

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
	Shield Petroleum Corporation
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	3249 East Sharon Rd. Cinti., Ohio 4524
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	PROPOSED LOGATION
ADDRESS	Burning Springs District
	Wirt County
OWNER OF MINERAL RIGHTS	
	Well No. Shield #1 Richter
ADDRESS	Morris Richter
Gentlemen:	Elevation 1055.1 Acres 206.88
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
dated January 2, 1968	may be) under grant or lease dated By agreement
made	by Penova Interests , to
Sniela retroleum Corporation	and recorded on the 17th day
of January, 1968	in the office of the County Clerk for said County in
Book 60 , page 8 .	
and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which	operator on the farm and in the Magisterial District courses and distances from two permanent points, or believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth.	(if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rement of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only	
	mailed by registered mail, or delivered to the above
west virginia.	this copy to the Department of Mines at Charleston,
Very	truly yours,
(Sign Na	me) famo le ceall Tresa
2526112829303	WELL OPERATOR
But the second	3249 East Sharon Road
JAN 1968 Address)	STREET
Well Operator	Cincinnati, Ohio 45241 04/12/202
West Virginia West Virginia Dept. of Mines	CITY OR TOWN UTT 12/202
Dept. of	
	STATE

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

WIR-547 PERMIT NUMBER

547

A-11

SHIELD PETROLEUM CORPORATION

LEASE	COUNTY	PERMIT NUMBER
Richter - 1 Richter - 2 Richter - 3 Richter - 4	West Wirt West West	WIR- 547 WIR- 196DD WIR- 557DD WIR- 571
Knight - 1 Knight - 2	Calhoun Calhoun	CAL-2458DD CAL-2459DD
Elliott - 1 Elliott - 2 Elliott - 3	Calhoun Calhoun Calhoun	CAL-2390 CAL-2402 CAL-2411
UNB - 1 UNB - 2 UNB - 3	Gilmer Gilmer Gilmer	Gil-2095 Gil-2099 Gil-2118
Kidd - 1 Kidd - 2	Gilmer Gilmer	Gil-2013 Gil-2027

Assignment dated 6-10-74

TO: THE POLUMBUS CORPORATION

3 Park Central - Suite 200
1515 Arapahoe Street
Denver, Colorado 80202

FROM: James C. Eigel, President

dvm 8-28-74



OIL & GAS DIVISION DEFT. OF WIRLES A-12

IN	STRUCTIONS TO DELIVERING EMPLOYEE Show to whom, date, and delivered to addressee (Additional charges required for these services)
	RECEIPT
- m	The sumbared article described below.
REGISTERED	A CONSTRUCT OF NAME OF ADDRESSEE (1948) COMMISSION
	The tel care
CERTIFIED N	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
379	SIGNATURE OF ADDRESSEE S AGENT
INSURED NO	32049 6 Shall
	FRED A SHOW WHERE DELIVERED (only if requested)
DATE DELIV	3/ Ole
1-17	-68



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Permi Quadi

MELL FRACTURED

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EZ	MIN	OŁ	IN:	3MT	EPAF

No 1	No. Ft 5/14/68 Date	SIZE TOO	NATED ST	CYZING CEME	Volume —/10ths Merc. in —Inch
Elev. 1055.1. Surface of tract is owned in fee by W.Va. Pulp & Paper Company Address Prohard Perf. top 2019.1. Address Brohard Brohard Sing completed \$\frac{1}{2}\left(1000000000000000000000000000000000000	Perf. bottom				10
Surface of tract is owned in fee by W. Va. Pulp & Paper Company Address Brohard eral rights are owned by M. Address Brohard Address Brohard Address Brohard Since of tract is owned by M. Address Brohard Address Brohard Since of tract is owned by M. Addre	Perf ton 20461			Liners Used	Date Shot Trom To With
Surface of tract is owned by M. Richter eral rights are owned by M. Address Brohard Elev. 1055.11 16.	Perf. top 2020 1			3	
Hind of Packer Surface of tract is owned in fee by W.Va. Pulp & Paper Company Address Parkersburg, W.Va. Size of Lind of Packer 13 14 15 16 16 16 16 16 16 16 16 16		STO8			Address
Li No. I Elev. 1055.11 13 14. Burning Springs County Wirt 15. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16			ELTT	₹8	Company Address Parkersburg, W.Va.
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19t 19t T. SSOT T	Kind of Packer		2-		District Burning Springs County Wirt
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Oil or Gas Well.

