Al



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.			
		Carl E. Smith,	Tnc.
COAL OPERATOR OR COAL OF	WNER	NAME OF WELL O	
		Candrarilla 17-	+ Vincini
ADDRESS		Sandyville, Wes	
		Juno 11	60
COAL OPERATOR OR COAL O	WNER		, 1968
		PROPOSED LO	
ADDRESS		Burning Sprin	gsDistrict
		Wint	
Lenora Wheaton, Age:		AATT.C	County
		Well No.	
Vienna, W. VA.			
ADDRESS		W. H. Wheaton	
Gentlemen:		Elevation 701	
The undersigned well opera	ator is entitled to dri	ll upon the above named farm	n or tract of land for
oil and gas, having fee title there	to, (or as the case m	ay be) under grant or lease da	ated
August 10, 1966			
Carl E. Smith, Inc.			
of August, 1966  Book \$28 , page 544 .	, in	the office of the County Cle	rk for said County in
of coal beneath said farm or tract aries of the same, who have may	of land on which said oped their workings ar	nd filed their maps as required	000 feet of the bound-
The above named coal opera desire to make to such proposed lot the drilling of a well at said proposed mines, must be received by, or a copy of this notice and accompa that forms for use in making such on request and that all such object grounds on which such objections are be moved to overcome same.	tors or coal owners (if ocation, or which they osed location will cause filed with the Departm mying plat by said De h objections will be fu- tions must set forth as	any) are notified that any are required to make by Secte a dangerous condition in ordent of Mines within ten* dapartment. Said coal operator rnished to them by the Departmentials of the section of the	sion 3 of said Code, if about their respective ys from the receipt of as are further notified ment of Mines promptly possible the ground or
(The next paragraph is to	be completed only in	Department's copy.)	
		nailed by registered mail, or	delivered to the above
named coal operators or coal own or on the same day with the ma West Virginia.	ners at their above sho	own respective address	day before.
	Very tru	lly yours, / CARI	L E. SMITH INC.
0.40.40	(Sign Name	e) RY ( ()	Smith
E 18910111213	(5.28.5.5.5.5.	WELL OPERA	TOR
JUN 1968 RECEIVED West Virginia Dept. of Mines	A.J.J	/	
E RECT 1968	$\left. \begin{array}{c} \text{Address} \\ \text{of} \end{array} \right\}$	STREET	
RECEIVED West Virginia	Well Operator	Sandyville	<u>01/12/20</u> 24
Dept. of Mines		CITY OR TO	WN
Wilnes		West Virginia	
*South 2 7 C7 77 C	ections he filed or he fo	STATE	

\*Section 3.4.1. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BUND

WIR-552 PERMIT NUMBER

552





# State of West Birginia

Pepartment of Mines Gil and Gas Pivision Charleston 25305

ELMER C. WORKMAN DIRECTOR

June 11, 1968

Rebert L. Dodd

Carl E. Smith, Inc., Sandyville, W. Va.

In Re:

Permit No. WIR-552

Farm

W. H. WHEATON

Well No.

A.

