

A-1



6-6-66
WS

DRILL DEEPER

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

RICHTER OIL COMPANY

NAME OF WELL OPERATOR

BROHARD, WEST VIRGINIA

COMPLETE ADDRESS

June 3, 19 66

PROPOSED LOCATION

Burning Springs District

Wirt County

Well No. Seven (7)

M. RICHTER HEIRS Farm

Elevation 1040' Acres 200

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 11, 1905, made by M. Richter, to C. M. Root, and recorded on the 11th day of September, 1905, in the office of the County Clerk for said County in Deed Book 48, page 11.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

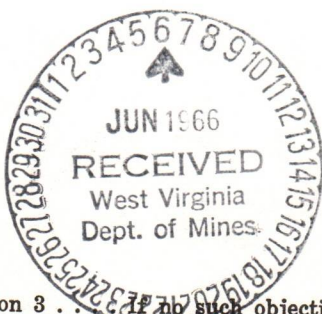
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

RICHTER OIL COMPANY

WELL OPERATOR

By Stanley D'Orazio, Treasurer

STREET

Brohard, West Virginia

CITY OR TOWN

STATE

01/26/2024

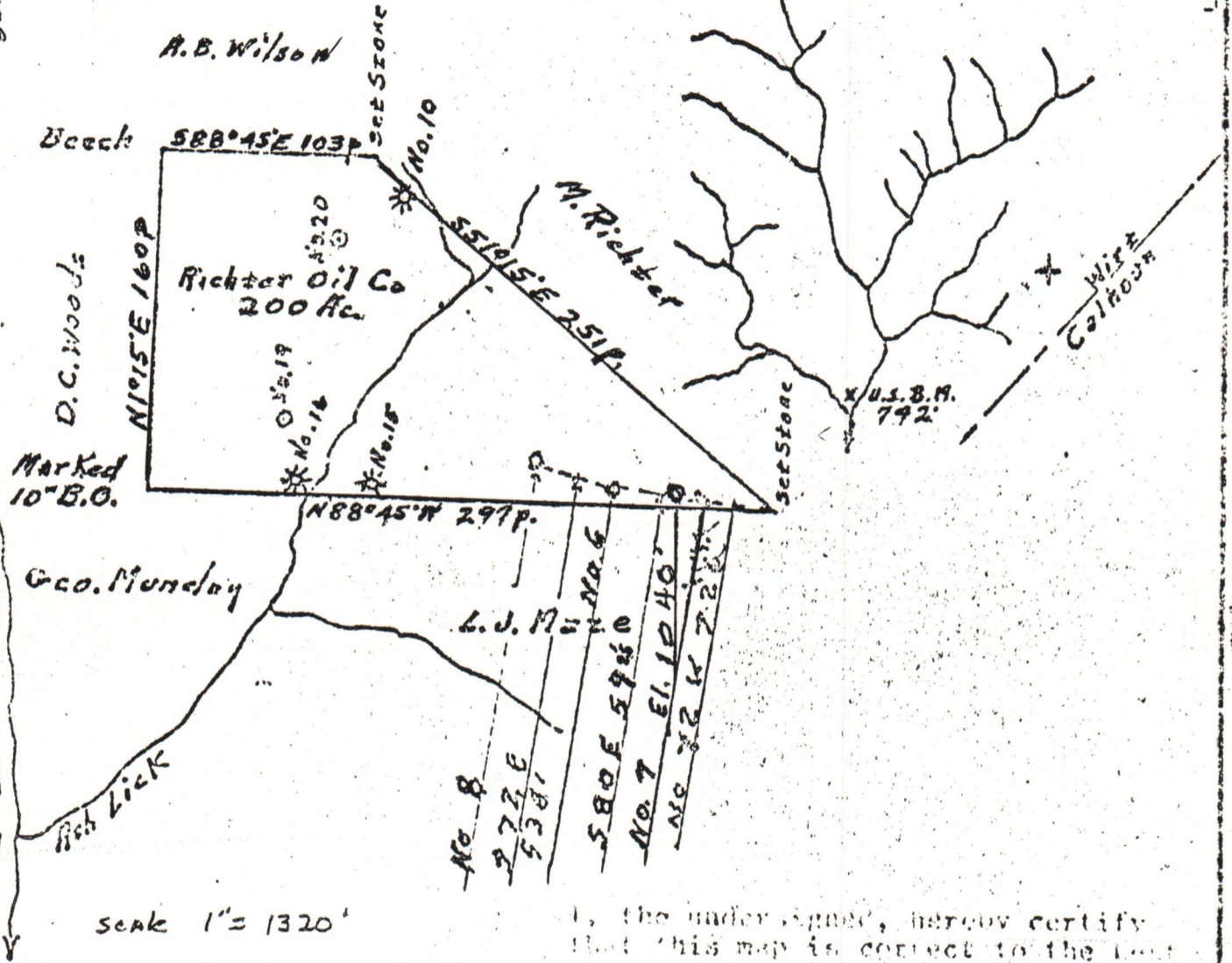
*Section 3... if such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIR-524 PERMIT NUMBER

