

Drill Deeper



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

NONE COAL OPERATOR OR COAL OWNER

Weva Oil Company

c/o George Powell Union Trust Bldg., Parkersburg, W. Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

April 17, 19 68

PROPOSED LOCATION

ADDRESS

Burning Springs District

W. W. Harkness Hrs. OWNER OF MINERAL RIGHTS

Wirt County

Well No. Six (6) One

ADDRESS

James L. Dennis, Sr. Farm Elevation 1187.0 Acres 200

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 12, 1897, made by W. W. Harkness, to Bridgewater Oil & Gas Company, and recorded on the day of, in the office of the County Clerk for said County in Book 33, page 433.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Weva Oil Company (Sign Name) BY: Dennis L. Prather WELL OPERATOR



Address of Well Operator

c/o George Powell, Union Trust Bldg.

STREET

Parkersburg

CITY OR TOWN

West Virginia

STATE

01/12/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

550-DD WIR-550-DD PERMIT NUMBER

Faint header text, possibly containing a title or address.

Faint text block, likely the beginning of a letter or document.

Faint text block, possibly a recipient address.

Faint text block, possibly a date or salutation.

Faint text block, possibly the start of the main body.

Faint text block, possibly a closing or signature area.

Faint text block, possibly a footer or reference.

Faint text block, possibly a final note or page number.

01/12/2024

WIR-250-PP



RECEIVED

MAY 2 1972

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Elizabeth

Permit No. Wir 550 D.D.

WELL RECORD

Oil or Gas Well oil (KIND)

Company Glen W. Roberts & Weva Oil Co.
 Address Elizabeth, W. Va. 26143
 Farm James Dennis Acres 200
 Location (waters) Deevers Fork
 Well No. 6 Elev. 1187
 District Burning Springs County Wirt
 The surface of tract is owned in fee by James Dennis
 Address _____
 Mineral rights are owned by 2/3 James Dennis, 1/3 Glen W. Roberts
 Address Elizabeth, W. Va.
 Drilling commenced By Weva Oil Co., 1968
 Drilling completed By Weva Oil Co., 1969
 Date Shot _____ From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size		By Jet Oil Co. 1969	Kind of Packer _____ STAGE TOOL FLAT SHOEN BOTTOM Size of <u>4 1/2</u>
16			
13			
10			
8 1/4			
6 5/8	715'	715'	STAGE TOOL Depth set <u>2825</u> 5 Centralizers up to <u>2825</u>
5 3/16		3656'	Baskets <u>9th & 18th</u> Ts
4 1/2		3650' Eye	Perf. top <u>1998</u> Perf. bottom <u>26</u> Shots
3			
2			Perf. top _____ Perf. bottom <u>3635'</u>
Liners Used _____			

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume None Cu. Ft.
 Rock Pressure 0 lbs. _____ hrs.
 Oil Show _____ bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) By Jet Oil Co. 1,000 Gal. Mud Acid Initiative
 WELL FRACTURED (DETAILS) By Jet Oil Co. 700 BBLs. Water + 25,000# 20-40 SD with Calcium, J-111, J-84 and other additives.
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) Settled at 4 BBLs/Day
 ROCK PRESSURE AFTER TREATMENT 300# in 24 HOURS
 Fresh Water None Feet _____ Salt Water None Feet _____
 Producing Sand Shale Depth _____

Attach copy of cementing record.
 CASING CEMENTED _____ SIZE 4 1/2 No. Ft. 3656 Date _____
 Amount of cement used (bags) 135 + 135 cu. Ft. Poz _____
 Name of Service Co. Dowell
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
November, 1970, Glen W. Roberts aquired position of Jet Oil Co. as operator of this property - Completion data hereon taken from well file supplied in this transfer:							
Original Well #6 on Wm. Harkness (now Dennis) drilled 1899 by Bridgewater Gas Co. with completion thru							
Injun Sd			1457	1495	Oil	1465 1495	
		Apparent T.D.		1524			
Weva Oil Co. D. D. with Cable Tools 1968							
Slate & Shells			1524	3656			Driller reported no oil or gas
Jet Oil Co. bought 1/2 interest to become operator, 1969, logged, ran 4 1/2 in. Pipe & cemented, perforated fractured Shale, Put to pumping all as shown hereon							
					3389 to 3428		Showed free oil after perf. <u>01/12/2024</u>

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) PAID.

Show to whom, date and address where delivered Deliver ONLY to addressee

RECEIPT
Received the numbered article described below.