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Spudder

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Cable Tools

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уэиТ	Mous	ns Water in	Open Flow /10th
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	оТ-	тотЯ	Date Shot
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	tchter	wned by M. R	wo era stagir IsreniM
. sv.W	ess Parkersburg,	TbbA	Company

2\ST\68

600 MCF/D

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			*s	370# - 12 hr	,		RESULT AFTER FOCK PRESSUR Freeh Water
	Teet		Salt Water		J997	122T - 16	Fresh Water
Кетатка	Depth	Oil, Gas or Water	Востот	qoT	to braH tloS	Color	поізвитоЯ
			191	10			Mud
			22	9T			Sand
			STT	22			Shale
		Water	ISS	STT			Sand
			09T	ISS			Shale
			220	09T			pueg
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			686T	686T	0000	THE ST	Shale
			TOST	T66T	IVED C	KECE	Sandy Lime
	130- 14100	seft & Lio	2027	2012	Inginia 6	West W	Sandstone

932 bbls. & 50,000 lbs. sand

B-2

	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale Sandstone Shale Sandstone Shale Siltstone Shale			2027 1 2030 2035 2040 2057 2073 2082	2030' 2035 2040 2057 2073 2082 2109	Oil Gas	2041' -52'	
T. D.			1520	2109'			
Ouale Ouale							
2114				1			
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			300				
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	01/12/2024
	01/12/2024
Televis in the Colon Col	
Date	, 19
ADDROVED	
APPROVED	, Owner
Ву	
	(Title)
	MATHEWS PRINTING AND LITHOGRAPHING CO

B.3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. W.TR-54	17				Oil or	Gas Well	are some of
Company SHTELD	PETROLEUM COM	TP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
3249 EAS Address <u>CINCINA</u>	TONTER (746.83A	•	Size	16'	e anison.	Kind of Pac	
Well No.			10		e dress speci	Size of	
District BURNING S) Drilling commenced	9 <u>KW65</u> County <u>WTK</u> 4-13-68	7	8½ 6%			Depth set_	
Drilling completed Date shot Initial open flow		Inch	5 3/16			Perf. top Perf. botton Perf. top Perf, botton	n
	lbs		CASING CEMEI			No. FT	Date
	bbls., 1st		COAL WAS EN	COUNTERED	AT NOVE	FEET	INCHES
Fresh water 115-122	H.Fulfeet_	feet	FEET	INCI	HES	FEET	INCHES
Salt water	feet	feet	FEET_	INCI	HES	FEET	INCHES
Remarks:	NEAT RED FORTEN.		Cil	4 tC ORI	@ 1920 21 22 2	232425263	g .
					S RECE	Virginia of Mines	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY		- Vary 100 - 12 Very 10	ADDRESS			
FARM		DISTRICT	(COUNTY		
filling Material Used				457 SHARO		
iner Loc	eation	Amount	Packer	Location	11.825	014
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names						
emarks:			K. Kirsen Surr			
			17342 343377 - W	Bullerid de	2.2	
41.400.00	DELTITAL	24.42				
			6 FOR TOOLS - 607 NSTEH	ING 47 26	467-2	
DATE	I hereby certify I v	isited the above	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

B-4

Permit No. W.1 MB	7/			Oil or	Gas Well	
Company SHIELD	PETROLEUM CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
	GET SHARW ROAD WATT, OHTO	Size			Lhwid here	le getterr
Farm MORKES M	ICHTER (206.88A)	16_COND.	16'	i in it is a second	Kind of Pacl	cer
		13	300'	haig black		
Well Ho.	STEWNS OF BUILDING STATES OF STATES	10	300	toow.	_ Size of	
District BURNING S	PRINGS County WIRT	81/4				
Drilling commenced	4-13-68	65/8			Depth set	
		5 3/16		************************		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	·
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft,	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT NOWE	FEET	INCHES
Fresh water 115-	feet / 22 H-FULL feet	FEET	INCF	IES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCE	IES	FEET	INCHES
8-	THE BARKER - FILEFUE	SUFFE				Replaced
Drillers' Names	NBARKER - EUGENE S					
Remarks:		۷,	HKDRI	LING CO	COUTH.	
DRILLI	TNG AT 1006"					
				576272	82920	
			/	23452	3/3/	
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			(5)	RECE	IVED 5	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No						
COMPANY		er vegate as a	ADDRESS			
ARM		DISTRIC	C.T.	OTIMEN		
ARM		DISTRIC	CTC	OUNTY	THIEL	
William Material Tired						
'illing Material Used			N 46.9	THUNT	The same	}
	146,		7777 W 200 COA	W. 1815-1815	31446	
Liner Lo	cation	Amount	Packer	Location	CTHES.	100
PLUGS USED	AND DEPTH PLACED	8	BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Timers Hames						
Remarks:				Ter Provide		
			A - EUGENE SHEETS	311 M113 M3		
ATHER OF	CPATLLENG C	~ H2				
	and work that is	21.41				
			, 2001	LZNE A7	DAIL	
	I hereby certify I v	isited the al	bove well on this date.			
DATE	corony i v	-Dived the a	or on our date.			
V. M	15 1 15			200	1	×

