4/29/67CEN

FORM OG 1

A-1

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

(8)

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NONE
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Belco Petroleum Corporation
NAME OF WELL OPERATOR

630 Third Avenue, New York, N.Y. 10017
COMPLETE ADDRESS

April 26, 1967

PROPOSED LOCATION

Spring Creek District

Wirt County

Well No. 1

Glen W. Roberts et al. Farm

Elevation 1118.31 Acres 312

Gentlemen:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 25 1963, made by Glen W. Roberts et al., to Glen W. Roberts, and recorded on the 1st day of March, 1965, in the office of the County Clerk for said County in Book 112, page 191.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_____ day___ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, BELCO PETROLEUM CORPORATION

(Sign Name) By: Robert E. Dippe
WELL OPERATOR

Address of Well Operator:
630 Third Avenue
STREET
New York
CITY OR TOWN
New York, 10017
STATE

APR 1967 RECEIVED West Virginia Dept. of Mines

01/19/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days *from the receipt of said notice and plat by the department of mines*, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIRT-537
Permit Number

5

BLANKET BOND

537

01/19/2024

A-11

BELCO PETROLEUM
CORPORATION

630 THIRD AVENUE NEW YORK, N. Y. 10017
TELEPHONE YUKON 6-8191
CABLE: BELCOPETE

(5)

April 27, 1967

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5, West Virginia

Attention: Mr. Gurmer Wamock

Gentlemen:

Enclosed for your further handling please find the original and one copy of Belco's Notice of Proposed Location for its number one Glen Roberts, et al., Spring Creek, Wirt County, West Virginia.

Your early action on issuing the Permit would be appreciated. To my knowledge there are no coal operators in this area.

Very truly yours,

BELCO PETROLEUM CORPORATION

Robert E. Dippo

Robert E. Dippo

RED:mh
Enclosure

01/19/2024

A-12

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

May 5, 1967

ELMER C. WORKMAN
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

Belco Petroleum Corporation
630 Third Avenue
New York, New York 10017

Att: Mr. Robert E. Dippo

In Re: Permit WIRT-537
Farm Glen W. Roberts, et al
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

GURMER WAMOCK
DEPUTY DIRECTOR

GW/pp
Enclosures

cc:

West Virginia Geological & Economic Survey
Mr. Arthur Null, Inspector Box 296 Hundred, W. Va. Phone: 775-5611

bc: Mr. C. A. Washburn, Deputy
Securities Commission

01/19/2024

Form OG-10 B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Rotary ☒
Spudder ☐
Cable Tools ☐
Storage ☐

Quadrangle

Permit No. 537-WIR

Oil or Gas Well Dry (KIND)

Company Belco Petroleum Corporation
Address 630 Third Ave., New York, N. Y. 10017
Farm Glenn W. Roberts Acres 312
Location (waters)
Well No. 1 Elev. 1118.3'
District Spring Creek County Wirt
The surface of tract is owned in fee by Glenn W. Roberts
Address Elizabeth, W. Va.
Mineral rights are owned by Glenn W. Roberts
Address Eliazbeth, W. Va.
Drilling commenced July 11, 1967
Drilling completed July 17, 1967
Date Shot From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 3/8"	35'	35'	
~~10~~ 9 5/8"	2026'	2026'	Size of
8¼			
6⅝			Depth set
5 3/16			
4½			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume None Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags)
Name of Service Co.
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS) No

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water Feet Salt Water 1930-1936 Feet 5920-5925
Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Shale			0	1620	Salt Sand 1618' (log)		
White Sand			1620	1810	Greenbrier 1812' (log)		
Limestone & Sandstone			1810	1890	Big Injun 1886' (log)		
White Sand			1890	1910	Little Injun 1910' (log) - trace of gas & water		
Sand Silt			1910	1936			
Shale - Gray			1936	2320			
Shale - Brown			2320	2330			
Shale - Gray & Interbedded Siltstone - Gray			2330	5630			
Shale - Dark Brown to Black			5630	5657	Marcellus 5634'		
Limestone - White			5657	5720	Corniferus 5698'		
Limestone & Chert			5720	5910			
Sandstone - White			5910	6010	Oriskany 5911' - trace of oil and water		
Limestone - Shale - Anhydrite			6010	6088 TD	Helderberg 6000'		

Ran - Induction, Density and Gamma Neutron Logs

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

01/19/2024

Date July 18, 19 67

APPROVED Belco Petroleum Corporation, Owner

By James S Ray, Agent
(Title)

OG-11

B-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-537

Oil or Gas Well _____ (KIND)

Company BELCO PETROLEUM

Address 630-THIRD AVE.-NEW YORK, N.Y.-10017

Farm GLEN W. ROBERTS ET. AL.

Well No. I.

District SPRING CREEK County WIRT

Drilling commenced 7-11-67

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water 1775 feet SALT SAND feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13 3/8	35'		
10			Size of
~~8 1/4~~ 9 5/8 100 CEM. BAGS.	2026'		
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names W.C. LYONS, U.D. PARSONS - W.C. GOODWIN (MILFORD SHOFFNER - FOREMAN - RIPLEY

RAY BROS. - CONTR. - ROTARY

Remarks: PBTD 5945' IN ORISKANY

7-17-67
DATE

Harry A. Helsley
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/19/2024

B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIR-537-P Well No. I.