REGISTERED NO. _____ SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
 CERTIFIED NO. 39473 ① Lepu & Pralhu
 INSURED NO. _____ ② SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED APR 25 1972 ③ SHOW WHERE DELIVERED (only if requested)
R.B. Apr

655-16-71548-11 347-198 GPO

01/12/2024

Date May 1, 1972
 APPROVED Glenn W. Roberts, Owner
 By _____ (Title)

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-550 D.D.

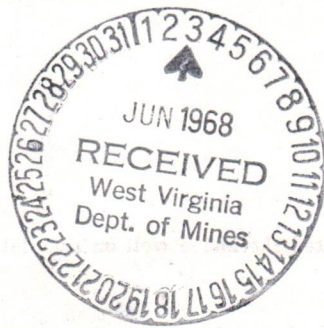
Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>WEVA OIL COMPANY</u> <u>90 GEORGE POWELL</u>				
Address	<u>UNION TRUST BLDG, PARKERSBURG, W.V.A.</u>	Size			Kind of Packer
Farm	<u>JAMES L. DENNIS, SR. (200A)</u>	16			
Well No.	<u>6</u>	13			
District	<u>BURNING SPRINGS</u> County <u>WVRT.</u>	10			Size of
Drilling commenced	<u>5-3-68</u> <u>1ST. COMP.</u> <u>1520'</u>	8 1/4			Depth set
Drilling completed	_____ Total depth _____	6 5/8			
Date shot	_____ Depth of shot _____	5 3/16			Perf. top
Initial open flow	_____/10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing	_____/10ths Merc. in _____ Inch	2			Perf. top
Volume	_____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	_____ lbs. _____ hrs.	CASING CEMENTED	_____ SIZE _____	No. FT. _____	Date _____
Oil	_____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	_____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	_____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names FRANK MONROE - DAY WORK

Remarks: OWNSPUDDER.

DRILLING AT 2700'



5-27-68
DATE

J. A. Halliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

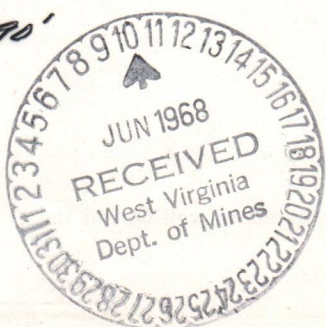
Permit No. WTR-550-DD

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>WEVA OIL COMPANY</u> <u>406 GEORGE POWELL</u>	Size			
Address <u>UNION TRUST BLDG. PARKERSBURG, W. VA.</u>	16			Kind of Packer _____
Farm <u>JAMES L. DENNIS SR. (RODA)</u>	13			
Well No. <u>6</u>	10			Size of _____
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	8 1/4			
Drilling commenced <u>5-3-68</u> <u>1ST. COMP.</u> <u>1524</u>	6 5/8	<u>715'</u>		Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>?</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>?</u> FEET _____ INCHES			
Salt water <u>?</u> feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names FRANK MONROE - DAY WORK

Remarks: DRILLING AT 2490'



6-4-68
DATE

H.A. Holshuy
INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
 DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. WIR-550-D.D.

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>WEVA OIL COMPANY</u> <u>906 GEORGE POWELL</u>				
Address	<u>UNION TRUST BLDG. - PARKERSBURG, W.VA</u>	Size			
Farm	<u>JAMES L DENNIS GR. (200 A.)</u>	16			Kind of Packer
Well No.	<u>6</u>	13			
District	<u>BURNING SPRINGS</u> County <u>WIRT</u>	10			Size of
Drilling commenced	<u>5-3-68</u> <u>1ST. CORR -</u> <u>IMMUN-1524'</u>	8 1/4			
Drilling completed	Total depth	6 5/8	<u>715'</u>		Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet feet	NAME OF SERVICE COMPANY			
Salt water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
		FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

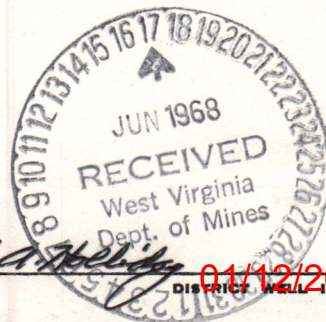
Drillers' Names FRANK MOURIE - DAY WORK

E.C. HERDTH - CONTR. SPUDDER

Remarks:

DRILLING AT 2750'

6-13-68
DATE



01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

B 6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-550-DD

Oil or Gas Well _____
(KIND)