524

M. Richter No. 7
105-0524

Staig Creek



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief.

Nov 10 1980
M. Richter No. 7
105-0524

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL PLAT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
 (If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation 1040 Watershed Ashlick
 District Burnings County MRT Quadrangle Harrisville

SURFACE OWNER WV Pulp & Paper Co Farm acreage 200
 OIL & GAS ROYALTY OWNER _____ Lease acreage 200 Lease No. _____

PROPOSED WORK: Drill ___ / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ / **01/26/2024**
 Other physical change in well (specify) Applying for Section 108 of
NGPA stripper well

Plug and abandon ___ / Clean out and replug ___

TARGET FORMATION IN/UN Estimated depth 2110

WELL OPERATOR NG & K.E. Busch DESIGNATED AGENT K. E. Busch
 Address dba Richter Oil Co. Address Brahard, W.V. 26138
Brahard, W.V. 26138

A-7
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / N.G. & K.E. Busch dba Richter Oil Co.
Address Brohard, WV 26138

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent K. E. Busch
Address Brohard, WV 26138
Telephone 304-477-3527

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
X all wells owned or operated by the undersigned in West Virginia
_____ the wells listed below (Use space below or reverse side or attach list)

(COMPLETE AS APPLICABLE)

- _____ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- _____ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- _____ The undersigned has owned and operated a well or wells in West Virginia since the year 19____, but has not heretofore appointed a designated agent.
- X This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced Stanley D'Orazio
Address P. O. Box 147
Grantsville WV 26147

N.G. & K.E. Busch dba Richter Oil Co.
Well Owner or Operator

By: K. E. Busch
Its: Designated Agent 01/26/2024

ACCEPTED this MAY 20, 1980

K. E. Busch
(Signature of designated agent)

Taken, subscribed and sworn to before me this 20 day of MAY, 1980.
Notary Public Carolyn Kay Bennett My commission expires July 18, 1982

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

A-12



*Miss Phillip
for posting
3-1-66*



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

MARIE GRIFFITH
EXECUTIVE SECRETARY

GURMER WAMOCK
DEPUTY DIRECTOR

March 1, 1966

CHAQ Oil Co.
400 16th St. Apt 4
Parkersburg, W. Va.

In Re: PERMIT NO. W00-524
FARM Hope "B"
WELL NO. B32-3
COUNTY Wood

Gentlemen:

We have compiled a check list for completion records received in this office made up of omissions that we usually find on Form OG-10 and which are required by law to be reported. Only the data checked will apply to your particular record.

- Cementing record from the Service Company.
- Rock Pressure reading . Give time well was shut in to obtain rock pressure reading (HOURS) .
- At what depth was fresh water logged? ,
Salt water .
- What casing was used in drilling? .
- What casing was left in the well? .
- Was well fractured? . Give details .
- Initial open flow after treatment ,
XX bbls of oil 1/8 of a barrel .
- When did drilling begin? . When was drilling completed? .

