WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

No Coal	Weva Oil Company	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR Union	Fruet Plde
	c/o George Powell, Parkers	shura W
ADDRESS	COMPLETE ADDRESS	burg, w.
	Dec. 5,	10 67
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	, 19
	Burning Springs	D:
ADDRESS		District
Bruce Bell, Jr.	Wirt	County
OWNER OF MINERAL RIGHTS	Well No1	
:	well No	
ADDRESS ENTLEMEN:	Bruce Bell, Jr. Elevation 681.5 Acre	Farm
	Elevation 681.5 Acre	2s_128.5
The undersigned well operator is entitled to	drill upon the above named farm or tract	of land for
l and gas, having fee title thereto, (or as the case	e may be) under grant or lease dated	
July 7, 1965 made	eby Bruce Bell, Jr.	, to
Gleim W. Roberts	and recorded on the	dan
,	in the office of the County Clerk for sai-	d County in
page 272		,
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks.	t engineer and shows the proposed location operator on the farm and in the Magiste courses and distances from two permaner	on of a well erial District nt points, or
and County above named, determined by survey and and marks. The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their workings all operators or coal owners (if any) above named. The above named coal operators or coal owners exire to make to such proposed location, or which the drilling of a well at said proposed location will capal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said	d believes there are no coal operators op said well is located, or within 500 feet of and filed their maps as required by law, of as addressees. (if any) are notified that any objection are required to make by Section 3 of some a dangerous condition in or about the artment of Mines within ten* days from the Department of Mines within ten* days from the days from	erial District nt points, or erating beds the bound-excepting the sthey may aid Code, if ir respective the receipt of
and County above named, determined by survey and and marks. The undersigned well operator is informed and f coal beneath said farm or tract of land on which ries of the same, who have mapped their workings cal operators or coal owners (if any) above named. The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will cap coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be an request and that all such objections must set forth rounds on which such objections are based and indicate a moved to overcome same.	d believes there are no coal operators op said well is located, or within 500 feet of and filed their maps as required by law, as addressees. (if any) are notified that any objection are required to make by Section 3 of sause a dangerous condition in or about the artment of Mines within ten* days from the Department. Said coal operators are further furnished to them by the Department of Mines within ten* days from the furnished to them by the Department of Mines as definitely as is reasonably possible the at the direction and distance the proposed location.	erial District nt points, or erating beds the bound-excepting the steep may aid Code, if ir respective the receipt of ther notified mes promptly
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WIR-545 PERMIT NUMBER BLANKET POWE

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630 THIRD AVENUE NEW YORK, N. Y. 10017
TELEPHONE YUKON 6-8191
CABLE: BELCOPETE

March 11th, 1968

Weva Oil & Gas Co. 608 Main Street Hingham, Massachusetts

Jet Oil Company Suite 2225 Prudential Plaza Chicago, Illinois

Re: Operating Agreement dated November 6th, 1967 Wirt County, West Virginia

Gentlemen:

The purpose of this agreement is to confirm oral understanding previously arrived at as follows:

- 1. Belco Petroleum Corporation, effective immediately, herewith is to become successor operator to Weva Oil Corporation.
- 2. All parties hereto concur in actions taken to date in attempting to control the Bruce Bell #1 Well, Wirt County, West Virginia, and agree to pay their proportionate share of costs thereof.
- 3. All parties hereto agree that in the interest of safety and prudence, said well should be plugged as quickly as possible.
- 4. Belco Petroleum Corporation as operator is authorized to enter into negotiations with the drilling contractor of the Bruce Bell #1 Well to reach a settlement favorable to all parties hereto; it being expressly agreed and understood that final settlement shall be subject to the ratification of both non-operating parties.

If the above is in accordance with your understanding, kindly execute three copies of this agreement in the space provided below, and return two copies to the undersigned.

Agreed to and Accepted by:

Weva Oil & Gas Company

Tet Oil Company

Yours very truly,

BELCO PETROLEUM CORPORATION

Robert A. Belfer

President



Form OG-10



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary Spudder	X
Spudder	
Cable Task	

WIR - 545

Quadrangle Spencer

WELL RECORD

Oil or Gas Well....

Storage

DRY

	va Oil Company ion Trust Building,Parkersburg, W.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Br	uce Bell, Jr. Acres 128.5 Little Kanawha River	Size 16			Kind of Packer
	One Elev. 681.5			The state of the s	Killa of Facker
District Burni	ng Springs County Wirt is owned in fee by Bruce Bell, Jr	## 9/ 5/8"		1600	
	Address Sanoma, W.Va.	65/8			Depth set
	wned by				
	d 12/9/\$\$ 67				
Drilling completed	2/29/68				
Date Shot	From To	Liners Used			Perf. top
Open Flow	/10ths Water inInch /10ths Merc. inInch 	Attach copy of c	ENTED 9 5/	Size	No. Ft. 12/18/67 Date
	lbshrs.				
	bbls., 1st 24 hrs.				FEET 36 INCHES
	(DETAILS)				FEET INCHES
	ED (DETAILS)				FEET INCHES
RESULT AFTER T	REATMENT (Initial open Flow or bbls.) No tes	t taken - w	ell abando	oned as	a safety pre-
ROCK PRESSURE	AFTER TREATMENT	HOURS			caution
Fresh Water	Feet	Salt Water		Feet	
Producing Sand			Depth		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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S202122232	MAR 1968 RECEIVEL West Virginia	2345678	Section 1891	1991		01/	12/2024