District

BURNING SPRINGS

County

#### Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

CURMER WAMOCK, DEPUTY DIRECTOR

GW/1s Enclosures

c. c. West Virginia Geological & Economic Survey

Harry Holliday, Inspector, Box 221, Grantsville, West Virginia PH: 354-6145

bc: Mr. C. A. Washburn, Deputy Securities Commissioner



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	X
Cable Tools	
Storage	

Quadrangle Spencer

Permit No. WIR 552

WELL RECORD

Oil	or	Gas	Well	Dry
	-	-	* * • • • • • • • • • • • • • • • • • •	

Permit No.			Uil or C	Gas Well (KIND)
Company Carl E. Smith, Inc.  Address Sandyville, West Virginia	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm W. H. Wheaton Acres 100  Location (waters)	Size 16	18	18	Kind of Packer
Well No. 1 Elev. 701	13			
District Burning SpringsCounty Wirt	10		224 11"	Size of
The surface of tract is owned in fee by Lenore Weaton, agent		8331 811		
Address Vienna, W. Va.	65/8			Depth set
Mineral rights are owned by Lenora Weaton, Agent		21100 (0	71174 (**	
Address Vienna, W. Va.	41/2	14471 611	1777/, Qu	
Drilling commenced June 21, 1968		-		Perf. top
Drilling completed July 20, 1968	2			Perf. bottom
Date Shot				
With				Perf. bottom
Open Flow         /10ths Water in.         Inch          /10ths Merc. in.	CASING CEM	nent used (bags).	" SIZE 1447	No. Ft. 7=20-68 Da
Oil show bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTEREI	AT	FEET INCHE
WELL ACIDIZED (DETAILS)	FEI	ETING	CHES	FEET INCHE
WELL FRACTURED (DETAILS)				
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1 bl	ol per day			
ROCK PRESSURE AFTER TREATMENT 120 pounds	HOURS	12		
				6600
Fresh Water Feet 88 t	Salt Water		Feet	009*

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Red Rock Slate Rock	Red		0 18 88 155	18 88 155 200	Water	88	
Slate Sand Slate Sand Slate Sand Slate Sand		<b>***</b>	200 ### 255 260 355 405 425	255 260 355 405 425 470	Oil	400	Show
Slate Sand Sand			470 480 669	480 669 760	Salt water	669	
Lime & Shell Slate Lime Sand			760 865 912 984	865 912 984 1194	Oil	1065	Show
Big Lime Ingum Sand Slate Lime Shale			1194 1340 1400 1432	1340 1400 1432 1453	Oil	1350	Show 12/2024
						303/	FEB 1969 RECEIVED West Virginia Dept. of Mines
rta (K)				49)		10	RECEIVED West Virginia Pept. of Mines

Formation	Color	Hard or Soft	Тор	Botto	om Oi	l, Gas Water	Depth Found	Remarks
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Carl	Smith	Presili	rel-
	Gara	Garl & Smith	Garl & Smith Jan. Carl Smith Privale

B.V.

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. WIR-55Z			Oil or	Gas Well	
Company CAML ESHITH, INC.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address SANDYVILLE; W.VA:	Size			ibari umasa	k gallifi
Farm W. H. WHEATON	16 PIPE	18'		Kind of Packe	
Well No.	13	SEC. 14	PACE GRA	Size of	A SOLD TO
District BURNING SPAINGS County WZRT	81/4				
Drilling commenced 6-Z/-68	65%			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom_	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water 88-HFULL feet feet	FEET.	INCH	ES	FEET	_INCHES
Salt water feet feet	FEET.	INCH	ES	FEET	_INCHES
Drillers' Names LUCIAN MESSENGER - LYA	VETT HEC	COMAS			-Manualf
			USPUDI	DER	
Remarks:  DRILLING 205'  ST2	3456				
(3)	0				
DEC SUL	1968 ON EIVED Virginia				
JUL REC West Dept	Virginia of Mines				
6-25-68	6181178	74.0	2.7406	Charage Con Contract Con Contract Contr	194

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
COMPANY			ADDRESS			
FARM	NATURAL MARKET	DISTRIC	TC	OUNTY	3 102	
Filling Material Used				<u> </u>	<del>Layes</del>	
Liner Loc	ation	Amount		Location	14.14 st	J
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Section 1997			THE WAY TO SEE THE SEE	SATA	5.47.91	650 pp car
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		2015		FULL	4:40	
Orillers' Names						
Remarks:	3	44554	79.EUEER-141.ETT	34 450	<u>.</u>	
nnen.	CHAN SELD					
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	Thombs 410 T					
DATE	i nereby certify I	visited the ab	ove well on this date.			