Please return this form with requested data as soon as possible.

Very truly yours,

Gurmer Wamock
GURMER WAMOCK, DEPUTY DIRECTOR

*Pasted on index
& annotated sheet
7.9.*

GW/ap

01/26/2024



March 1, 1966

CHAO Oil Co.
100 16th St. Apt #
Parkersburg, W. Va.

WOOD-524
Hope "B"
B32-3
Wood

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle.....

WELL RECORD

Permit No. Wirt 524 D

Oil or Gas Well..... (KIND)

Company Richter Oil Co.
Address Grantsville, W. Va.
Farm M. Richter Heirs Acres 200
Location (waters).....
Well No. 7 Elev. 1040'
District Burning Springs County Wirt
The surface of tract is owned in fee by.....
Address.....
Mineral rights are owned by.....
Address.....
Drilling commenced June 15, 1966
Drilling completed July 15, 1966
Date Shot From..... To.....
With.....
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs. hrs.
Oil..... bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 5/8	<u>I450</u>	<u>I450</u>	
5 3/16			
4 1/2		<u>2110'</u>	
3			Perf. top <u>2016'</u>
2		<u>2000'</u>	Perf. bottom <u>2034'</u>
Liners Used			Perf. top <u>2046'</u>
			Perf. bottom <u>2060'</u>

WELL ACIDIZED (DETAILS).....
WELL FRACTURED (DETAILS) 750 bbls. water, 30,000 lbs. # 20/40 sand, 500 gallons 10% acid.
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 603,000 cubic feet gas. 5 bbls oil per day /
ROCK PRESSURE AFTER TREATMENT 500 lbs. HOURS 24 approximately
Fresh Water..... Feet..... Salt Water..... Feet.....
Producing Sand Big Injun Depth 1986' to 2064'

Attach copy of cementing record.
CASING CEMENTED 4 1/2" SIZE 2110 No. Ft. 7/20/66 Date
Amount of cement used (bags) 75
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand	White	Hard	1832'	1882'			
Lime	White	Hard	1882'	1995'			
Sand	White	Med. hard	1995'	2064'			
Slate	Blue	Soft	2064'	2110' T.D.			
<p>This well was drilled around 1915. It was drilled to 1832' and produced from that zone until we drilled it to present depth. We have no original record of this well.</p>							



01/26/2024

FORM IV-35
(Obverse)

Operator's Well No. M. Richter No. 7

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 105-0524-D
State County Permi

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1040 Watershed: Bell Run
District: Burning Springs County: Wirt Quadrangle: Harrisville

WELL OPERATOR N. G. & K. E. Busch DESIGNATED AGENT K. E. Busch
Address dba Richter Oil Co. Address Brohard,
Brohard, W.V. 26138 W.V. 26138

PERMITTED WORK: Drill ___ / Convert ___ / Drill deeper X / Redrill ___ / Fracture or stimulate X
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) _____
Applying for NGPA Section 108 Striper Well

PERMIT ISSUED ON N/A, 19___ OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Paul Goodnight
Address Smithville W.V.

GEOLOGICAL TARGET FORMATION: Injun Depth 1980 feet
Depth of completed well, 2110 feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh, 65 feet; salt, 1915 feet.
Coal seam depths: None Is coal being mined in the area? No
Work was commenced July, 1966, and completed Aug, 1966

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water	10"					140	0	
Coal	8"					1040	0	Sizes
Intermediate	6 5/8					1400	1400	
Production	4 1/2"					1890	1890	75 Depths set
Tubing								
Liners								Perforations:
								Top Bottom
								1985 2110

OPEN FLOW DATA

Producing formation Injun Pay zone depth 1980 feet
Gas: Initial open flow, N/A Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, ___ psig (surface measurement) after ___ hours 01/26/2024

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, ___ psig (surface measurement) after ___ hours shut in

(reverse)

08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Shot 1809' to 1831 Maxon Sand Now piped off
Fractured open hole 1890 To 2110 7-30-66 by Dowell