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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						01/1	2/2024
					Date 3/28/		1-1-02-1

Date 3/20/00	19
APPROVED WEVA Oil Corporation	, Owner
By Dennil J. Crother	
(Title) & Geol	

B 2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. <u>WIR-545</u>			Oil or	Gas Well	
Company WEVA OIL CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address PARKERS GURS, U.V.A.	Size			Section 1	The Early
Farm_BRUCE BELL JR.	16	1965 CEM.	7	Kind of Pa	cker
Well No.	13 3/5	250 BAGG CA 1558	W.	Size of	
District BUNING SPATIONS County WINT	81/4	AS 1		Recess, Buch	
Drilling commenced 12-7-67	65%	=		Depth set_	A
Drilling completed 3-1-68 Total depth 6535	3		,	Perf. top	
Date shotDepth of shot	2				m
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch		20	O BAGGCE		m
Volume & UE 55EB TO BE 16 MTL. Cu. Ft.	CASING CEME	ENTED 9%	SIZE/58	No. FT/2	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP	ANY LANO	EN CEM.	co.
Oil #GA5 SHOW - 1870 + bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT 239	FEET 3	INCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
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MED ADATH OF TEXAS SUFE	RVISOR	RIGH.	14-8.14.5.0	CO. TOTARY	HUD.
Remarks: CONTROL HEAD THAWED - WELL & FOR 1/2 HR 2300 BOL, BAROL	AROKE LOUSE	BRIDGE	AND BLOW	VED ISS'S	VERAIS,
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SALT WATER AND OIL CONIN				AG'NIOTA	
0-0-18 DATE		14	C)	DISTRUT WELL	/ <mark>2024.</mark>

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				We	II No	N. De Lie		
COMPANY			ADDRESS			4		
FARMDISTRICTCOUNTY								
		30		13 762 15114	7 30 7.0	43		
Filling Material Used					THE PERSON NAMED IN			
Liner Lo	cation	Amount	Packer	Location	is 300	N. M. m.		
PLUGS USED /	AND DEPTH PLACED	37552	BRIDGES	CASIN	IG AND T	UBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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			ve well on this date.					



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. NIR-545		6 0 - 10 00 mm mg mood		Oil or	Gas Well	95
Company WEVA OIL CORP.		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS
Address PARKERS BURGW.VA.		Size				
Farm BRUCE BELL JR.		16	ASCEN.		Kind of P	acker
Well No.		10 95/6 200	1600'		Size of	50 S S S S S S S S S S S S S S S S S S S
District BURNTNG SPAINGS County WII	RT	81/4	A Transport			
Drilling commenced 12-7-67	- d	65%		-	_ Depth set	
NEWBURG 4'AM Drilling completed 3-7-68 Total depth	(636	5 3/16				
Total depth	3000	3			Perf. top_	
Date shotDepth of shot		2			Perf. bott	om
Initial open flow/10ths Water in	nInch	Liners Used			Perf. top_	
Open flow after tubing/10ths Merc. in	Inch			9	Perf. bott	om
open now after tubing/10ths merc. in	Inch	2	DO BAGS CA	EM		2 W 1 - 2
Volume GUESSEP TOBE 15-201711,	Cu. Ft.	CASING CEME	NTED 9%	SIZE	No. FT.	Date Date
Rock pressurelbs	hrs.	NAME OF SER	VICE COMPA	NY HAL	LIBURTON	
Oil +6A5 - 2890 + SHALE. bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERED	AT 739	FEET 3	INCHES
Fresh water 60' feet_	feet	FEET_	INCH	ES	_FEET	INCHES
Salt waterfeet	feet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names		s la communicació de la communic		And the property of		1 may 1 mg 1 m
			BTG 1	414 B.MS	CA-PATA	21-4112
Remarks: HALL IBURTON MIXIN	16 200	BBL, GFL +1		1 10.710		4 7700
OLD CONTROL HEAD +						
BIRDNELL LOG WEL					110.10	
ABOUT RIMILCUFT. 645	COMTAN	BOTAESHA	E num Ar	010	11 12 13 14 15	
1 OLD WELL HAS GONE	DEAD" O	THER WELL	SHOW INC		AR 1968	
2 2 42				4 2 M	CEIVED	1920
9-8-68 DATE			1	ATTORY	Distriction Will	12024on

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No Well No					X	
COMPANY			ADDRESS			
FARM		DISTRICT_	C	COUNTY		
Filling Material Used			->17	1607 86254	1200	1
Liner L	ocation	Amount	Packer	Lagation	/44C	3
	WOOD-SIZE	LEAD	BRIDGES CONSTRUCTION-LOCATION	+	G AND TU	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				194.2		named an eller
			36.49	3 3 3 3 3 7	-	ne o monit
				to di mili		toda et.
,						B necessaries
	W.S. C. E. W.				per oraș	
TEMENT OF	St. K.		4.55%	N 91 38 15	16355	100
Noth III	1991					aptaint A
3	187		ald a	+ SHALK	2590	4644
					100	
Orillers' Names						
					and the second second	
Remarks:						
CU-PETARN THE	77 FILE 18 15					
1474 h. W. 1211. 23			VINING LOC BULL	T BUTTER	14.42.1	
			EAR I ETPECENER			
			424 Fell CH37 FE			
	I housely suite Y		re well on this date.	WELL HAY		
DATE	I nereby certify I	visited the abov	ve well on this date.			
					10.00	- 5