DISTRUT WILZ 12024

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#### STATE OF WEST VIRGINIA

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. UVZPI G G Z			Oil or (KIN	Gas Well
Company CARLE, SHITH, INC.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address SANFYNILLE, W.VA.	Size		- 10	
Farm NV-H-WITEATON (100 A.)	16 PIPE	18'		Kind of Packer
Well No.	13	225		Size of
District BUGNING SPATINGS County WIFT	81/4			
Drilling commenced 6-21-68	65%			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.	NAME OF SEI	RVICE COMPA	ANY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT NONE	_FEETINCHES
Fresh water feet feet feet	FEET.	INCI	HES	_FEETINCHES
Salt water 669 +680   H. Full feet feet feet	FEET.	INCI	HES	_FEETINCHES
Drillers' Names LUCIAN MESSENSER- LYNC	ETT MECAN	145	and the second	
Dimers Names	the land the state of the land			-R
Remarks:  NRILLING - 772		an reconstruction and a second		or Service and the service and
NALLELE				7800

7-2-68 DATE

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

COMPANY ADDRESS COUNTY DISTRICT COUNTY COUNTY DISTRICT PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING	Permit No	_			Wel	I No	
iner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LO	OMPANY			ADDRESS		1100	9 285
iner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LC	ARM	No. 25 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DISTRIC	ТС	COUNTY		
iner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LO	illing Material Used						
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LC	iner Lo				Location	194.74.8	18
	PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
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LUCIAN HESSENGER-	R						
	DATE	I hereby certify I v	risited the ab	ove well on this date.			

01/12/2024

B-4

DATE

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. NIR-552			Oil or	Gas Well
Company CARL E. SMITH, INC.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address SANDYNELLE MAYA	Size			bed* mortes
Farm WIHEATON	16_ /7/5	16'	1000	Kind of Packer
Well No.	13	226		Size of
District BURNING SPATING County WIRT	81/4	833 <del>725</del>		
Drilling commenced 6-2/-68	65/8		- <u> </u>	Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.	NAME OF SE	RVICE COMPA	NY	and the second s
Oil OHEW - 1065-1074 (NO TEST) bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT MONE	FEETINCHES
Fresh water & H. Full feet feet	FEET	'INCH	ES	FEETINCHES
Salt water <u>C80-H.FUL</u> feet feet	FEET	INCH	ES	FEETINCHES
Drillers' Names LUCIAN HESSENGER - LYN	VETT MEV	INAS		
Dimeis Hames			VERUDO	ER
Remarks: DRILLING AT 1100' SON	1213141516			
19 RE	JUL 1968 St Virgin			
A Dept.	St Virginia of Mines			
Ellen	Small all all	digment by his		
7-8-68	OCACTOS	74	2. Holli	den

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No				and the same of th	II No	No and the same	
COMPANY			ADDRESS				
FARM	sec waters to be	DISTRIC	TC	OUNTY			
		0000-10		ALLEN TO	The farm	>	
Filling Material Used				N. 25.55	14111111	<u> </u>	
	181		4.63				
Liner Lo	cation	Amount	Packer	Location	11/1/19	<b>V</b>	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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					A. S. S.		
Drillers' Names					~~~		
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Remarks:		2K40-31	W 113417 - 42 318252	17 7 4 2 8 1			
			transfer and and				
11 34	04004 6 196. 37						
			1111.	1210 47	799.		
	I hereby certify I v	visited the ab	ove well on this date.				
DATE	- noted, certify 1	the ab	The control of this date.				

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# STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

			Gas Well
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			L. Bygga ito rodickt opgivet t
16 PIPE	18'		Kind of Packer
	216		Size of
81/4	833		5126 01
65/8	1375		Depth set
			Perf. top
Liners Used			Perf. top
			Perf. bottom
CASING CEMI	ENTED	SIZE	No FT Date
NAME OF SE			
	NCOUNTERED	AT NONE	FEET INCHES
FEE	INCI	165	INCHES
VETT MEC	OMAS		
			OUER
CANINE WIT	H BTH. H.F.	ACKER	
		3,92021	22.23.24.25.26
	Size  16	Size  16	CASING AND TUBING LEFT IN WELL  Size  16

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

and the second s				-		
OMPANY			ADDRESS	11.2	11-11	A
	en week line	DIGMDIO		ATTAIMNY.		
'ARM		DISTRIC	T	DUNTY	7 7/6	3
illing Material Used				77.77.7	15114	\$
iner Loc	eation	Amount	Packer	Location	A 60	
PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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DATE	I hereby certify I	visited the ab	pove well on this date.			

