.
			əziZ	Acres DePue Little Kanawha River
Kind of Packer			91	yelly on N II.
	753,	753	13	District Spring Creek County Wirt
Size of	18612	2198	10	nemred & restrace of tract is owned in fee by
			₹18	Depue Address Creston, W. Va.
Depth set		2208,	8/59	Ombs by by by ste street by by same
			91/89	Address
Perf. top_1624		-	-8	Anilling commenced April 26 , 1966
Perf. bottom 4 shots			2	ompleted June 18, 1966
Perf. top			Liners Used	oTTomTom
Perf. bottom				ин.
	T	11 2)pen Flow /10ths Water in 2" Inch
No. Ft. 5/30/66 Date			CYZING CEME	Volume 1078 Cu, Ft.
	of cement	TOO SACKS		Sock Pressure 550 lbs. 24 hrs.
FEETINCHES	TA (CONVERE	COVE MAS EN	Jil Lat 24 hrs.
REET INCHES	нег	INC	LEET FEET	MEIL ACIDIZED
FEET_INCHES	нег	INC	FEET	
				WELL FRACTURED 575 barrels of treated water.
000 / 611 /	0) 50) 00	ou nd bots	116 92.10	

Salt Water-ROCK PRESSURE AFTER TREATMENT 590 lbs. 24 hrs. RESULT AFTER TREATMENT 84/10ths mercury through 2", tested by Hope Gas Co. / 416,000

Remarks	Depth	Oil, Gas	Востоя	qoT	to basH soft	Color	Formation
	FIT 181929 SELVED 1967	1,31	100	0			Clay
	COPERA	61,47	200	100			enotabna
	[S 1301]	3 E M 3 B S S S S S S S S S S S S S S S S S S	320	200			pueg
1	T961 N	75	200	320		Red	Sock
	SEIVED SE	E VE	079	009		BJack	рате
	Selning to to	(00 M	743	079			раје
	1000	00 03	018	743		Вед	ock
	293031112	345	632	018		ЭĮ	and & Sha
	231112	22	966	932			pue
		*	1082	966		pu	hale & Sa
			TIEE	1082			pue
.5	3201	onse auto	1342	II22	nig ynuider ybr	Je	eug & pue
Moys	1320	TIO	6ZET	1342			bns2 11s
Hole Wet	1379	Water	1280	1379			pue
			1800	1280		pu	hale & Sa
			2025	1800		•	раје
40771 0[011	1001224	1 - 2 V L	2203	2025		pu	hale & Sa
Hole Wet	XX 2082	Water	0519	2203			рате
			2003	0919		eu.	hale & Lin
			5327	2503			раје
			2365	2327			and & Sha
			2368	2302		ате	late & Sha
			2477	2309		-1	əmi
			8679	247S		ər	eds 2 emi
			629S 0ISS	2510 8643			ime and