44

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WIR-540	<u> </u>			Oil or	Gas Well OTL+GAS
Company WEVA 01	L CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address PARKERS		Size			
Farm BAUCE B	•	16250	AGS CEM.	1047 12.00	Kind of Packer
Well No.		13 % 200 1	AGS CEM.		
process of an army factor		TERACO C	1600'		Size of
District Denvino SPA	MC5 County WIRT	65%			Depth set
Drilling commenced 12	AM. LOG. DEPTH.	5 3/16		-	Depth set
	Total depth 6660	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
	/10ths Water inInch	Liners Used			Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inInch		DO BASS.		
Volume MILL- SI	Cu. Ft.	CASING CEME	NTED 9 1/8	SIZE	No. FT
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY /	GUSIN
Oil & GAS SHALE BOOK	-3796-146 bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 739	FEET 3 INCHES
Fresh water 50'	feetfeet	FEET_	INCH	ES	_FEETINCHES
Salt water	feetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names Rus	GARNER-OTIS WE	LLSERVICE	5		
			RIG.	14-B.H	S.COROTARY
Remarks: TRYIN	16 TO KEET TAKE B	RIDGE OUT	OF ORILL	PIPEA	7 37461
	THOUGHT TO RELEGION				
	10201c	(02)			
	MAR 1968	2930			
	Dept. of Alinia	0 33			
3-18-68 DATE	RECEIVE West Virginia Dept. of Mines	CX CO	74.	1. 76ll	DISTRICT/WEZ/ ZNEPZCTOR
	016873	3.1			The state of the s

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	
COMPANY			ADDRESS			
FARM	William I was	DISTRIC	TC	OUNTY	12-77-2-	
				37779 1946	17 402	477
Filling Material Used			The state of the s	N SHORT		15.22.220101
Liner Lo	cation	Amount	Packer	Location	1300	<u> </u>
PLUGS USED	AND DEPTH PLACED	2049.00	BRIDGES	CASIN	G AND TO	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			THIN	5.347 113	C-0/1/1/	Alle Destre
			4.7930	12-7-27 10-12-12	<u> </u>	
			226	37-1		
A STATE OF THE STA				digal		FO 12 93
						fi any visual
		2777		TO COMMON	****	
COMA D	21 H.A			37643	TITE	
115.24	Δ.			di		nancym, 40
	4.84			7-26-23	2710	4 CAP 31
		1				
Drillers' Names						
				an and the second secon	and the second of	
Remarks:			N-OTES HELLSETT		Re	
	1211 . 111 . 251					
SHIE L	KILL PITE 4		CONTRACTOR THAT WELL	4 21 342	MI	
					2248	
DATE	I hereby certify I v	isited the ab	pove well on this date.			