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# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Permit No. WIR-55Z				
Company CARL E. SHITH, INC.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address SANDYNILLE, M. VA.	Size			The field of the second
Farm W. H. WHEATON (1004)	19.50	18'	18'	Kind of Packer
Well No.	10	225	225	Size of
District BLANTILE SPRINGS County WIRT	81/4	833	0	
Drilling commenced 6-21-68	CASING AND TUBING DRILLING WELL PACKERS  CASING AND TUBING DRILLING WELL WELL  Size  16.   IIFE   18			
Drilling completed 7-1948 Total depth 1450		1450	1450	Perf. top
Date shotDepth of shot	AND CASING AND USED IN VELLING LETT IN PACKERS  Size  Size  16. FIFE	Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch	SV ENE			Perf. bottom
VolumeCu. Ft.	1	NTED 4/2	SIZE/	No. FT. 7-166 Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	ANY Pou	VELL
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT NOWE	_FEETINCHES
Farm 16 18 Kind of Packer 13 10 10 10 10 10 10 10 10 10 10 10 10 10	_FEETINCHES			
Salt water //45-/160 feet /422-/425 #.Fufeet	16	FEETINCHES		
Drillers' Names LUCIAN MESSENSER - LYNE	STT MªCOR	145		(23.0)
		0	WN SPL	DUER
During Take Ball		,		
PULLET FRAME LANGUA VITAL.	SAG 11/26	8-1271	28883	M311153
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			2532 RE	ost virginia 9
7-23-68		TH.	1 6000	ot. of City

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

ermit No					We	II No			
COMPANY	(3) - 18 - 1 (3) - 18 - 1		ADDRESS			0 417.41	30.30		
ARM	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DISTRIC	<b>r</b>	CC	OUNTY	- 34.E.			
illing Material Used		11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	THAT						
iner Lo	cation	Amount Packer		eķer	Location				
PLUGS USED AND DEPTH PLACED			BRIDGE	S	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-	-LOCATION	RECOVERED	SIZE	LOST		
	9	600		14201	5317143	347.16	196		
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rillers' Names				30		30.4933			
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emarks:		CH45		-13367	7 4K 14ES	177			
	CRN 512								
1. I.M.E - 115 19 - 15718 - 4						2 22			
	4.75			112 8	44. 71.00				
1/2 - 400		1. 4 24.6. 6 -	The state of the s	87					
10	I hereby certify		ove well on this date						
DATE	54								

01/12/2024

B-7

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. W.ZR-55Z-P				We	II No	7	
COMPANY CARLES	MITH, INC.		ADDRESS SARRYVILL	E, W. VA			
FARM W. H. WHEA	TON (100A)	DISTRICT	BURNING STRINGS C	COUNTY_112	RT		
Filling Material Used	2.189	inna Ay . A	est et al.				
Liner Loc	cation	Amount	Packer	Location	1		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
FLAT COLLAR	1433			975	41/2	478'	
CR. STBNE	1433-1360						
2 SHS, CFM.	1368						
BRIDGE-CRETONE	1860-1025						
L SKE.CEM.	1025						
41/2 RIPPED TRULLEN	975					,	
					V case of Fi		
	- TA OSNOP		Not with the property of the second				
Drillers' Names_ <i>NJLL</i>	IAM LOWINE	R					
alma La Tang	272754		Ole	W SPUDIE	F		
Remarks:		Angerthamas a service		-2			
				63	242526	212820	
				Sec.	3.	S CALLES	
				350	MAR 196	VED T	
				CO	RECE	Virginios A	
				The same of the sa	Dept.	OLED STATE	
3-70-69	I hereby certify I wi	isited the sh	ove well on this date.		11213	1019	