COMPANY BELCO PETROLEUM CORPORATION ADDRESS 630 THIRD AVE., NEW YORK, N.Y. 10017

FARM GLEN W. ROBERTS DISTRICT SPRING CREEK COUNTY WIRT

Filling Material Used 6% BENTONITE MUD (GEL) + CEMENT. (85 BAGS)

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
T.D. - 6088'						
GEL TO SURFACE					13 3/8"	35'
30' CEM. PLUGS AT:-						
5880'				CEM. IN WITH 100 BAGS	9 5/8"	2026'
5600'						
4700'						
2025'						
CEM. 50' TO 0						

Drillers' Names MILFORD SHOFFNER - DRLG. SUP't. FOR RAY BROS. CONTR'S

Remarks: PLUGGING BY ~~DOWELL~~ DOWELL 7-18-67 - 2:30 P.M. TO 10 P.M.

13 3/8" X 2' NIPPLE SET ON TOP OF 13 3/8" + CEMENTED.

7-18-67
DATE

I hereby certify I visited the above well on this date.

Harry A. Holley
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. [illegible]

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

01/19/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

[redacted]

Service Company will perform plugging in conjunction with contractor.

Total Depth of Well - 6888'

Fill hole with 6% Bentonite Mud (gel)

Place 20' cement plugs at the following depths:

5880'
5600'
4200'
2025'
1860'
1650'
1200'
750'
200'

Erect marker in accordance to Rule 12 of the Oil and Gas Regulations.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Belco Petroleum Corporation
, Agent

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

18th day of July, 19 67.

01/19/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: Gurney Warnick

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Form OG 9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Address

Coal Owner

Address

Glenn W. Roberts
Lease or Property Owner

Elizabeth, W. Va.
Address

Belco Petroleum Corporation
Name of Well Operator

630 Third Avenue
New York, N. Y. 10017
Complete Address

July 18, 1967
Date

WELL TO BE ABANDONED

Spring Creek District

Wirt County

Well No. 1

Glenn W. Roberts Farm

Inspector to be notified Harry Holiday Grantsville Telephone Number 354-6145

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Belco Petroleum Corporation
James S Ray, Agent
Well Operator

RECEIVED JUL 1967 West Virginia DEPT. OF MINES

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WIRT-537-P
Permit Number

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
JAN 31 1972
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

Glenn W. Roberts
LEASE OR PROPERTY OWNER

Elizabeth, W. Va.
ADDRESS

Belco Petroleum Corporation, c/o James S. Ray, Agent
NAME OF WELL OPERATOR

630 Commerce Square, Charleston, W. Va. 25301
COMPLETE ADDRESS

January 21, 19 72
WELL AND LOCATION

Spring Creek District

Wirt County

Well No. 1

Glenn W. Roberts Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of KANAWHA } ss:

M. M. Shoffner and James S. Ray being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Belco Petroleum, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of July, 1967, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION	Hole filled with 6% Gel from T.D.	SIZE & KIND	CSG PULLED	CSG LEFT IN
	(6,088') to Surface		None	9-5/8"
				@ 2,026'
				(cmtd. in)
LM - Conf.	Cement Plug - 15 sx	5865 - 5895'		
				13-3/8"
Shale - Dev.	Cement Plug - 15 sx	5585 - 5615'		@ 35'
				(cmtd. in)
Shale - Dev.	Cement Plug - 15 sx	4185 - 4215'		
Shale - (9-5/8" csg.)	Cement Plug - 15 sx	2010 - 2040'		
9-5/8" Csg.	Cement Plug - 25 sx	Surf. - 50'		

COAL SEAMS	DESCRIPTION OF MONUMENT
(NAME) None	7" Casing cmtd. 3' above ground level.
(NAME)	
(NAME)	
(NAME)	

and that the work of plugging and filling said well was completed on the 18th day of July, 19 67.

And further deponents saith not.

X M. M. Shoffner
X James S. Ray

Sworn to and subscribed before me this 28th day of January, 19 72

Helen Mae Snodgrass
Notary Public.

My commission expires:
August 8, 1978

Permit No. WIR-537P

01/19/2024

MATHEWS PRINTING AND LITHOGRAPHING CO
CHARLESTON W. VA

OG-11

B-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
APR 18 1972
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-537-P

Oil or Gas Well Gas (KIND)

Company Belcor Petroleum Corporation

Address ## New York City

Farm Glenn W. Roberts

Well No. 1

District Spring Creek County Wirt

Drilling commenced

Drilling completed Total depth

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Remarks:

Final inspection has been made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL
April 18, 1972

4/14/72
DATE

Fred Burdette
DISTRICT WELL INSPECTOR

01/19/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/19/2024

B-12

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

April 18, 1972

Belco Petroleum Corp.
c/o Mr. James S. Ray, Agt.
630 Commerce Square
Charleston, W.Va. 25301

In Re: Permit No. WIRT-537-P
Farm Glenn W. Roberts
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. ONly the column checked below applies.