DISTRICT WEIZ/INSPEZTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

N/5

Tell No. I Size of	Permit No. W.IR-545			Oil or	Gas Well
Size Size ATM ERITURES, W.W ATM BRUCE BELL (R 16	Company WEVAOIL CORP.				PACKERS
16. 75 PM Size of. 18		Size			Lineti Jaivotali guifiji
ell No. I strict SHINTING County 1177 100 Size of strict SHINTING SHING COUNTY 1177 100 Size of strict Shinting completed 3 1 - 28 Total depth 6 5 60 Size of strict Shinting completed 3 1 - 28 Total depth 6 5 60 Size of strict Shinting completed 3 1 - 28 Total depth 6 5 60 Size of strict Shinting County Shinting Shinti		75 5165		gostanes	Kind of Packer
strict DIMINIS STANKS County 1277 stilling commenced 27-767 stilling commenced 37-768 TOTAL DEPTH of shot. Start es shot. Depth of shot. Start Expression of Start	ell No. Z		25		Size of
######################################	strict BURNING STATINGS County WIRT	59 555 D - 59	1600	0.004	CHILDRICH TO CHANGE
Depth of shot. Depth of shot.	rilling commenced /2-767	65%			Depth set
Depth of shot De	WARURE.				
Liners Used Perf. top Perf. bottom Perf. bo					
pen flow after tubing /10ths Merc. inInch Jume	BOMIL-EGT-NEWBURG (MUDDED+CEM.OFF	Linear Hand			Perf. top
Cu. Ft. CASING CEMENTED 7 SIZE LOO NO. FT/EKCZDate Ock pressure lbs. hrs. NAME OF SERVICE COMPANY LANGON INCHES SEET INCHES FEET INCHES FILT INCH					Perf. bottom
COAL WAS ENCOUNTERED AT 737 FEET INCHES THE STATE TOWN - 3796 bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT 737 FEET INCHES THE STATE OF STATE OF THE STATE OF TH		200 BAGS TO			No. FT/Z-166ZDate
The second secon	ock pressurelbshrs	NAME OF SER	VICE COMPA	NY LA	wsov
Tillers' Names AUSS GARNER OTTS WELL SERVICE (DE FRISCH, ENGR. BECACORS. RED ADATA, SUPERVISOR (HALLBURION CENTHUR) MECULLOUGH WELL SERVICE PERFORATED DRILL PIPE AT 3752. MALLIBURION PUMPED 476 BOL. 5.7 MUD IN THALE BUT DID NOT SET CIRCULATED MUD MILLER SHALE CAS TO APPROX. ILUQUA CUFT, ANNOTHER FORESTAND SHAPPUMPED 9.7 GAL MUD BETWEEN BRILL PIPE 19" PIPE TO MILL STORE CAS CASCULTIVE POMPED 60 SACH CEM, THROUGH PERF, AT 3762 AND MILLEDALE WILL SHALE CAS. MAR. FRISCH LEFT FUR CHARLESIUN OFFICE TO CLEAR MUSICAL SHALE CASE. WILL PUMP MORE MUD DOWN ANDLUS TO BEAL OFF REMAINING SHALE CASE. J. 2. ADALLED. OF MINES.	#645 SHALE - 3000 - 3796 bbls., 1st 24 hrs	s. COAL WAS EN	COUNTERED	AT 739	FEET 3' INCHES
THE ADATA, SUPERVISOR (HALLBURTONCER, HUR) MED ADATA, SUPERVISOR (HALLBURTONCER, HUR) MALLBURTON PUMPED 415 BOL. 5.7 MUD IN THALE BUT DED NOT SET CIRCULATED MUD HILLER SHALE GAS TO APPROX. ILUDON CUIFT, ANNOTHER SON, CASCONTINUE PUMPED 9.7 GAL MUD BETWEEN BAILL PIPE 49" DIPE TO HILL SHALE GAS, CASCONTINUE PUMPED 60 SACH CEM THROUGH PERE AT 3752 NOD MILLEDALL BUT SHALL AND SET CASCONTINUE 2 OLD WELLS ACTIVATED-GAS SHOWING. MA. FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PURSUING OFFITANCES. WILL PUMP MORE MUD ROWN ANDLUS TO BEAL OFF REMAINING STALE CONTINUES.	esh water 50' feet fee	et FEET	INCE	IES	_FEETINCHES
PET ADATA, SUPERVISOR (HALLBURTONCEMHUM) PRE 148/15.CO. ROTARY PROULLOUGH WELL GERVICE PERFORATED DRILL PIVE AT 3752. HALLBURTON PUMPED 416 BOL. 5.7 MUD IN THALE BUT DIS NOTGET CIRCULATED MUD HILLER SHALE GAS TO APPROX. ILUDOM CUFT, APPROILF LAND FORESTERON SH PUMPED 9.7 GAL MUD PETWEEN BAILL PIPE 49" PIPE TO HILL SHALE GAS. CASCLETIVUS PUMPED 60 SACH CEM, THROUGH PERF AT 3752 AND HILLEDALL BUT SHALL AND SOFT CAS. 2 OLD WELLS ACTIVATED-GAS SHOWING. MR. FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PROSTRED OFER ATTONS WILL PUMP MORE MUD DOWN ANDLUS TO BEAL OFF REMAINING SHALE GAS. NICE SHOWS 3-18-68	lt water	et FEET	INCE	IES	FEETINCHES
MALIBURTON PUMPED 476 BOL. 5.7 MUD IN THALE BUT DIS NOTCET CIRCULATED MUD KILLER SHALE GAS TO ASPROX. ILDO ON CULFT, ANNOTHE FORESTON SH PUMPED 9.7 GAL MUD BETWEEN BAILL PIPE 49" PIPE TO MILL SHALE GAS GAS CONTINUE POMPED 60 SACH CEM, THROUGH FERE AT 8762 AND MILLEDALL BUT SMALL AND SOFTENDE JOLO WELLS ACTIVATED-GAS SHOWING. MA, FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PURCLASS OF AND WILL PUMP MORE MUD ROWN ANULUS TO SEAL OFF REMAINING SHALE GAS. 3-28-68	rillers' Names <u>AUSS GARWER</u> 07.75 WELL SE	WICE - WE FI	TECH, EN	GAI-BEK	CORP.
MECULIONEH WELL SERVICE PERFORATED DRILL PILE AT 3752. HALLIBURTON PUMPED 496 BOL. 5.7 MUD IN THALE BUT DID NOT SET CIRCULATED MUD KILLED SHALE CAG TO APPROX. ILUQUOS CU, FT. ANDOZL FLORE FORMED SH PUMPED 9.7 GAL MUD BETWEEN BAILL PIPE 49" PIPE TO MILL SHOPE GAS. CASCULTIVUM PUMPED 60 SACH CEM, THROUGH PERF, AT 8762 AND MILLEDALL BUT SHALL AND SOFT CAS 2 OLD WELLS ACTIVATED-GAS SHOWING. MM, FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PULCETAGE OFFICATIONS WILL PUMP MORE MUD DOWN ANULUS TO BEAL OFF REMAZIOTING SHALE CASE. NICH SON. OF MINOS 3-28-68		BUGTON CEM, TH	ug)	PJS #14-8	BUSICO. POTARY
MUD MILLED SHALE CAG TO APPROX. ILOSON CU, FT, ANDOZL FLOW & FOTHER FROM SHE PUMPERS 9.7 GAL MUD BETWEEN BAILL PIPE & 9" PIPE TO MILL SHILE CAS, CASCONTINUE PUMPED 60 SACH CEM THROUGH FERE AT 8762 AND MILLEDALLEUS SHALL AND SOFTERS I OLD WELLS ACTIVATED-GAS SHOWING, MA, FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PLUS ING OPERATIONS WILL PUMP MORE MUD ROWN ANULUS TO BEAL OFF REMAINING SHALE CAS. 3-18-68	MECULLOUGH WELL GERVICE PER				
PUMPER 9.7 GAL MUD BETWEEN BAILL PIPE 49" PIPE TO MILL STALE GAS CASCENTIVED POMPED 60 SACH CEM. THROUGH PERF. AT 3762 AND MILLEDALL BUS SMALL AND SOF GAS. 2 OLD WELLS ACTIVATED-GAS SHOWING. MA. FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PROGRESSIONS WILL PUMP MORE MUD ROWN ANULUS TO SEAL OFF REMAINING STALE GAS. 3-18-68					
MA. FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PLUS ING OPERATIONS. WILL PUMP MORE MUD ROWN ANULUS TO SEAL OFF REMAINING STRALE CONS. Mines 3-18-68 W. C. Abelianopt. of Mines	PUMPER 9.7 GAL MUD BETWEEN A PUMPED GO SACH CEM. THROUGH PE	BAILL PIPE +9	HOTEL TAR	CTU SER	EAST CASCALTTENE
3-28-68 N.a. 2011 Dept. 0	MR. FRISCHLEFT FOR CHARLES	FRN OFFICE	TO CLEAR	PLLOSING NE BHAL	OPENATIONS NOS
			34	2. 200	pept. of Millo