74. a. Abeliagy
DISTRICT WELL INSPECTOR

01/12/2024

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

		CARING AND	HEED IN	LEFT IN	ART II W
Company		TUBING	DRILLING	WELL	PACKERS
Address		Size		11.0	
Porm		16			Kind of Packer
rarm		13			
Well No		10			Size of
Size  arm    16	FETT COLLAN				
D ::::	Size    16	Depth set			
Drilling commenced		5 3/16	AND DRILLING LEFT IN PACKER:  Kind of Packer  Size of  Depth set  Perf. top  Perf. top  Perf. top  Perf. top  Perf. bottom  CEMENTED SIZE No. FT.  OF SERVICE COMPANY  VAS ENCOUNTERED AT FEET  FEET INCHES FEET	CH. 12415	
Drilling completed	TUBING   DRILLING   WELL	Perf. top			
Date shot	Depth of shot	2		1-000	Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbs,hrs.	NAME OF SE	RVICE COMP	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
		FEET	INC	HES	FEETINCHES
Salt water	feetfeet	FEET	inc	HES	FEETINCHES
Duilloud Nomes					
Drillers Waines					
Remarks:					

B'8



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

			Potel Depth 1253'
To THE DEPARTMENT OF MINES, Charleston, W. Va.	tremes	oks of	it casing demented with 80 se
	Carl	E. Smit	Plost Coller at 1133' to lon' &
Coal Operator	" casing will	Name o	of Well Operator Towns 10 calana S
			w.' Val to 1050' to av www.w.
Address	9		plete Address
	Fe	bruary	4, 1969 of 10001 mont valo
Coal Owner	bailer		Date one of demes lo solosa
			BE ABANDONED District
Address			sacks of cement at 2204
	Male	Virt	"If 1488 more County" of the
Lease or Property Owner	Well No	7	Precised stone 120' to 100'
Description of Law Address : 9082402 evode	We He	Weaton	ill with oley to 10' of surfa
cont with fare name, well no, day	estered in cen	and the f	stone and coment with metal
Inspector Mr. Harry Holliday, Box 2	21. Grantsvil	lle. W.	26147 Va. Telephone 354-6145
TO BE NOTIFIED 24 HOURS IN ADVANCE			
Gentlemen:—	L OF FLOGGING	OPERA.	TIONS
Gentiemen:—			
the work of plugging and abandoning said we not be less than five days after the day on a should be received by the Department of Min	which this notice	spector is so mailed	s notified (which date shall is received, or in due course
This notice is given you in order that yo plugging and filling of said well. You are fu represented the undersigned will proceed on well in the manner required by Section 10, A the reverse side of this notice, in "Work Order	rther notified tha that date, or sho Article 4, Chapter	at whethe ortly ther	r you are represented or not eafter, to plug and fill said
This notice is being mailed by registere	ed mail to each o	f you at	the above addresses on the
above date			
EEB 1969 ED A	Very	truly you	rs, character and the
ECENTIA 55			
R West of Mines			Well Operator
NOTE: Compared and and well registered engineer, shall be filed with THRE "WORK ORDER" AND TWO COPIES OF show the district and county in which the trathe name or names of the owners and names abandoned, determined by survey with the ent points or landmarks on said tract, in corresponding to the compared shall expire and be of no further force or effective.	act of land is local of adjacent tract courses and distance with a within four many courses.	ated, the ts and th ances of s h Rule	name and acreage of same, e location of the well to be such well from two perman- 5 of the Rules/12024
The state of the s			
NOTE: PERMIT IS NON TRANSFERAR	SLE.		
BLANKET BOND	Energy West Suffice to		WIR-552-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER ROND