XXX The bond which is covered by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

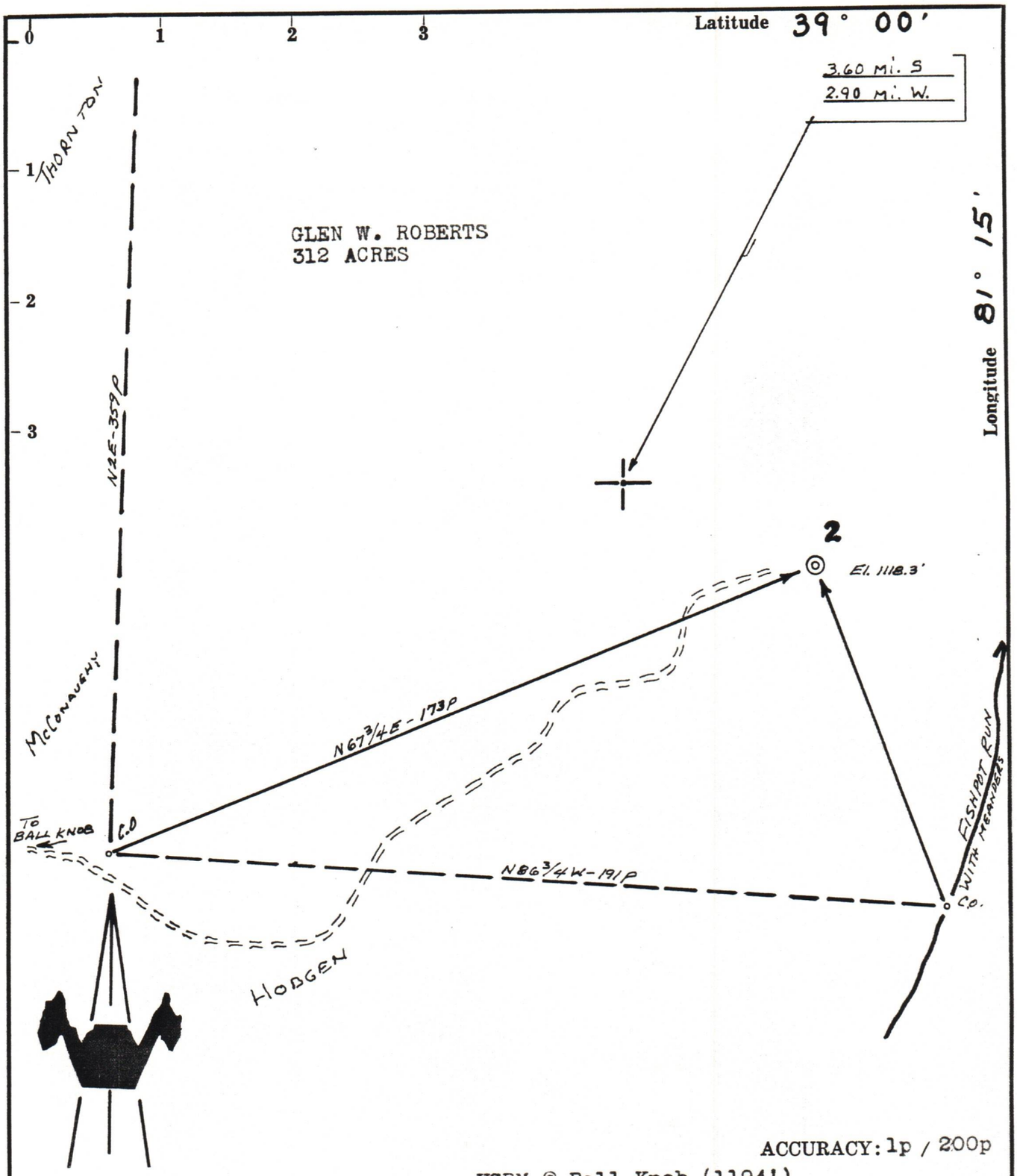
Very truly yours,

Deputy Director
Oil & Gas Division

RLD/cc /f

01/19/2024

4/29/67 CEN



ACCURACY: 1p / 200p

New Location ■
Drill Deeper ☐
Abandonment ☐
Fracture ☐
Redrill ☐

Source of Elevation USBM @ Ball Knob (1194')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company BELCO PETROLEUM CORPORATION
Address NEW YORK CITY
Farm GLEN W. ROBERTS
Tract ____ Acres 312 Lease No. ____
Well (Farm) No. 1 Serial No. ____
Elevation (Spirit Level) 1118.3'
Quadrangle ~~BURNING SPRINGS~~ SPENCER
County WIRT District SPRING CREEK
Engineer CHET WATERMAN
Engineer's Registration No. 3788
File No. 67003-34 Drawing No. ____
Date 4/11/67 Scale 1" = 30p

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT-537-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.