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.			/			We	II No	
COMPANY			AD	DRESS				
FARM		DISTRI	CT		COL	JNTY	-	
PARM			V1		. 454	THUST BE	18 ZOW	6
Filling Material Used			200	636	N. 2	CRESCUR	1996	
						Ann	40	
Liner Lo	cation	Amoun	ter se	Packer	N.	Location		Marin B.
PLUGS USED	AND DEPTH PLACED			BRIDGES		CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CON	STRUCTION-LOCATION		RECOVERED	SIZE	LOST
			100	14111		CONTACT	OFFELL	
					-	12-761		and gankag
			2.5432.6			1601941	•	FERRENS
- 19 miles			- A	0969		89-1-6		CET BUILDED
				SOFCEMORF)	ares de	TSHIRBING.	8-183	124 NZ
						314415-72.	2-4	complete and the
							7	
	BURFACE	458 PT 838	200 814	- marktransport	E and the		22.57 153 5	a wall seen
12W 15WEL	1 466	MINISTE.	astaž.	7.0			to the later of the	on min
A1750A	A PARTAGO	Julymas s	O BMAY			W		
Same S' water	739		2 1 1	tand 32 half might.	786	3000-5	HALE	16455
TRY 1	#30EOWI	Tag		7495		ingT	50'	Giger depris
Drillers' Names	16761375487				•	9		
	and the second of the second o						and the second district	The second of the State of the
Remarks:	w France Pa	~ 200~	A	Test Limit Contin	e Dy San		N.	
1,1107,07	11 12 11 11 11 11 11 11	-30 FW-1 3	1087 127	I'VE WELL EEMY	No la	44 MAY 12 1 12 1	COL	
HATE CO. FRIDAY	RIE PHY	(20042)	PEWEL	OR I HALLEL	FFZS	H. SUPER	40AZ	RED
	1882 47 8757	ENTLL F	Q475D 1	HAZZE FERFO	CP AN	Shire he source	N. Carrier	A STATE OF THE STA
ANT GET CINCULATE								
on STOPPED FROM ST								
LEGAR LEAST COTT IN	THE TO HELL WHA	1014043	741 PTP	O BETWEEN DR	9L AFE	MED 9.75	BUNGO	1
ALL ANT AFCINS	TALFER-PALL BUT SHE	14 Best 14	PLE LU	re. THROON HIR RING EVIN TER-GASS B	1371	BOAN B GAD A	FRAME OF	1
K OR FATTURE	I hereby certify I	visited the a	bove well	on this date.	152	RYSCHAL	ALK. E	
DATE (A) B)	HARRING SHA	14 5 TO 16	SE 62.5	ロロ スピルル ペガロロ	17. 17. 17.	PERRY PRIN	10 2.44	
	to the same of the same							50

DISTRICT WELZISPECTOR

B'