CORREcted Well

Record

Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Sha	ale		5679	5703			
Sand & Sha			5703	5869			
Sand & Sa	t To		5869	6290			
Sand			6290	6315			
Sand & Sha	ale		6315	6714			
Lime	TE		6714	6741			
Lime			6741	6782			
Lime & Sha	ale		6782	6797			
Shale	100		6797	6812	Water		Pole Wat
Shale & Sa			6812	6823			,
Lime & Sha			6823	6843			
Total Dept	h		1283	6843			
2910 5-200			1379	7230	Water	13,84.8	Hiole Wet
	Newburg	formation; pl	ugged back t	o 2050° to I	njun Sand.	100	SI CA
Sand			7082	TTPP			
Shale & S	ing		200	1082			
			332	922		and the second	
	ele		810	932			
Rock	Red		743-	870		h	
Shale			979	1.13		W-9	
Shale	Black		200	0.20			
Rock	-Ked .		320	200			
Sand			200	300-		LOGIT /S	
Sandstone			T00	200			
			0	190			
		Sett.					
	Color	Hard or	Anh	Bottom		Depth	Remarks
		E005=		Salt Water		1000	
	SE VETER 1	REATHENT 5	n TOSA SE U	2			
				The Transport	raidly be yo		1,426,000 :
				La L			1 491 222
	REDUCATE.	Barrels of tre	ited water.				
				EEF		ES BE	ET INCHES
	p T			REE		ES LE	PT TENCHUS
			Lbbis; 1.4 24 hrs			A3. FE	HI THE THE COME
	550	Z diparative	71.				
	8			CONTRACTOR OF THE PARTY OF THE	100 sacks		
	/16ths Mere	THE STATE OF THE S	[Do.	CALL COLLEGE	WARPED TH	The state	Ft. 5/30/55 pare
	Vistha Water	· M	T. V	and the same of th			
				5		1	ori, berteat
		CHUT L		Linera Used		b	ert. top
	Inne	1988 T					et, bottom - 81,0c
	ned Action	For Table				h	er 4.00 1629
		Address		- \$10 A B TO			
	a daylied par	Egine -		1 1 2	2208,	D	opth set.
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	Croek	County		46	323,	3831	
	d .		Elev.	The second second			ind of Packer
	Luttle Ka	arawha River		- Pitts			
			x 0).5 %				
		arkaburg V	. Va	facing and	Used in Draining	Mell in	Pachers
	Run Oll 8	Gas Co					
	TIRT 5.22			and the second s		I'M or ties	ONLE
			WELL	RECORD		01/	26/2024
Suscingle A	1100000						

	Date	June	15,			1967
	1			-		
APPROVED_	BEAR	RUNO	IL &	GAS CO).	, Owne
A STATE OF THE PARTY OF THE PAR	1///		1 //	//	11 /1	

Thomas H. Lautine) Jr., President

4-20-66 DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Continues Music 20012 November TOR

Permit No. 18/187 - 522			Oil or (KIN	Gas Well
Company BEAR RUN OLL AND GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address CLARKSBURG, W.VA.	Size			
Farm HERMAN AND WALTER DEPUR	16			Kind of Packer
Well No	10			Size of
District. Spaing Creek County WIRT	81/4			Depth set
Drilling commenced	5 3/16			Depth Set
Drilling completedTotal depth	3			Perf. top
Date shot	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch		-		Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	ANY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET INCHES
Fresh waterfeetfeet		INCI	920	APR 1966
Salt waterfeetfeet	FEET	INCI		West Virginia
Drillers' Names			618	ept. of Mines Con
Remarks:			ov. 1	AM TOLD
Remarks: This MOTARY IS NO	Ace bil	PELINE	THAT	BEAR RUN 012
AND GAS CO. DORS NOT	EXIST	. HIS	co. h.	AD A DISAGROUM
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

rmit No					II No	
)MPANY	Security and the security of t		ADDRESS			
ARM		DISTRICT	C	COUNTY		
ling Material Used						
ner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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llers' Names						
marks:	9	CATALLY AND A STATE OF STATE O				
9	hereby certify I vi	gited the share	e well on this date.			
DATE	nereby certify I VI	sited the above	e well on this date.			

DISTRICT WELZ TWEEDIZH

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ROTARY

INSPECTOR'S WELL REPORT

Permit No. <u>WIRT - 522</u>			Oil or	Gas Well	
Company BERR RUN OIL AND GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	irs
Address CLARKSBURG, WVA.	Size	32'		Kind of Pack	er
Farm HERMAN AND WALTER DEPUR	13				
Well No	10			Size of	
District SPRING CREEK County WIRT	81/4		-		and the second second second second
Drilling commenced 4-29-66	65%			Depth set	
Drilling completedTotal depth	5 3/1 6			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used		_	Perf. top	
Open flow after tubing/10ths Merc. inInch				Terr. bottom	
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	ANY	,	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	AT NONE	FEET	INCHES
Fresh water None feet feet feet	FEET.	INC	HES	FEET	INCHES
Salt water NONE feet feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names					
L. AND S. DRILLIN	5.CO.				
Drillers' Names L. AND S. DRILLIN Remarks: DR9. 739			345	MAY 1.66	100 mg
			12	RECEIVEL	1718

