

11/22/67CEN



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

A-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Cabot Corporation
OWNER OF MINERAL RIGHTS

Charleston, West Virginia
ADDRESS

Seneca Oil Company
NAME OF WELL OPERATOR
3022 Northwest Expressway
Oklahoma City, Oklahoma
COMPLETE ADDRESS

November 21, 1967

PROPOSED LOCATION

Reedy District

Wirt County

Well No. One

Roy McVey (Surf.) - Cabot Corp. (Min.) Farm
Elevation 785 Acres 160

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 30, 1964, made by Cabot Corporation, to Seneca Oil Company, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name)

Seneca Oil Company
WELL OPERATOR

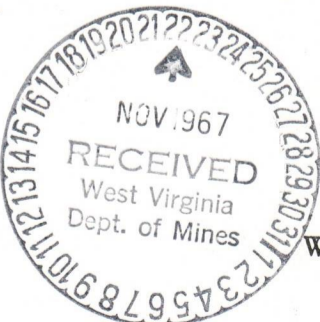
3022 Northwest Expressway

STREET

Oklahoma City, Oklahoma

CITY OR TOWN

STATE



Address of Well Operator }

01/12/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

WIR-544 PERMIT NUMBER

544



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well Dry
(KIND)

Quadrangle WIR-544-P
Permit No. _____

WELL RECORD

Company Seneca Oil Co.
Address 3022 Nw Expressway, Okla. City
Farm Roy McVey Acres 160
Location (waters) Fulls Fork
Well No. 1 Elev. 788
District Reedy County Wirt
The surface of tract is owned in fee by Roy McVey
Address PeeWee W.Va.
Mineral rights are owned by Cabot Corp.
Address Charleston, W.Va.

Drilling commenced Nov. 23, 1967
Drilling completed Dec. 5, 1967
Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

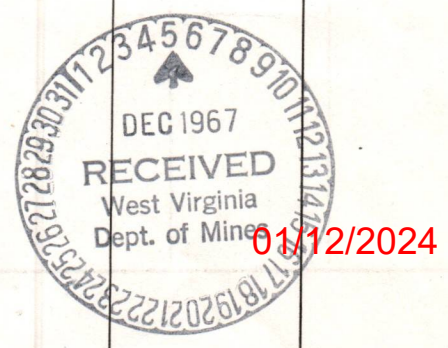
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand None _____ Depth _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			None
13			Size of
10			Depth set
8 1/4	32'	32'	
6 3/8			
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 8 5/8 SIZE 32' No. Ft. 11/23/67 Date
Amount of cement used (bags) 12
Name of Service Co. None
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	4			
Gravel			4	19			
Red Beds			19	1010			
Sand			1010	1040			
Shale			1040	1105			
Sand			1105	1220			
Shale			1220	1355			
Sand			1355	1400			
Shale			1400	1525			
Sand			1525	1610			
Shale			1610	1725			
Salt Sand			1725	1960			
Shale			1960	2385			
Berea Sand			2385	2387			
Shale			2387	2430			
Total Depth			2430				



B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIR-544-P Well No. I.

COMPANY SENECA OIL COMPANY ADDRESS 3022 N.W. EXPRESSWAY OKLAHOMA CITY, OKLA.

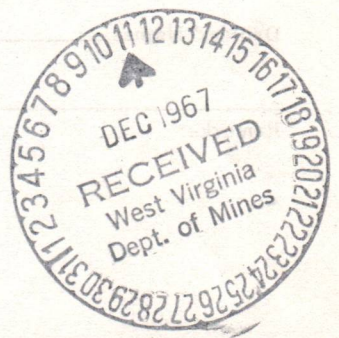
FARM ROY McVEY DISTRICT REEDY COUNTY WEAVER

Filling Material Used GEL - CEM. - STONE - CLAY

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	
CEMENT-THICKNESS			CONSTRUCTION-LOCATION	
WOOD-SIZE			RECOVERED	
LEAD			SIZE	
			LOST	
<u>T.D. 2430</u>				
<u>8" HOLE</u>				
<u>HOLE GELLED TO SURFACE</u>				
<u>10-BAGS CEM.</u>	<u>2400-2380</u>			
<u>00-00 00</u>	<u>1970-1950</u>			
<u>00-00 00</u>	<u>1735-1715</u>			
<u>00-00 00</u>	<u>1020-1000</u>			
<u>25-00 00</u>	<u>200-150</u>			
<u>88'-8" PULLED</u>				<u>88' 8 1/4" 0</u>
<u>BRE. ON TOP GEL + CLAY TO SURFACE</u>				
<u>7" MARKER ERECTED ACCORDING TO O.H.G. REGULATIONS</u>				

Drillers' Names GLEN MURRY - JOHN MITCHELL (LAWSON CEM. CO. - DAVE HANNARD - OPERATOR.)
ROTARY - MUD
JOHN MITCHELL CONTR.