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. W. IR- 545-1	7			Wel	II No. Z	
COMPANY WEVA O	TL CORP.		ADDRESS	ST BLDG; PA	ARKERS	BURGUN
FARM BRUCE BE	4,48.	DISTRICT	BURNING SPRINGS C	OUNTY_WZ	RT	
Filling Material Used	PAILL ING HUD	CEME	NT.			
Liner Loc	eation	Amount	Packer	Location		159a ⁽¹⁾
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
7.06560						2519158
PERF. DRILL COLLARS	6506-6511					
SQUEEZE ZOORAGS	CEM. BEHIND D		CEMTO SATE IN BRILL	PIPE		
PERF. D. PIPE	2767-2767		TORILLING MUD			
TENTO WILLE	3102-0101 0	ENCUM	MILLINGHOD			1-1-5-6
50 BAGCEM, PUMPED	3752					
	2950	21 (2)	enong			and the same
PERF. O. PIPE	2444 - PUNI	PIN 75 B	465 CEM. TO 7.700			
BACK OFF D. PIPE-	2950-	_	- market and all the second and the second		esia (res	santalegi)
PULLER TO -	1625	2/17/2 5/0 /1	(A840)			a. same
75 BAGS CEM.	1625-1375	AND DA.	ILL PIPE PULLED OUT.	6131		ren y Kosil
WILL SPOTCEM.	26 TOO + EREC	T MORUME	NT AFTERRIC IS HOVE	a		
ANNULUS BETWEE	V95/84 133/8	COG, CEMI	R. TOSURFACE WHENCE	ELLAR CEM	TOAFTE	R BLOHOU
rillers' Names (8055 6	ARNER OTTS WI	ELL SERVIC	E) (SOFFRISCH-ENGR.	BELCO CORP)	
REDADATR - M	SCULLOUSH WE	LIBERVIC	E - (HALL TBURTON-CEM		EATA DU	
FOR MORE CO	OMPLETE PLUG	GING OF	ERATIONS SEE	-B.M. 5. CO1	WIMNY	
WELL REPOR	975 FROM 3	75-68 70	3-28-28			
				APR 19 RECEIV West Virg Dept. of M	VED 3	21415
4-1-68 DATE	I hereby certify I vis	sited the abov	re well on this date.	Esc.	nies de	/

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		9	Oil or (KIND	Gas Well
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size	CHAR	BRELL TO	less i faireatad moillig
Farm	16		college.	Kind of Packer
	13			
Well No	10		SOOW CO	Size of
DistrictCounty	81/4			0000000
Orilling commenced	65/8	1199	- XGEX - 384	Depth set
TO 5775 IN UNILL TIPE	5 3/16	TEND ONTO	ESCEPT DE	glace standig
Orilling completedTotal depth	3,4000	387 ~ F35	3782-3	Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		1950 8752 1950	Perf. top
4.70 2700	75 BHSCE	- PUNPELL	ho halate B	Perf. bottom
Open flow after tubing/10ths Merc. inInch		-	1898 -39	18 ACH SIFF 0. P. II
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
Rock pressurelbshrs.	NAME OF SEL	and the second of	Maria de la	15 OKOGEN.
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	DAT	FEETINCHE
Fresh waterfeetfeet	FEET	INC	HES	FEETINCHE
Salt waterfeetfeet	FEET	INC	HES	FEETINCHE
HA TBURRA CEHHUW)	ERVICE - [H	EH WELLS	MELLER	REDADATA "
Drillers' Names	18 OPERATE	· Purson	24.2 WAYE.	SAMMAN MARKE
000 SEE	TINNATO O	20007	31344600	Services
Remarks:	07 0 01 00		11 1 6 1110.	and so were no set
		bersty Lytte		82-1-4
H. athlie				
DATE				DISTRICT WELL NEWTOR

A

DEPARTMENT OF MINES

OIL AND GAS DIVISION

FARM BRUCE BELL, JR. DISTRICT BURNES Filling Material Used Liner Location Amount PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTR	ESS PARILER	Location CASING	AND TUBING	OST
FARM BRUCE BELL, JR. DISTRICT BURNED Filling Material Used Liner Location Amount PLUGS USED AND DEPTH PLACED	Packer BRIDGES	Location CASING	AND TUBING	
Filling Material Used	Packer BRIDGES	Location CASING	AND TUBING)ST
Liner Location Amount PLUGS USED AND DEPTH PLACED	BRIDGES	CASING)ST
Liner Location Amount PLUGS USED AND DEPTH PLACED	BRIDGES	CASING		ST
PLUGS USED AND DEPTH PLACED	BRIDGES	CASING		OST
		1)ST
		1		ST
CEMENT-IHICKNESS WOOD-SIZE LEAD CONSTR	OCTION-LUCATION	RECOVERED	SIZE LC	OST
			i	
			A CONTRACTOR	
				
			- og 2 - 1 - 2	
	A A A A A A A A A A A A A A A A A A A			
rillers' Names MOFFETT - SURT. BURT.	VERHOVIGAN-ST	TEPHENS PRI	s.co.	
	The second secon			
emarks:				
7" MARKER ERECTED INGIDE 9"PI	PE MOSOMUTINO	TO CILLONS	KEGULAT.	ION
NO GAS SHOW ING AROUND PLUGGED	HUE			
			4 660	
GAS SHOWING IN 3 OLD WELLS AF	PROX. 1800 MAN	BY FROM PLU	GGEV THEL	E,
		,	21223242	2526
		(5)	TO.	0
41 10 50		1/8	APR 1968	ED
H-16-68 I hereby certify I visited the above well on t	his date.	4151617	DECEIV	oinia
	44401	Hollida	REST VIII	Mine