5-3-66

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No.	2.16)			77 C	II No	1 19 10 10		
			ADDRESS					
'ARM	DISTRICTCOUNTY							
illing Material Used								
iner Loc	eation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los		
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illers' Names								
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DISTRICT WELL DISTRICT

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIRT - 522	Oil or Gas Well				
Company BEAR RUN OIL AND GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address_CLARKSBURG, LIUR.	Size			B 61 5990	
Farm HERMAN AND WALTER DEPUR	16	742'		Kind of Pac	cer
Well No	10 9 /8	2200'		Size of	
District SPRING CREEK County LSIRT	81/4	7.5			
Drilling commenced 4-19-66	6% 5 3/16			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	<u> </u>
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT NEW E	_FEET	INCHES
Fresh water NONE feet feet feet	FEET	INCI	HES	_FEET	INCHES
Salt water None feet feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names		2022/20			
CONT. L. AND S. DA Remarks: Shut DOWN FOR BAR	1010 MA	MAYA 80/ RECEIVE West Virgini West Of Mir	D a es		

5-17-66 DATE asthus Pull Alexador

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM		DISTRICT	C			
AND				OUNTY		
Filling Material Used						
	n					
Liner Locatio	Liner Location Amount			COUNTY CASING AND TUBING CATION RECOVERED SIZE LOST		
PLUGS USED AND	DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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		, ,				1233
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P9305783						
Orillers' Names					,	
Remarks:						
	118					
I he	reby certify I	visited the above	ve well on this date.			

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ROTARY

INSPECTOR'S WELL REPORT

Permit No. WIRT- 512			Oil or	Gas Well
Company BEAR RUN OIL AND GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address CLARKS BURG, W.VA.	Size			
Santanal Market Control of the Contr	16			Kind of Packer
Farm HERMAN AND WALTER Depue	13	742'		
Well No	10	2200'		Size of
District Spring CREEK County WIRT	81/4			
	65%	5498'		Depth set
Drilling commenced 4-29-66	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
	Liners Used			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch				Terr. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.	NAME OF SE	RVICE COMPA	ANY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES
Fresh water 50 feet feet	FEET	INCI	HES	_FEETINCHES
Salt water 5060 feet feet	FEET	INCI	HES	FEETINCHES

Drillers' Names				
CONT. LAND S. DA	ILLING	Co.,		
Remarks: RUN 5498 OF 65" FROM BOTTOM BY DOW SET.	CASING.	Семен	Tep 1	1p 700'
FROM BOTTOM BY DOL	e11 , 5%	107 BB	343075	BR CRAIENT TO
SET.	- h.m.	5000	JUN 1666	
		282 N	ECEIVE P	213
		Co Dep	t. of Mines	1475
5- 31-66		Mas	thinks	201/20/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

			,			2
COMPANY			ADDRESS			
FARM		DISTRICT		COUNTY		
Filling Material Used						
Liner Loc	ation	Amount	Packer	Location	125.0	2.1.2
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				34	1	
La Prof. (potros caración)						
and the figure				- 12 1		ea de actiona
				18.41		
\$18842						
	PRATER	3.000				Action by A
2911 CH2 201			77 - 4 1 1 4 4 7 4 1 in			
					-	
Orillers' Names		horaca and the same			5 3 5 5	
Remarks:						
temaras.						
	I hereby certify I v					

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OG-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