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth 1453'
Injun Sand 1340' To 1400'

4½" casing cemented with 80 sacks of cement
Float Collar at 1433'
Cracked stone 1433' to 1360' and a final
2 sacks of cement on Cracked stone by bailer
Bridge at 1050' or 50' below where 4½" casing will be cut off.
Cracked stone 1050' to 1025'
2 sacks of cement on cracked stone by bailer

Pull  $4\frac{1}{2}$  casing from 1000 if possible

Clay from 1000' to 375'
Cracked stone 375' to 360'

5 sacks of cement on cracked stone by bailer

Fill with clay to 255' or 30' below seat of 10" casing Cracked stone 255' to 240'
5 sacks of cement at 240'
Pull 10" casing from 224' 11" if possible
Fill with clay to 120'
Cracked stone 120' to 100'
15 sacks of cement on cracked stone

Fill with clay to 10' of surface
Piece of 7" 0.D. casing from 10' of surface to 2½' above surface, filled with cracked
stone and cement with metal plate fastened in cement with farm name, well no, day

and date, and operators name stamped thereon.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Mr. Herry Helliday, Box 221,

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Barl & Smith Jene

by Carl Smith President

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7TH day of February , 19 69

01/12/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: Notet to told

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

OFORM OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

APR 1969
RECEIVED Wast Virginia Dept. of Mines

AFFIDAVIT OF PLUGGING AND FILLING WELL

		Carl E. Smith	, Inc.	
COAL OP	ERATOR OR OWNER	NAME OF WELL OP	ERATOR	
		Sandyville, W		ginia
	ADDRESS	April 2,		19 69
COAL OP	ERATOR OR OWNER	WELL AND LOC	ATION	13
		Burning Sprin	gs	District
	ADDRESS	Wirt		County
LEASE OR	PROPERTY OWNER	Vo1		
***************************************	ADDRESS Well I	NO		
		W. H. Wheaton		Farm
STATE INSPECTOR S	UPERVISING PLUGGING Mr. Harry	Holliday		
	AFFIDAVIT			
STATE OF WEST V				
	} ss:			
County of Jacks	son			
	Kibble and	William Lowthe	r	
	orn according to law depose and say t			
plugging and filling	oil and gas wells and were employed by	y Carl E. Smi	th. Inc.	
well operator, and pa	oil and gas wells and were employed by articipated in the work of plugging and	d filling the above w	vell, that sa	id work
was commenced on t	he 18 day of March	1969 and that th	ne well was	nlugged
and filled in the follo	owing manner:	, 10, and onat ti	ic well was	pragget
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CA	SING
			11	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT I
FORMATION	Filled with Clay from 145			CSG LEFT I
FORMATION	Filled with Clay from 145 Set permanent bridge at 1	3 to 1433	PULLED	
FORMATION	Set permanent bridge at 1	3 to 1433 025.filled wit	PULLED	LEFT
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975, F.	3 to 1433 025, filled wit cement of cra illed Clay fro	h cked sto	LEFT
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975, F. 375. Filled with cracked	3 to 1433 025, filled wit cement of cra illed Clay fro stone 375; to	h cked ston 9751	one.
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975, F 375. Filled with cracked 5 sacks of cement on cracked	3 to 1433 025, filled wit cement of cra illed Clay fro stone 375; to ked stone. Fi	h cked sto m 975' 360'	one.
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975, F. 375. Filled with cracked 5 sacks of cement on crac Clay from 255! below seat	3 to 1433 025, filled wit cement of cra illed Clay fro stone 375' to ked stone. Fi of 10" casing	h cked sto n 975' 360' lled wi:	one.
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975', F 375'. Filled with cracked 5 sacks of cement on cracked Clay from 255' below seat with cracked stone 255' t	3 to 1433 025, filled wit cement of cra illed Clay fro stone 375; to ked stone. Fi of 10" casing o 240; 5 sacks	h cked sto n 975' 360' lled wi: Fille	one.
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975', F 375'. Filled with cracked 5 sacks of cement on cracked Clay from 255' below seat with cracked stone 255' t at 240'. Pulled 10" casing	3 to 1433 025, filled wit cement of cra illed Clay fro stone 375' to ked stone. Fi of 10" casing o 240'.5 sacks ng from 224',	h cked sto n 975' 360' lled wid Filled	one.
FORMATION	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975', F 375'. Filled with cracked 5 sacks of cement on cracked 5 sacks of cement on cracked with cracked stone 255' to at 240'. Pulled 10" casing Clay to 120'. Filled with	3 to 1433 025, filled wit cement of craftled Clay fro stone 375' to ded stone. Fi of 10" casing 240'.5 sacks of from 224', cracked stone	h cked sto n 975' 360' lled with filled of ceme Filled v	one. thedent
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COAL SEAMS ME) ME) ME) and that the work	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975', F. 375'. Filled with cracked 5 sacks of cement on cracked 5 sacks of cement on cracked stone 255' below seat with cracked stone 255' tat 240'. Pulled 10" casing Clay to 120'. Filled with 100'. Put 15 sacks of cement with Clay to 10' of surfaction 1963.	3 to 1433 025, filled wit cement of crafilled Clay fro stone 375' to ked stone. Fi of 10" casing 240'.5 sacks g from 224', cracked stone at on cracked ce. Erect Mark	h cked sto n 975' 360' lled wi: Fille of ceme Filled v 120' to stone, 1	one. to th ed ent vith o illed
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COAL SEAMS ME) ME) ME) and that the work	Set permanent bridge at 1 cracked stone, 2 sacks of Cut 42 casing at 975', F. 375'. Filled with cracked 5 sacks of cement on cracked 5 sacks of cement on cracked stone 255' below seat with cracked stone 255' tat 240'. Pulled 10" casing Clay to 120'. Filled with 100'. Put 15 sacks of cement with Clay to 10' of surfaction 1963.	3 to 1433 025, filled wit cement of crafilled Clay fro stone 375' to ked stone. Fi of 10" casing 240'.5 sacks g from 224', cracked stone at on cracked ce. Erect Mark	h cked sto n 975' 360' lled wi: Filled v 120' to stone, n er, Rule	one.  to  th  ed  ent  vith  illed