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. <u>WZR-647</u>			Oil or	Gas Well	36 718918 Y
Company SHIELD PETROLEUM, CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address CINCINNATI, SHIO	Size			Apoli Issorial	A School a
Farm MURRIS RICHTER (206.88A)	16	16'	nestro.	Kind of Pack	er
Well No. Z	- l ₁₀	316-9		Size of	
District BUNING SPRINGS County WIRT 4-13-68 8 PV	81/4	1160		REDUCENTES	
Drilling commenced 4-15-48 TOWEK	- 65% 5 3/16			Depth set	
Drilling completedTotal depth	1			Perf. top	***************************************
Date shotDepth of shot	_ 2			Perf. bottom	
Initial open flow/10ths Water inInc	h Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inIncl	h			Perf. bottom_	
VolumeCu. Ft	casing cem	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs	s. NAME OF SE	ERVICE COMP.	ANY		
Oilbbls., 1st 24 hrs	s. COAL WAS E	CNCOUNTEREI	AT NOWE	FEET	_INCHES
Fresh water 115 feet 125 H-FUH fee	et FEE	rinc	HES	FEET	_INCHES
Salt_waterfeetfee	et FEE	rINC	HES	FEET	INCHES
Drillers' Names HUBERT RICHARDS - EUG	ENE RICHA	805			Kennarka
Remarks:		Ch	HC DRIL	LIME CS	
M111111110 111 - 1110			245	678970	
			A MA	Y 1968	1
			OF REC	EIVED A	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No						
COMPANY			ADDRESS	migration prints are a second		
FARM		DISTRIC	CO.	UNTY		
			1 111/2000 1110/2000	三角をアライト	2 4 2 2	
Filling Material Used			1747	7444972	745	
	, 21					
Liner Loc	cation	Amount	Packer	Location	THURS	N
PLUGS USED A	ND DEPTH PLACED	411	BRIDGES	CASIN	G AND TL	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Orillers' Names				and the same of the		
Remarks:		CHARDS	TCHARDS - EUGENE KE	UREKTR	14	
			and the second second			
14ING 60	CHEPRI					
			9611.	TA SAIL	DATE	
	Thereby was					
DATE	i nereby certify I	visited the ab	pove well on this date.			
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DISTRICT WEZI 20 20 TOR

B-6

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. WIR-6	47				Oil or	Gas Well
Company SHIEL	D PETRULEUM C	CORP	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	D PETRULEUM CAST SHARON ROAD	7	Size			
AddressCZNCZ	NAMEZ, OHIO		5126			Levil Initiable pulliff
Farm MORRIS A	ICHTER (2068	98A.)	16	16'	antiaga,3	Kind of Packer
Well No.			13			Hart Martine
	aenavodas, Hortac	on Legislation is	10	316-9"	actow	Size of
District BURNING SH	County W	ZRT	81/4	1160		The state of the s
Drilling commenced	4-13-68		65%			Depth set
Duillian complete to A	-13-68 Total depth_	7110	5 3/16			1
Drilling completed 2	Total depth_	2107	3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top
						Perf. bottom
	/10ths Merc. in				210	12
Volume		Cu. Ft.	CASING CEME	NTED 41/2	SIZE 200	No. FT. 5-14-18 Da
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY LA	VEGNCEH-CO
	bbls.,			COUNTERED	AT NOWE	FEETINCHE
Fresh water	#Fullfeet	feet	FEET_	INCHI	ES	FEETINCHE
Salt water	feet	feet	FEET_	INCHI	es	FEETINCHE
Drillers' Names Huk	BERT RICHARDS	S-EUEF				e a division (S
					2012.00	
Remarks:					342-134	9-1878927
	4					5 - MAXON 3 - INJUN
		6	1222324252	5/10w 2	120	
		188	P 068 8	20 20	138 - 200	56 - SQUAW
		19	MAY El diniaes	30.31		
		A15167	RECEIVE THE PRINCE	7		
5-14-28 DATE		(8)	REVIST OF WILLS	y 7.a.	the same with the state of the same	04/49/9994
		No.	20168133		0.	HATRICT WELL WEEKTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No						
COMPANY			ADDRESS	Control Control		
FARM	77 7780 77 QUE	DISTRICT	C	COUNTY		
				*****	2647	
Filling Material Used						
Liner Lo	ocation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED	0	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u> </u>			21-02		3 970,881	
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Control of the Contro					e. Film	
5-14-LB	308 2/ 4	ESPECTATE:	9W1870 / 7 00		Mille II.	40
100000000000000000000000000000000000000	X TANAMOD.	gosvinak-ac	Tanak Langue	8B1	l'	
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Ella Million and the state of t	A William Control	Manager 2	77 Travis - 20 10 30 gardan		1	
	234 55	1 3 3 3		W.Fryd.	11581	interior desir
					•	
Drillers' Names			and the second s			
					4	
Remarks:		3.1162	4911115 - 200 201 211	WENT HIE		
	NAC VINE C					
	12.5	48.32				
		# - 127 h				
DATE	_ I hereby certify I	visited the al	bove well on this date.			
DAIL	10 mm 1 mm					