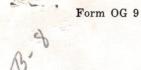
Permit No. WIRT- 522			Oil or	Gas Well
Company BEAR RUN OIL AND GRS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address CLARKSBURG, W.VA.	Size			bsat feeded ges.d
Farm HERMANAND WALTER Depue	16	742'	7	Kind of Packer
Well No	13	2200'		Size of
District SPRING CREEK County WIRT	81/4	10.3.3	K - 12 - 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26 21 X 2 X 2 X 2 X 2 X 2 X 2 X 2 X 2 X 2
Drilling commenced 4-29-66	65/8	5498		Depth set
Drilling completedTotal depth	5 3/16			
	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				Terr. Bottom
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water 50 feet feet	FEET	rinci	IES	_FEETINCHES
Salt water 5060 feet feet	FEET	INCI	IES	_FEETINCHES
Drillers' Names				
		0 -		
Remarks: DRg. 6714	89101112137	CO.,		
DA7. 6114	(83 JIII	06		
45,	RECEIVE CE	6 1819		
33	Dept. De Virginia	S 192027		
	EDen Mines	ALCO PARTY OF THE		
6-9-66	West Virginia Dept. of Mines		thus	20.00
DATE			and	DISTAICT WELL THE SECTOR
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DEPARTMENT OF MINES

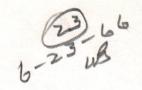
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No	2 180			WE	II No	
OMPANY			ADDRESS	-		
ARM		DISTRIC	тс	COUNTY		
lling Material Used						
ner Loc	ation	Amount	Packer	Location	52.2 2.48	W.V.
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			AC-201	3 7 7 8 9 70		1.709-gh
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Perk better						
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19 a x	i avis iii.	(iatha r				
	TRAILE	P. I. DEVESTO		41		
now year	E. A. 1752,1852					
llers' Names					2336	
marks:					-	
			Without Same			
DATE	hereby certify I v	visited the abo	ove well on this date.			
Market and the state of the sta			THE RELEASE OF THE PRINCIPLE OF T	DIST	RQ-1426	12024







WIRT-522-PP

Permit Number

Partial Plugged

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va. 20 01 102 1110	Sridge hole at 6730 an	6730 - 668
Walter & Herman DePue	Bear Run Oll & Gas Co.	3610 - 5560
Coal Operator		5430 - 536 ²
Creston, West Virginia	Schroath Bldg Clarksb Complete Address	urg, W. Va.
Same	June 23, 1966	
	THE CONSTRUCTION OF THE PROPERTY OF THE PROPER	
Address	Spiring of eek	District
Sameroz newoł rette bns? mujn mi	Wirt	County
Lease or Property Owner	Well No. 1	
Address	Walter & Herman DePue	Farm
the work of plugging and abandoning said we	ll on the date inspector is notified (wh	nich date shall
not be less than five days after the day on w should be received by the Department of Mine	thich this notice so mailed is received, or	r in due course
This notice is given you in order that you plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, A the reverse side of this notice, in "Work Order	ther notified that whether you are repr that date, or shortly thereafter, to plu rticle 4, Chapter 22 of the Code and gïv	resented or not g and fill said
This notice is being mailed by registered above date.	d mail to each of you at the above add	dresses on the
SE R JUN TO SE	Very truly yours,	ent Torre
West Virginia	For: Bear Run Oil & Gas C	Yell Operator
NOTE: Open the abandonment of any well of registered engineer, shall be filed with THRE. "WORK ORDER" AND TWO COPIES OF show the district and county in which the trathe name or names of the owners and names abandoned, determined by survey with the or	of adjacent tracts and the location of	the well to be
ent points or landmarks on said tract.	3,400,	01/26/202
NOTE: In case plugging is not commence shall expire and be of no further force or effective.	d within four months from the date of	permit, same

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

6730 -	6660	Bridge	hole	at	6730	and	put	solid	cement	plug	to	6660	
5610 -	5560 . 00 250	Bridge	hole	at	5610	and	put	solid	cement	plug	to	5560	514
5430 -	5380	Bridge	hole	at	5430	and	put	solid	cement	plug	to	5380	
4630 -	4590 2 11310 -	Bridge	hole	at	4630	and	put	solid	cement	plug	to	4590	
		Cut and				ing a	at 45	590					38
2230 -	2180	Bridge	hole	at	2230	and sing.	put	solid	cement	plug	to	2180,	20

Well will be completed in Injun Sand after lower zone is abandoned.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 12024

Very truly yours,

23rd day of <u>JUNE</u>, 1966.