Remarks:



12-6-67 I hereby certify I visited the above well on this date.
DATE

Harry A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 3/4			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

B-3

INSPECTOR'S WELL REPORT

Permit No. WTR-544

Oil or Gas Well _____
(KIND)

Company <u>SENECA OIL COMPANY</u> <u>3022 NORTHWEST EXPRESSWAY</u> Address <u>OKLAHOMA CITY, OKLA.</u> Farm <u>ROY MEVEY (160A.)</u> Well No. <u>I</u> District <u>REEDY</u> County <u>WIRT</u> Drilling commenced <u>11-23-67</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 3/4 ^{5/8} 12 BAGS CEM. 28'			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED YES SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names GLEN MURRY - JOHN MITCHELL

MITCHELL DRILLING CO. - ROTARY HUD

Remarks: DRLG. - 1680'

11-27-67
DATE

DEC 1967
RECEIVED
West Virginia
Dept. of Mines
District Well Inspector

01/21/2024

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-544

Oil or Gas Well _____
(KIND)

Company <u>SENECA OIL COMPANY</u> <u>3022 NORTHWEST EXPRESSWAY</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>OKLAHOMA CITY, OKLA.</u>	Size		
Farm <u>ROY MEVEY - (160A)</u>	16			
Well No. <u>I</u>	13			
District <u>REEDY</u> County <u>WIRT</u>	10			Size of _____
Drilling commenced <u>11-23-67</u>	8 3/4 ^{5/8} <u>12 RAGES CEM.</u>			Depth set _____
Drilling completed <u>11-30-67</u> Total depth <u>2430</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

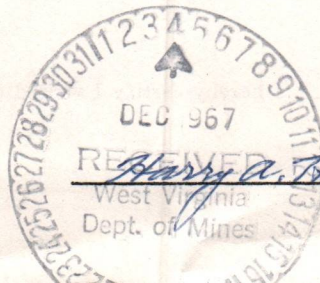
Drillers' Names GLEN MURRY - JOHN MITCHELL

JOHN MITCHELL - CONTR.
REEDY - ROTARY

Remarks: LOGGING WELL

11-30-67

DATE



01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>No Coal</u>	<u>SENECA OIL COMPANY</u>
Coal Operator	Name of Well Operator
	<u>3022 Northwest Expressway</u>
	<u>Oklahoma City, Oklahoma</u>
Address	Complete Address
	<u>December 5, 1967</u>
Coal Owner	Date
	<u>WELL TO BE ABANDONED</u>
Address	<u>REEDY</u> District
<u>Cabot Corporation (Min)</u>	<u>WIRT</u> County
Lease or Property Owner	Well No. <u>1</u>
<u>Charleston, W. Va.</u>	<u>Roy McVey (Surf)</u> Farm
Address	

Inspector Harry Holliday, Grantsville, W. Va. Telephone 354-6145

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

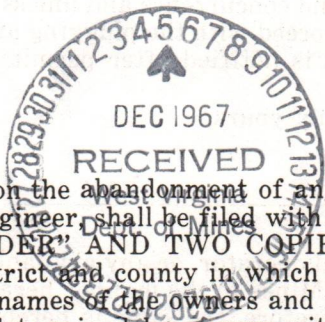
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
SENECA OIL COMPANY
BY: [Signature]
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations. 01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WIR-544-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Hole full of gel (~~6%~~ 6% Bentonite Mud)

Spot 20' Cement plugs at the following depths:

2400' - 2380'

1970' - 1950'

1730' - 1710'

1010' - 990'

250' - 200'

Erect marker in accordance to Rule 12 of the Oil and Gas Rules and Regulations.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th day of December, 1967.

01/12/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: *James W. Wainwright*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

1871

DEPARTMENT OF MINES

STATE OF MICHIGAN

DAVID HUGHES OF HARTLAND TOWNSHIP

James B. Butler



W. B. Smith

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

SEP 21 1970

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Well-544P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Seneca Oil Co.</u>	Size <u>?</u>			
Address <u>Elizabeth, W. Va.</u>	16			Kind of Packer _____
Farm <u>Joy McCreary</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Reedy</u> County <u>West</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

9/21 1970

9-17-70
DATE

R.P. Butcher
DISTRICT WELL INSPECTOR

01/17/2024

B-12



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

September 21, 1970

Seneca Oil Company
3022 N. W. Expressway
Oklahoma City, Oklahoma 73102

IN RE: Permit WIR-544-P
Farm Roy McVey
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