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	20	
Lime & Shell			20	85	
Red Rock			85	105	
White Slate			105	280	
Sand and lime			280	420	
Red Rock			420	765	
Slate and shells			765	1080	
Little Duncard			1080	1090	
Black slate			1090	1100	
Lime			1100	1125	
Sand			1125	1155	
Slate			1155	1165	
Big Duncard			1165	1180	
Black Slate			1180	1205	
Lime			1205	1288	
Sand			1288	1300	
White slate			1300	1366	
Sand			1366	1379	
Slate & shells			1379	1420	
Long Streak sand			1420	1505	
Slate			1505	1530	
Sand			1530	1605	
Salted Shells			1605	1705	
Salt Sand			1705	1801	
Maxon Sand			1801	1917	
Big lime			1917	1982	
Injun Sand			1982	2090	
Slate nad shells			2090	2110	

(Attach separate sheets to complete as necessary)

N.g. & K.E. Busch dba Richter Oil Co.
Well Operator

By K.E. Busch

Its Designated Agent

01/26/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

B-11

Sample

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIRT-524-D

FINAL

Oil or Gas Well OIL-GAS
(KIND)

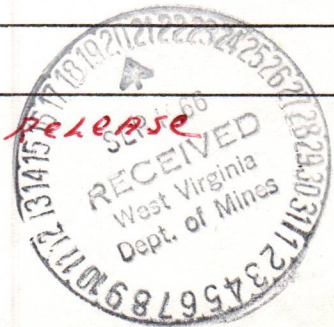
Company <u>RICHTER OIL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>BADHARD, WVA.</u>	Size		
Farm <u>M. RICHTER MRS.</u>	16			
Well No. <u>7</u>	13			
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
				FEET INCHES
				FEET INCHES
				FEET INCHES

Drillers' Names _____

Remarks: THIS WELL IN GOOD ORDER FOR RELEASE

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

September 22 1969



9-15-66

DATE

Arthur Mealy
DISTRICT WELL INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

September 22, 1966

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

RICHTER OIL COMPANY
341 Main Street
Grantsville, W. Va. 26174

In Re:

Permit	<u>WIR-524</u>
Farm	<u>M. Richter Heirs</u>
Well No.	<u>7</u>
District	<u>Burning Springs</u>
County	<u>Wirt</u>

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa f
Enclosure

RECEIVED
MAY 30 1980

30
e-1
FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-105-2-0524-DD90			
2.0 Type of determination being sought: (Use the codes found on the front of this form!)	108 Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	N.G. & K.E. Busch dba Richter Oil Co. Name Street: Brohard, W. V. 26138 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Burning Springs District Field Name: Wirt W.V. County State			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	M. Richter no. 7			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Pennzoil Company		014730 Buyer Code	
(b) Date of the contract:	6, 19, 32 Mo. Day Yr.			
(c) Estimated annual production:	0.500 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.250	0.024	---	0.274
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.598	0.224	---	2.822
9.0 Person responsible for this application:	K. E. Busch Designated Agent Name Title			
Agency Use Only	Signature: <i>K. E. Busch</i>			
Date Received by Justice Agency	Date Application is Completed: May 20, 1980		304-477-3527 Phone Number	
Date Received by FERC				

FT7900806/2 2

01/26/2024

Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
800530 . 108 . 105 . 0524 DD
Above File Number on all Communications
relating To Determination of this Well

Qualified J. H. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- IV-1 Agent K. E. BUSCH
- IV-2 Well Permit
- IV-6 Well Plat
- IV-35 Well Record Drilling Deepening
- IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- IV-39 Annual Production 1 years
- IV-40 90 day Production 92 Days off Line:
- IV-48 Application for certification. Complete?
- IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
- Other: Survey Logs Geological Charts
- Structure Map 1:4000 Map Well Tabulations
- Gas Analyses