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

) OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIN-322	-			Oil or Gas Well			
Company BEAR RON	SIL+GASCO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS	
Address SHROATH BLD	OG: CLARKSBURG, W.VA.	Size			Julyan Grad	aye waari t	
Farm WALTER + HER	MAN DEPUE	16	350		Kind of Pack	er	
Well No.		13			1 2 1 8 DIC		
Well No.	rave the second second second	10			Size of		
District SPRING CRE	EEK_County_WIST	81/4			production of the plant of the second		
Drilling commenced		65%			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom.		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
					Perf. bottom.		
Open flow after tubing	/10ths Merc. inInch						
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY			
		Chris	PRINCIPA	L			
Oil	bbls., 1st 24 hrs.	COALWAS	COUNTERED	AT	_FEET	_INCHES	
Fresh water	feet Borret	FEET	INCH	ES	_FEET	_INCHES	
Salt water	bbls., 1st 24 hrsbbls., 1st 24 hrsfeet	FEET	INCH	ES	_FEET	_INCHES	
and the second second						x 1- 84/1	
Drillers' Names							
Remarks: ON INSPEC	CTION, THIS WELL M	AY BE RELE	ASED.				

6-20-67 DATE Mest Virginia Andrews Start An

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No			
COMPANY	100		ADDRESS			Land of the land of		
ARM	DISTRICTCOUNTY							
illing Material Used			A STANDARY OF THE STANDARY					
iner Loca	ition	Amoun	t Packer	Location	11 2 H Z	n I Weller		
PLUGS USED AN	ID DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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			Capala Kildari Di					
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	Sec. of the second	Can Meson	Administration of the second					
			Carrier States					
rillers' Names			The way		s'			
					A 173-1960 1 W			
emarks:		8						
I	hereby certify I	visited the al	pove well on this date.					
DATE		and the an						

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State of West Nirginia

Pepartment of Mines Gil and Gas Division Charleston 5

W. F. EIGENBROD

June 27, 1967

GURMER WAMOCK

Bear Run Oil & Gas Company Schroath Building Clarksburg, West Virginia 26301

In Re:

Permit_	WTR-522	
Farm	Walter & Herman DePue	
Well No.	1	
District	Spring Creek	-
County_	Wirt	

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa Enclosure

01/26/2024

management of the second control of the seco

ในที่เกิดจากเกิดเรื่องไม่นั้น มู่ ได้สาดกละน้ำการทำกับ กลายสิ่งเป็น และที่กระสะสมอย - พระสาด เพิ่มสัมณาสังการสุดใจเกิด ประการกลาย การเปล่าการ และการมู้ การและกลาย คุณ - เม่นสาย การเปล่าสุดใหญ่ สารานิกสุดใจ การเหลือ

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06-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIRT- 522		,	Oil or	Gas Well	
Company BEAR RUN OIL AND GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	SLA P
Address CLARKSBURG, W.UA.	Size			and washing	
Farm HERMAN AND WALTER DEPUE	13	742'	e de la companya de l	Kind of Packer	18
Well No	10	2200'		Size of	
District SPRING CREEK County WIRT	81/4	sugg'			-
Drilling commenced 4-79-66	6% 5 3/16	5498'		Depth set	
Drilling completed 6-17-16 Total depth 6843	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	ENTED ALL	SIZE	No. FT	_Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPAI	VY DO	well	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINC	CHES
Fresh water 50 feet feet	FEET	INCH	es	FEETINC	CHES
Salt water 5066 feet feet	FEET	INCH	es	FEETINC	CHES

Drillers' Names_

Remarks:

DRY boke.