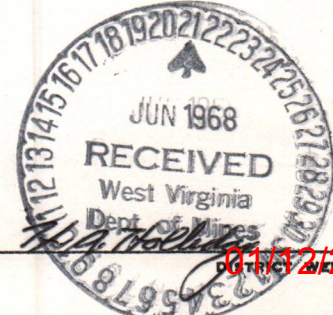
Company <u>WEVA OIL COMPANY</u> <u>90 GEORGE LONGFELLOW,</u> Address <u>UNION TRUST BLDG. PARKERSBURG.</u> Farm <u>JAMES L. DENNIS SR. (RODA)</u> Well No. <u>6</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced <u>5-3-68</u> <u>1ST. CAMR</u> <u>INWV - 1524'</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>?</u> feet _____ feet Salt water <u>SHALL NOT</u> feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
16				
13				
10				Size of _____
8 1/4				
6 5/8		<u>715'</u>		Depth set _____
5 3/16				
3				Perf. top _____
2				Perf. bottom _____
Liners Used				Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names FRANK MORDE - DAY WORK

Remarks: E.C. MEREDITH CONTR-SUPPER
DRILLING AT 2975'

6-19-68
DATE



0115212034

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

B-7

INSPECTOR'S WELL REPORT

Permit No. W.V.T. 550-11

Oil or Gas Well _____
(KIND)

Company <u>WEVA OIL COMPANY</u> <u>PO GEORGE LONGFELLOW</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
				Kind of Packer
Address <u>UNION TRUST BLDG. PARKERSBURG</u>	Size			
Farm <u>JAMES L. DENNIS GR. (200A)</u>	16			
Well No. <u>6</u>	13			
District <u>BURNING SPRINGS</u> County <u>W.V.T.</u>	10			Size of
Drilling commenced <u>5-3-68</u>	8 1/4			
<u>1ST. CARR - ? IN W/IN 1524'</u>	6 5/8	<u>715'</u>		Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>9</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>SMALL AMT. 1524</u> feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names FRANK MURROE - DAY WORK

E.C. MEREDITH CONTR. - SPUDDER

Remarks: DRILLING AT 3237'



7-2-68
DATE

01742/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE _____

DISTRICT WELL INSPECTOR
01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-550-DD

Oil or Gas Well _____
(KIND)

Company <u>WEVA OIL COMPANY</u> <u>GEORGE LONGFELLOW - UNION TRUST TRUSTEES</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>PARNERSBURG, W.VA.</u>	Size		
Farm <u>JAMES L DENNIS SR. (R.D.A.)</u>	16			Kind of Packer _____
Well No. <u>6</u>	13			
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10			Size of _____
Drilling commenced <u>5-3-68</u>	8 1/4			
<u>1ST. CONR - INJUN 1574'</u>	6 5/8	<u>715'</u>	<u>715'</u>	Depth set _____
Drilling completed <u>7-10-68</u> Total depth <u>3535'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>?</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>SHALLANT-1524</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names FRANK MONROE - DAY WORK

Remarks: E.C. MEREDITH CONTR. - SPUDDER

WELL T.D. - 3535'



7-10-68
DATE

H.A. [Signature]
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

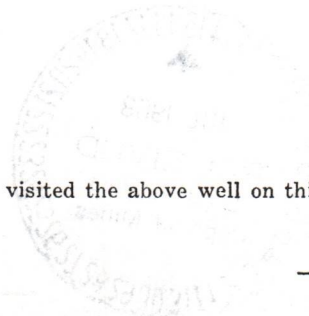
Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE



DISTRICT WELL INSPECTOR
01/12/2024

B4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 12 1972

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-550-DD

Oil or Gas Well Gas
(KIND)

Company <u>Glen W. Roberts & Weva Oil Co.</u> Address <u>504 Union Trust Bldg.</u> <u>Parkersburg, W. Va</u> Farm <u>James Dennis</u> Well No. <u>6</u> District <u>Burning Springs</u> County <u>Wirt</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Final inspection has been made for bond release.