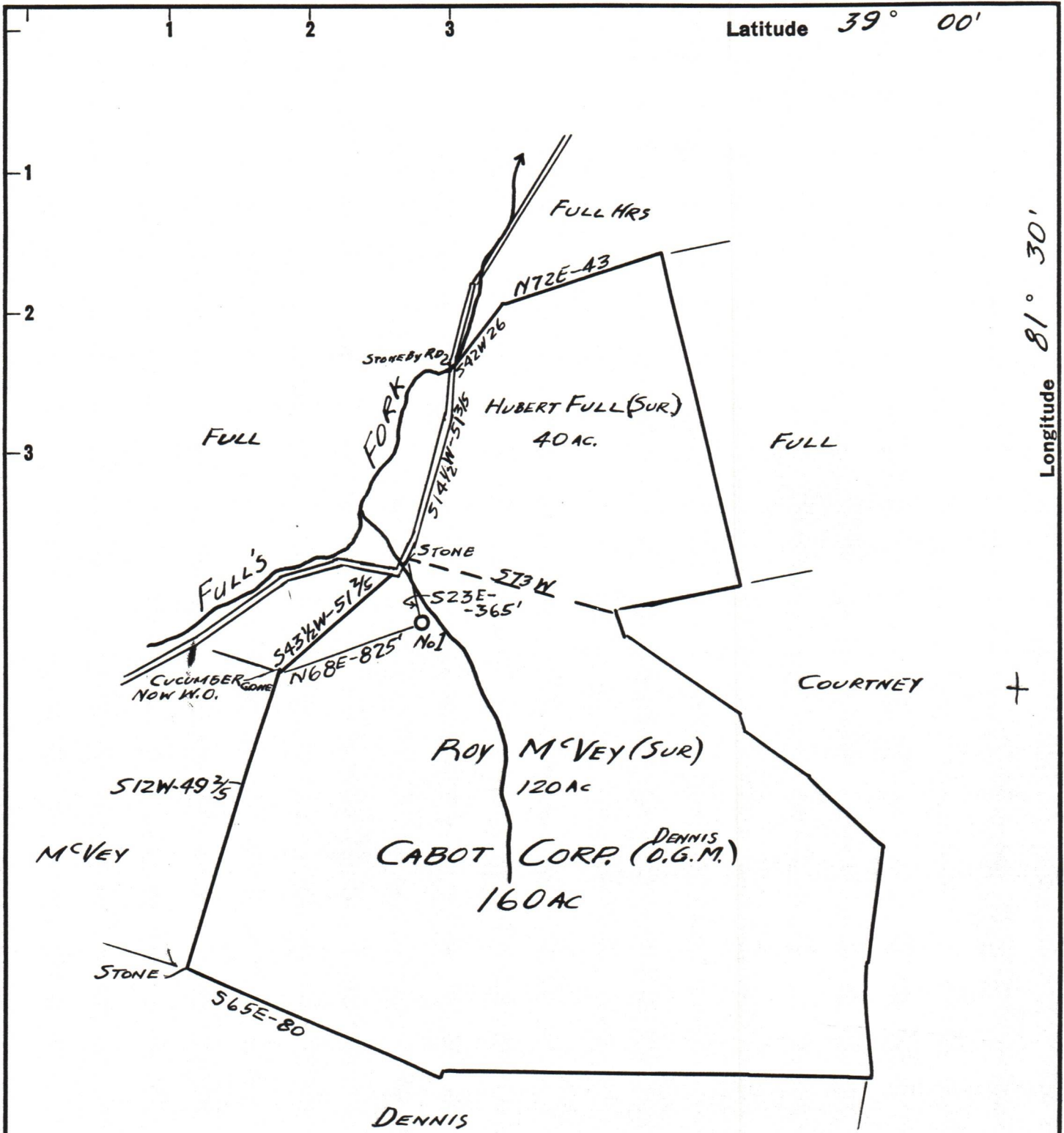
Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

11/22/67



MAP GIVES DATA REQUIRED BY WEST VA. MINING LAWS
 TO BEST OF MY ABILITY—WITH DEGREE OF ACCURACY OF 1 IN 200

New Location
 Drill Deeper
 Abandonment Dec. 5, 1967 ELEV. FROM B.M. ON M'VEY HILL = 961 FT.

Company SENECA OIL CO. A DELAWARE CORP.
 Address OKLAHOMA CITY, OKLA.
 Farm ROY M'VEY (SUR) CABOT CORP. (DENNIS O.G.M.)
 Tract 160 Acres _____ Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 785 FT.
 Quadrangle RIPLEY
 County WIRT District REEDY
 Engineer Glenn W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date 11-20-67 Scale 1 IN = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-544-P

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.