JUN 1666
RECEIVED 45
West Virginia
Dept. of Mines

6-23-66 DATE

Arthur Mandall Marketon

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	•	40 - 110 AMERICAN STREET, STRE		Wel	II No	
COMPANY			ADDRESS	***************************************		
FARM	10 1303	DISTRIC	T	OUNTY		
Filling Material Used			- Control of the Cont			7_100
Liner Loc	cation	Amount	Packer	Location	2000	Land David
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		42		100 No.35		No.
		* × ×			and the second	OF The Street
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and the second						
				ant .	gales B3 78	
	-2XX = 61955					
		54 TO 10 TO				
· ·					33	
orillers' Names						
Remarks:						
	I hereby certify I vi	sited the abo	ove well on this date.			
DATE	- more of colony i vi	and the abo	on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

37 30-6660 56 10-5560 54 30-5380 46 30-4590 JUN 166 West Virgina Pept. of Mines Dept. of Mi	Filling Material Used	CEMENT	, 19		TERMINE AND STREET OF THE PROPERTY OF THE SECOND		
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE 7 30-6660 56 10-5560 54 30-5380 96 30-4590 JUNIO RECEIVED West Virgina Pept. of Mines		ation	Amount		Location	1	
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				E	200	69	
A B TREEL DANRIA ISILIERS	SHOP TORS				1112137A		
A D TREEL DANGIA ISILIERS			THE COLUMN TWO IS NOT THE OWNER, WHEN THE OWNE				
Drillers' Names O.R. TERRY, DONALD VILLERS	Drillers' Names O	R. Tel	RRY,	DONALD VILL	PS		
	SV 12-222 in a proposition of a large to						
116/0/1/1000							
	STRATIA	ve AT	2 24	SPONT The	21947	AND	0 1
Received rele, CALL THAT This well would be							
Remarks: Returned FROM WIRT COUNTY AT 5.15 P.M. 6- Received Tele, CALL That This well would be	BF TO	DAV AN	TAR	MENT DO	x 48166	Be 1	97
Received tele, CALL THAT This well would be posted of the Aught AND	2230-	2180 17	eren e	E ST CASING IS	START	eD .	Thi.
Received rele, CALL THAT This well would be	MAY BO	DRABUAA	000	- 42 1		4	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.					r Gas Well	720272
Company	S	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address		Size			- W 1 Jan	varral wells
Farm		16		ta some	Kind of Pa	cker
Well No.		10			Size of	
District	County	81/4			Size of	
Drilling commenced		65%			Depth set_	135
Drilling completed	Total depth	5 3/16			0 7.5.5	- 44 5
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	Carrier - 1. 1
Open flow after tubing	/10ths Merc. inInch		-		Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCE	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names						
		- V & T XX			,	
Remarks:	A STATE OF THE STA					1

 API well number: (If not àvailable, leave blank. 14 digits.) 		47-1	05-0522	- (2)	110 1 / 1979
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of NGP		N/A Category Code	r, or a division
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	. 1.013		N/A	DEF-	T. OF MI
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Semino Name StreetSpell City	P.O. Box 59	90	WV 25276	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name	N/A Wirt		WV State	
(b) For OCS wells:	Area Name	N/A Date of Leas	· e:	Block Number	
		Mo. Day	Yr.	OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)		Walter & H	erman Depu	e #1 (Bear Ru	n)
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)		N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Con Name	solidated G	as Supply	Corporation	Buyer Code
(b) Date of the contract:			0,3,3,1, Mo. Day	6 ₁ 7 ₁ Yr.	
(c) Estimated annual production:			4	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.4_0_0			2.400
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.400			2.4.00
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC AUG 141979 Date Received by FERC By 10/79 Date Application is Completed			9	Age Title (304) 927-26 Phone Number	550
	1				FT7900806