5/12/72

5/10/72
DATE

Fred Burdette
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/12/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

May 12, 1972

Weva Oil Company
c/o Mr. George Powell
Union Trust Building
Parkersburg, W.Va. 26101

In Re: Permit No. WIRT-550-DD
Farm James L. Dennis, Sr.
Well No. 6
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

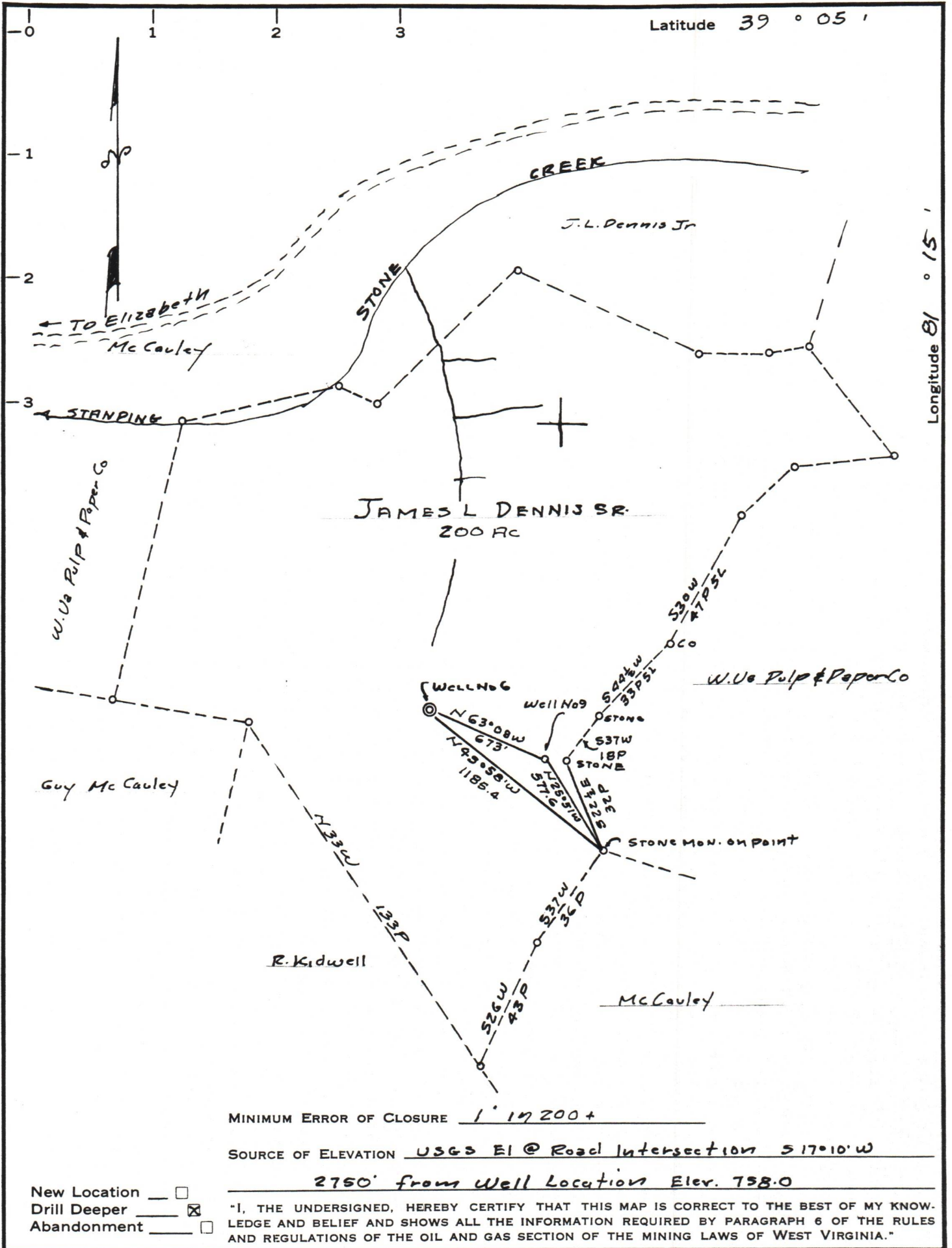
Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc

Enclosure:

01/12/2024



MINIMUM ERROR OF CLOSURE 1' 17 200 +

SOURCE OF ELEVATION USGS EI @ Road Intersection S 17° 10' W
2750' from Well Location Elev. 758.0

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company WEVA OIL CO
 e/o George Powell Union Trust Bldg
 Address PARKERSBURG, W.VA.

Farm JAMES L. DENNIS Sr.

Tract _____ Acres 200 Lease No. _____

Well (Farm) No. 6 Serial No. _____

Elevation (Spirit Level) 1187.0

Quadrangle Elizabeth

County Wirt District Burning Springs

Engineer Raymond S. Lopez

Engineer's Registration No. 4801

File No. _____ Drawing No. _____

Date April 9, 1968 Scale 1" = 660

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIRT-550-00 01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.