- 5) Date commenced: 7 - '66 Date completed AUG - '66 Deepened JUNE 15, 1966
- 6) Production Depth: 1980
- 7) Production Formation: INJUN
- 8) Final Open Flow: 603 MCF
- 9) After Free. R.P.: 500 #
- 10) Other Gas Test: _____
- 11) Avg. Daily Gas from Annual Production: 503/365 = 1.4 MCF
- 12) Avg. Daily Gas from 90-day ending w/1 - 120 days: 176/92 = 1.9 MCF
- 13) Line Pressure: _____ PSIG from Daily R.
- 14) Oil Production: _____ From Completion Report _____
- 15) Does lease inventory indicate enhanced recovery being done 01/26/2024
- 16) Is affidavit signed? Notarized?
- Official well record with the Department confirm the submitted information?
- Additional Information DD 1832-2110 Does computer program confirm?
- Determination Objected to? _____ By Whom? _____

JPH

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 20 1980

Operator's Well No. M. Richter No. 7
API Well No. 47 State 105- County 0524-DD Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT K. E. Busch

ADDRESS Brohard,
West Virginia, 26138

WELL OPERATOR N.G. & K.E. Busch
ADDRESS dba Richter Oil Co.
Brohard, W.V. 26138

LOCATION: Elevation 1040
Watershed Bell Run
Dist. Burning Springs County Wirt Quad. Harrisville

GAS PURCHASER Pennzoil Company
ADDRESS P. O. Drawer 1588
Parkersburg, W.V. 26101

Gas Purchase Contract No. 1772
Meter Chart Code _____
Date of Contract June 10, 1932

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 200 Acre lease
- 1400 Ft. 6 5/8" Casing
- 1890 Ft. 4 1/2" Casing
- Gas Separator
- Pipeline and equipment necessary to connect to purchaser.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Purchaser Sales records
- B&O tax records
- Royalty payment records
- Operating and production expenses.
- Records beginning 1-1-80 are located at Brohard, W.V. 26138
- Records before 1-1-80 are located at the office of Stanley D'Orazio
P. O. Box 147
Grantsville W.v. 26147

01/26/2024

Describe the search made of any records listed above:

Search of all available records located at Brohard, WV

Search of All records made available to me by Stanley D'Orazio previous agent.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFIDAVIT

I, K. E. Busch Having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

K. E. Busch

STATE OF WEST VIRGINIA,
COUNTY OF Wirt TO WIT:

I, Carolyn Kay Bennett a Notary Public in and for the state and county aforesaid, do certify that K. E. Busch, whose name is signed to the writing above, bearing date the 20 day of MAY, 1980 has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 20 day of MAY, 1980. My term of office expires on the 18 day of July, 1982.

Carolyn Kay Bennett
Notary Public 01/26/2024

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR N. G. & K. E. Busch dba Richter Oil Company

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE
May 20, 1980

01/26/2004

YEAR 1979

API	105-0524	FARM	M. Richter # 7	COUNTY	Wirt	AVG. FLOW PRESSURE	10#	SHIFT-IN PRESSURE	N/A	TOTALS			
GAS MCF	46	45	48	40	44	25	48	53	10	29	27	30	445
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	0
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31	365

YEAR 1980

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	61	81	45	50	237
OIL BBL	J-0	F-0	M-0	A-0	0
DAYS ON LINE	31	29	31	30	121