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		5.5	Oil or	Gas Well
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			Bre W. Seleny, W. S. William
Autress	16			Kind of Packer
Farm	13			Tonil.
Well No	10	127.44		Size of
	rigarus ovi	3.1		TENEDICATE PROPERTY.
DistrictCounty	81/4		The second second second second	
Drilling commenced	65/8			Depth set
	5 3/16			
Drilling completedTotal depth	3		***************************************	Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	NAME OF CE			No. FTDate
Oilbbls., 1st 24 hrs.		NCOUNTERED	AT	FEETINCHE
Fresh waterfeetfeet	FEET	INCI	HES	FEETINCHE
Salt waterfeetfeet	FEET	INCI	IES	FEETINCHE
Drillers' Names		W 03123		salitans &
	71 1 7021	det day las	11 7 11 7111	
Remarks:	1332071 34	246 191124	1045	6301
EPRON 1950 MORY FROM PLUSET HUE.	WELLS A	12 3 014	7010-196	245 51
				85-21-19
DATE OF THE PARTY				this feld which had setton
Contraction of the Contraction o				O THE ZECT



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

None	Weva Oil Corp.
Coal Operator	Name of Well Operator
	Union Trust Buidding
	Parkersburg, W.Va.
Address	Complete Address
of sois floor(* ope of effection) ale	isaog sa pollas emiliam Iliam ito lost le e
None	3/28/68
Coal Owner	Date
	WELL TO BE ABANDONED
	Burning Springs District
Address	
	Wirt Cal though to about County
Bruce Bell, Jr.	County
Lease or Property Owner	0
• *************************************	Well No
Sanoma, W.Va.	Maria neo seo e communa de como la communa de communa d
Address	Bruce Bell, Jr. Farm
Inspector to be notified Harry Hobliday	Telephone Number
Inspector to be notified.	Telephone Number
Gentlemen:—	
The undersigned well operator is about to a	abandon the above described well and will commence
not be less than five days after the day on wh should be received by the Department of Mines	
plugging and filling of said well. You are furth represented the undersigned will proceed on the	respective representatives may be present at the ner notified that whether you are represented or not nat date, or shortly thereafter, to plug and fill said icle 4, Chapter 22 of the Code and given in detail on ."
This notice is being mailed by registered above date.	mail to each of you at the above addresses on the
	Vary truly volves
0728293020	Very truly yours, WEVA OIL CORP.
52811	Denzil & Pracher
(2)	W. W. O.
(35 MAR 1968 P)	Well Operator
"WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of	lled prior to June 1, 1929, a plat prepared by a COPIES OF APPLICATION, (OG-9) AND HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same, adjacent tracts and the location of the well to be arses and distances of such well from two perman-01/12/2024
NOTE: In case plugging is not commenced shall expire and be of no further force or effect.	within four months from the date of permit, same
NOTE: PERMIT IS NOT TRANSFERABLE	E.
processing the second control of the second cold and a control of	WIR-545-P
BLANKET BOND	Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Perf. Drill Collars @ 6506 - 6511, squeeze 200 sacks of cement, leave cement in drill pipe to 5275'

Perf. 3752 - 3757 - Circulate drilling mud

Back off drill drives as low as possible (Anticipate to 3700") pull pipe to

Spot 75 sacks of cement 2950 - 2750.

Pull drill pipe to 1625 to

Spot 40 sacsk of cement from 1625 - 1525.

Pull drill pipt to 25 ' and cement to surface.

Erect monument according to regulations.

(Note: Annulus between 9 5/8' casing and 13 3/8 " casing) (cemented from surface when cellar was cemented after blowout)

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, Hera Clil Corp Denzil & Trather