PARTICIPA	NTS: DATE:	FEB 041980	BUYER-SELLER CO
	OPERATOR: Seminole Oil & Gas	CORD.	NA
FIRST	purchaser: Consolidated Gas S	Supply WED.	004228
OTHER:	**	11 / . /.	
OTHER.		Section 108, struper.	well
	partment of Minos, Oil & Gas Division DETERMINATION FILE NUMBER	Section 108, stayper.	with people
1	314 - 108-105 - 0522		
Use Abov	e File Number on all Communications		
Relatin	ng to Determination of this Well		
77774 310	CHECK EACH ITEM AS COMPLETE OR NOT	TE WHAT IS MISSING	
ITEM NO.	C-121 / Items not completed - Line No.		
-	Laire Gairage		***
2 IV-	-1 - Agent GOROL GOINERC		
3 IV-	-2 - Well Permit		
4 .10-	-6 - Well Plat		
5 17-	35- Well Record / Drilling /	Deepening '	
.6 IV-		roduced? Rat	io
7 17-	-39- Annual Production / years - 5	mo5.	
8 17-	40- 90 day Production 90 Days	off Lipe:	
9 17-	-48- Application for Certification. Comple	te?	
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57	- 58. Complete	Affidavit Signed
18 - 28	Other: Survey Logs Geological		cture Map
_		ns Gas Analys	
(5)	Date Completed: 4-26-66 Date Completed: 6-10-66 Dec	epened	
(5)	Production Depth: 6823-688		
(5)	Production Formation: Line + Shall	<u>e</u>	
(5)	Initial Potential: 1,426 MCF		-
(5)	AFfor R.P. FRACE 590 - 24	hes.	
(6)	Other Gas Test:	7.57,	
(7)	Avg. Daily Gas from Amual Prod	057/365 = 11.1 MC	=; No Oil
(8)	Avg. Daily Gas from 90-day endir, =/1-120	1096/2 2	MCF; No Oil
(8)	Line Pressure: 22		G from Daily Repor
(5)	Oil Production: Prom Completion Rep	ort 1345-1379	₹.
(10-17)	Does lease inventory indicate enhanced re	covery being done: 0	1 1/26/2024
(10–17)		tarized?	
	icial well record with the Department confi		formation? 16.5
	1)144064 140, 40 3050	er program confirm]	
	rmination Objected tolBy Whom!		

F	0	RM	-I	V-	5	6 W	C
f	1	2 -	78	1			

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 10		. 19	
Operator' Well No.	8	1	
API Well No. 47	-	105	_0522
State		County	Permit

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	ADDRESS P.O. Box 590
	Spencer, WV 25276
JELL OPERATOR Seminole Oil & Gas	LOCATION: Elevation 662
DDRESS , P.O. Box 590 Spencer, Wv 25276	Watershed Little Kanawha River Spring Creek _{County} Wirt QuadSpencer
CAS PURCHASER Consolidated Gas Supply 445 West Main Street	Gas Purchase Contract No 2002 . Meter Chart Code 2815
Clarksburg, WV 26301	Date of Contract 3-31-67

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Production Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records Tax records Royalty payment records

All located at Hays and Company, Spencer, WV.

GAS VOLUMES IN MCT @ 14.73 OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION

REECT DATE 01/26/st 10,

1979

DIVISION - DIL AND GAS SINIM - MUNICAL - MINIS STATE OF WEST VIRGINIA

OPERATOR Seminole 0il & Gas Corp.

OIL BBL J M A

Section 271. 804 (b)

Part 271 Subpart H. In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under

API NUMBERS

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100.005 P. C. CABI	ž
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a Residence most	77
3	CRESTON
- 11211	
	I, the understoned, hereby certify that this even is correct to hear of my knowledge and belief and shows all of the Infare-
1	regulard by paragraph 6 of the rules and regulations of the engage section of the mining laws of West Virginia.
	Mistreet
New Location	
Drill Deeper Abandonment 2 6-23-66	Zero elev. at Water Gauge : 621.71
Rodingonium	Error in Closure: - Less than I' in 200'
Company BEAR RUN OIL & GAS CO.	STATE OF WEST VIRGINIA
Address Shroath Bidg Clarksburg W. Va.	DEPARTMENT OF MINES
Farm Walter & Herman DePue	OIL AND GAS DIVISION CHARLESTON
Tract Acres_146Lease No	CHARLESTON
Well (Farm) No. One Serial No.	WELL LOCATION MAP
그 그들이 그 그는 그 집은 그는 그가 없는 요즘을 많아 그는 그들이 되어 들어 들어가는 것을 모르고 있다면 하는 것을 다니다.	FILE NO. WIRT _ 503/26/2024
Elevation (Spirit Level) 662	
Quadrangle Spencer	+ Denotes location of well on United States
County Wirt District Spring Great	Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border
Engineer Tusteet	lines as shown.
Engineer's Registration No. 1227	- Denotes one inch spaces on border line of
File No. Drawing No.	original tracing.
Date April 4.1968 Scale 1.708.330	CONTROL OF THE STATE OF THE STA