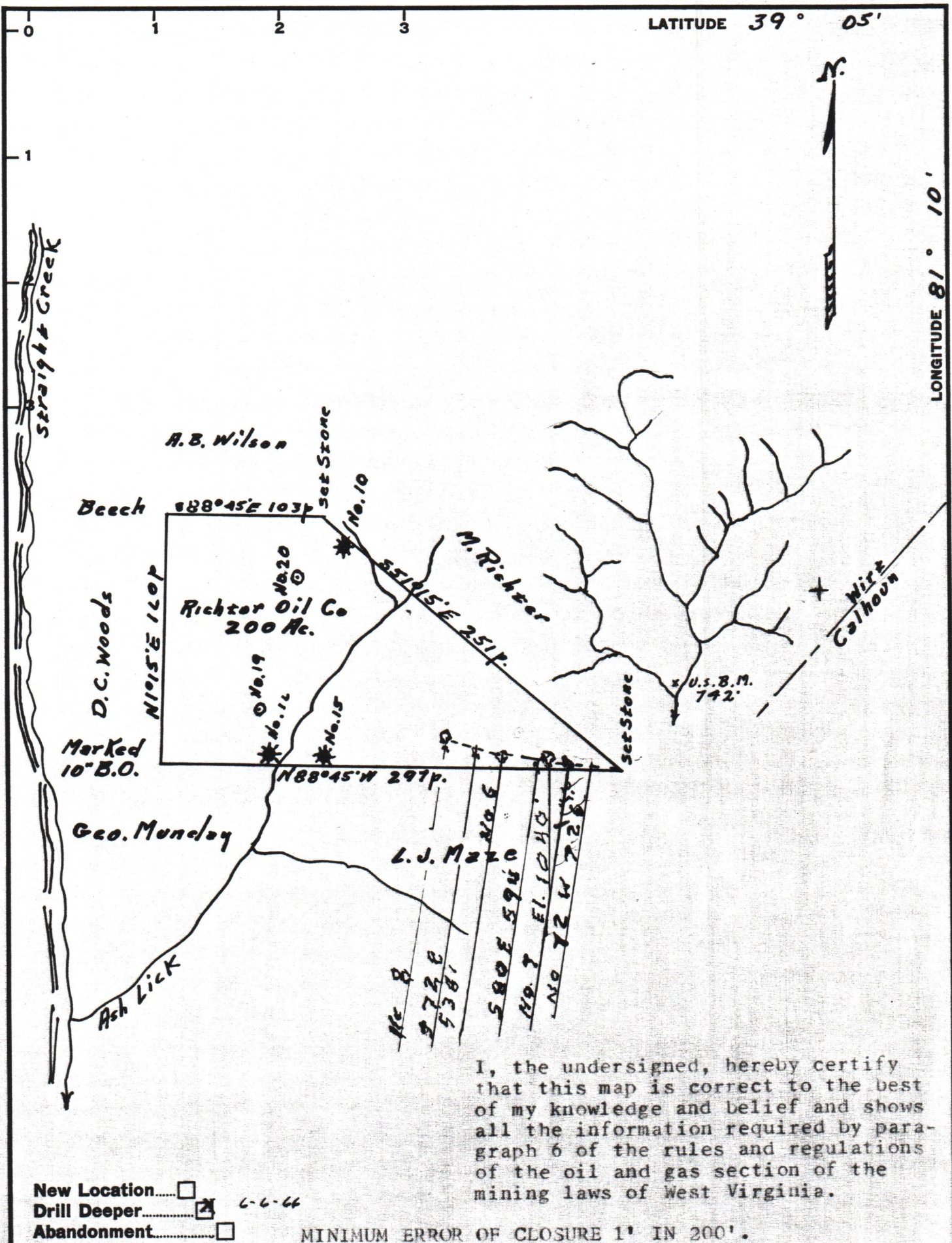
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- N/A Richter No. 3
- 105-0339-DD00 Richter No. 8
- N/A Richter No. 10
- N/A Richter No. 14
- 105-0273-DD00 Richter No. 15
- N/A Richter No. 17
- N/A Richter No. 18
- N/A Richter No. 20

29 6-6-66 = W



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

New Location
 Drill Deeper 6-6-66
 Abandonment

MINIMUM ERROR OF CLOSURE 1" IN 200'.

Company	Richter Oil Co. c/o Stanley D'Orazio
Address	Grantsville, W. Va.
Farm	Richter Oil Co.
Tract	Acres 200 Lease No.
Well (Farm) No.	7 Serial No.
Elevation (Spirit Level)	1040'
Quadrangle	Harrisville
County	Wirt District
Engineer	Stanley D'Orazio
Engineer's Registration No.	610
File No.	Drawing No.
Date	5-31-66 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wirt-524-0 01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.