OG-11 B-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. <u>MZR-647</u>					Oil or Gas Well SAS			
Company SHIFIN A	PETROLEUM CO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS		
3249 EAS	T SHARON ROAD	Size				ista yadilir		
Address CINCINA	MIL,ONLO	16			tes .	cker		
Farm MORRIS M	ICHTER (206.88A)	13		Homes	- Kind of Fac	3000 J		
Well No.	039468	10		e rejekty of plan	Size of			
2 Digital Con	Ture - MITOT	08800			Size of	TM2-130		
District	WES County WIRT	81/4			Donth not			
Drilling commenced		65%			Depth set_			
Drilling completed	Total depth	3			D6 4			
Described	Death Asha				-			
Date shot	Depth of shot	2				m		
Initial open flow	/10ths Water inInch	Liners Used						
Open flow after tubing	/10ths Merc. inInch				Peri. botto	m		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES		
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES		
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES		
Drillers' Names						::4:Rmell		
Remarks:	L INSPECTION, THE	11 12 13 18 18 1968	PAY DE PA	ELEASE	0.			
	REC West	Virginia of Mines	i day oo E ship	en villeren 1				
6-5-68 DATE	Con .	0303436333	74.0	2. 7Holly	20 Tale/ 12/	2024		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No					Wel	I No	
OMPANY			ADDRESS			9.3343	N est 1 m
RM		DISTRIC	P	C(OUNTY		
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State of West Virginia

Pepartment of Mines Gil and Gas Division Charleston 5

June 14, 1968

R. L. Dodd

SERVICE TO COMMENT

Shield Petroleum Co. 3249 East Sharon Rd Cincinnati, Ohio

In Re:

Permit_	WTD_Sit7	
Farm	Monnie Pichten	
Well No.	1	
District	Running Springe	
County_	Wint	

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Deputy Director
OIL AND GAS DIVISION

oaa Enclosure

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	ACCURACY: 1p/200p
Source of Elevation	• USBM @ BROHARD (931')
I the undersigned hereby	certify that this map is correct to the best of my knowledge
New Location and belief and shows all the	e information required by paragraph 6 of the rules and regula- ection of the mining laws of West Virginia.
Abandonment	ection of the mining laws of west virginia.
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QUITTE D. DEPON OF THE	- Chet Waterman
Company SHIELD PETROLEUM CINCINNATI, OHIO	STATE OF WEST VIRGINIA
M DICUMED	DEPARTMENT OF MINES OIL AND GAS DIVISION
rarm	CHARLESTON
TractAcres 206.88 Lease No Well (Farm) No Serial No	WELL LOCATION MAP
Elevation (Spirit Level) 1055.1'	FILE NO. WIR - 54/1/12/2024
Quadrangle HARRISVILLE	님 그렇게 먹었는 사람 작품이는 소리가 됐다.
County WIRT District BURNING SPRIM	+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude
Engineer CHET WATERMAN	and longitude lines being represented by
Engineer's Registration No. 3788	border lines as shown.
File No. 68003-6 Drawing No.	— Denotes one inch spaces on border line of original tracing.
Date 1/20/68 Scale 1"_15p	original tracing.