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

DEPARTMENT OF MINES
Of and Gas Division
Coner Cookman

Ву:_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

		Wer	va Oil Co	rp.		
COAL OF	PERATOR OR OWNER			OF WELL OF		
	ADDRESS	_ <u>Union</u>	Trust Bld	g., Par		. W. Va
	TO THE STATE OF TH	April 9		PLEIR ADDR		19 68
COAL OF	PERATOR OR OWNER		WELL	AND LOC	ATION	
		Burnin	g Springs			District
Bruce Bell, Jr.	ADDRESS	Wirt				_
	R PROPERTY OWNER					_County
Sanoma, W. Va		_ Well N	o. One			
	ADDRESS		- "			
		Bruce	ReII			Farm
STATE INSPECTOR S	UPERVISING PLUGGING	Harry Holl:	iday		••••••	
	AF	FIDAVIT				
STATE OF WEST		FIDAVII				
	ss:					
County of Wood						
Joe Frisc	ch orn according to law depo	and Jii	n Mason			1 0
						work of
plugging and filling	oil and gas wells and were participated in the work of	employed by	filling the	above w	all that se	id work
	the 29th day of March					
and filled in the foll	lowing manner:		, 19.00, ar	id that th	ie weii was	prugged
SAND OR ZONE RECORD	FILLING MATERI	AL	PLUGS	USED	GA	SING
FORMATION			SIZE &	KIND	CSG	CsG
200 sx cement th	ru perfs @ 6506'-6511	Cement			PULLED	LEFT IN
the same of the same and the same and the same and the same and	u perfs @ 3752'- 3757	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN	11 171 10 0	275		
	u perfs @ 2950' (2950					
Drill Pipe pulled		2700)				
	trom 2444					1
						-
75 sx cement @	625'-1375'					
	625'-1375'				N5678	970
75 sx cement @	625'-1375'			19	5A5678	9107
75 sx cement @	625'-1375'			6	34500	9101123
75 sx cement @	625'-1375'			3037/23	1011/13	900
75 sx cement @	625'-1375'			2930377	MAY 196	9 iona Signal
75 sx cement @	625'-1375'			(28293037) 3	MAY 196 West Vire	9 to 13 A 5 7 inia
75 sx cement @	625'-1375'			CE 1829 30 37/7	MAY 196	S 13 ED 14 inia 57
75 sx cement @	625'-1375'			EN1828-3031/23	MAY 1960 RECEIV West Virg	Sinia
75 sx cement @	625'-1375'			26 17 30 31 31 31 31 31 31 31 31 31 31 31 31 31	MAY 196 West Vire	S 13 ED 4 inia sinas
75 sx cement @	625'-1375'		D	28673829	MAY 1960 RECEIV West Virg	9 10 13 ED 4 Inia 57
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75 sx cement @ . 10 sx cement 25' COAL SEAMS	to surface		7" cas	ESCRIPTION	MAY 190 RECEIV West Vire Dept. of I	S C S S S S S S S S S S S S S S S S S S
75 sx cement @ . 10 sx cement 25'	to surface			ESCRIPTION	MAY 190 RECEIV West Vire Dept. of I	S 13 A Inia S 14 A Inia S 14 A Inia S 15 A
75 sx cement @ . 10 sx cement 25' COAL SEAMS AME)	to surface			ESCRIPTION	MAY 190 RECEIV West Vire Dept. of I	9 iona dinia
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COAL SEAMS COAL SEAMS AME) and that the work March And further dep	of plugging and filling sa onents saith not.	_G	7" cas	escription sing	MAY 1900 RECEIV West Vire Dept. of 1	day of

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>1117. 546-</u> P			(KIN	Gas Well GA	
Company WEVA OIL CORPORATION	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address PANNERS BURG, W. VI 7.6.101	Size				
Farm BRUCE BELL, UR. (128.5A)	16			Kind of Pa	cker
Well No.	13			Size of	
District BURNING SPRINGS County WIRT	81/4			-	the grant displayed from the source persons of the territory
Drilling commenced	65/8			Depth set_	
Drilling completedTotal depth	5 3/16 3			Perf. top_	
Date shotDepth of shot	2		gradence and an extension pro-order and	Perf. botto	m
Initial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu, Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SEI	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INCI	HES	FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names				2	
				45	7181920212
Remarks: ON FINAL INSPECTION, THIS	WELL MAY K	BE RELEA	GED.	13/4/3	NOV 1968

BOND CANCELLED

19/ 1968

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ermit No					Wei	I No	
OMPANY			ADDRESS_				A
RM_		DISTRIC	Pr		OUNTY		
X K M		DISTRIC	CT		OUNTI		
ling Material Used		22 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
ner Loc	cation	Amount	; F	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRID	GES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	LOST
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
		# 1 pp					
						2	B
		. 1509 K.***					4
erengania j							
llers' Names							
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marks:		ce Bullionalis estatua an					
	I hereby certify I	visited the a	bove well on this d	late.			
DATE	a necestrated t	. visited the a	bove wen on this d				

B'N



State of Mest Nirginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

November 19, 1968

. Weva Oil Company c/o George Powerl Union Trust Bldg Parkersburg, W. Va.

26101

IN RE:	Permit		WIR-5	45
	Farm	Bruce	Bell.	Jr.
	Well No			
	Distric	t Bi	urning	Springs
	County	W:	irt	

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

b

Deputy Director
Oil and Gas Wells Division

	Latitude 39 ° 00 '
BUFFINGTON	
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Sugar Tree	Gorp
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N698.9 See.	30'6
	SOIE FEIRET
V To	2096 30" Beach
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	518
BRUCE BELLT	S56 w 241
128.5 Ac	Eagle Hrs
Abdu.Well 8" Casi	386
2' above Surfece	W 818
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Swell No1	660.10
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	Fagle Hrs.
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	354.3
Xe	
11 SANOMA	
MINIMUM ERROR OF CLOSURE	
	S Eler. As Shown on Plat
New Location	of Ferry Road CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOW-
	THE INCOMMATION DECILIDED BY DADACBARY & OF THE BULLEY
Company WEVA Di/ Co	
Address Socorge Powell UNION TRUST BLDG. Parkersburg, W.Va.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES
Farm BRUCE BELL Jr	OIL AND GAS DIVISION
Tract Acres /28.5 Lease No	CHARLESTON
Well (Farm) No Serial No	WELL LOCATION MAP
Elevation (Spirit Level) 681.5	FILE NO. W/R-545-P 01/12/2024
Quadrangle SPENCER	+ Denotes location of well on United States
County WIRT District Burning Springs	Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented
Engineer's Registration No. 1801	by border lines as shown.
Engineer's Registration No. 4801	Denotes one inch spaces on border line
Date Dec 1, 1967 Scale 1"= 500	of original tracing.