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

All records reviewed

Are you aware of any other information which would tend to be inconsistent with the ...formation specified above? Yes ____ No __X . If yes, indicate the type and source of the information.

AFFIDAVIT

I, George Gainer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

299

COUNTY OF Roane To WIT:

I. Norma Cooper a Notary Public in and for the state and county aforesaid,

do certify that George Gainer, whose name is signed to the writing above, bearing date

the 10th day of August 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10thday of August 1979.

My term of office expires on the 29th day of March 19 87.

October Public October 01/26/2024

[NOTARIAL SEAL]

WALTER AND HERMAN DEPEW 146 AC. Manual Control of the Control	i i	LATITUDE 39 ° 00 ' /				
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New Location Drill Deeper Description No. 1227 File No. Drawing No	WALTER AND HI	ERMAN DEPEW				
New Location Drill Desper. Abandonment Company BEAR RUN OIL & GAS CO. Address Shroath Bidg, Clarksburg, W.Va. Farm Walter & Herman Depue. Company Bear Run Oil & Gas No. Well (Farm) No. One Serial No. Elevation (Spirit Level) GS2 Quadrangle Basencer County Wirt District Spring Grasske Engineer's Registration No. 1227 File No. Drawing No. Draw	-3 /2 MAG AG	,				
New Location	Cook of the state	t, the undersigned, hereby certify that this map is correct to best of my knowledge and belief and shows all of the lefter.				
Drill Deeper		required by paragraph 6 of the rules and regulations of the ci-				
Address Shroath Bidg., Clarksburg. W. Vg. Farm Walter & Herman DePue Tract Acres 146 Lease No. Well (Farm) No. One Serial No. Elevation (Spirit Level) 662 Quadrangle Spencer County Wirt District Spring Creek Engineer Wirt District Spring Creek Engineer's Registration No. 1227 File No. Drawing No. Drawing No. Drawing No. Drawing No. Drawing No. Drawing No. Drawing No. Drawing No. Drawing No. Department of WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP FILE NO. WIRT - 523 01/26/2024 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. — Denotes one inch spaces on border line of original tracing.	Drill Deeper	그렇게 가장하다 하지 않아하다 걸다고 하는 그 사람들이 하는 것이다.				
Address Shroath Bidg., Clarksburg. W. Va. Farm Walter & Herman DePue Tract Acres 146 Lease No. Well (Farm) No. One Serial No. Elevation (Spirit Level) 662 Quadrangle Spencer County Wirt District Spring Greek Engineer Tuddelet Spring Greek Engineer's Registration No. 1227 File No. Drawing No. Department of Mines OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP FILE NO. WIRT - 523 01/26/2024 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. - Denotes one inch spaces on border line of original tracing.	Company BEAR RUN OIL & GAS CO.	STATE OF WEST VIDGINIA				
TractAcres_146Lease No	Address Shroath Bldg., Clarksburg. W. Va.	DEPARTMENT OF MINES				
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County Wirt District Spring Creek Engineer Wirt District Spring Creek Engineer's Registration No. 1227 File No. Drawing No.	Elevation (Spirit Level) 662	FILE NO. WIRT - 2 3 3 01/26/2024				
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Engineer's Registration No. 1227 File No Drawing No		Topographic Maps, scale 1 to 62,500, latitude				
File NoDrawing No — Denotes one inch spaces on border line of original tracing.						
original tracing.						
Date April 4.1966 Scale 1": 20p: 330						