Fig. willed we have moved them 375; to 300; see a see 01/12/2024 B-11

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. NIR-562-1	?			Wel	II No			
COMPANY CARLE.	SMITH, INC		ADDRESS SAUDYVIL	LE, W.VA.				
			BURNING SPAINSS CO					
Filling Material Used								
ming material Osed						7 ,8		
Liner Location		Amount	Amount Packer		Location			
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
						100 100		
				- 1	. Be a le			
						- 12 1 - 1		
						Les Ye		
			all and the second					
						-		
					1			
rillers' Names				-				
emarks:					22026			
ON FINA	AL INSPECTI	ON, THIS	WELL MAY BE RELEAS	ED.	2829	3031		
	AND CARREST			S. S	APR 196	9 0		
THE TAY IN I	OND CANCELL	ANDING		2122	RECEI	VED		
4	129/	C.	NCIPAL	920	West Vir	Mines o		
	1	190 /			Oct.	11019		
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APR 196 RECEIVEST VITA Dept. of	51/1		
4-25-69 DATE	I hereby certify I v	isited the above	e well on this date.					
			2020	2				
			Jr. ca. Melle	nage				

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.	_		CTROBERTING ENGLISHING VINTOR TO TRANSPORT AND	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size		2 160		
Farm		16			Kind of Pacl	
Well No		10			_ Size of	
District	County	81/4				
Drilling commenced		6 % 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			AP CALLEGE FOR THE STATE OF THE	Perf. botton	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						
	4					
Remarks:						CONT.

M



# State of Mest Virginia

Pepartment of Mines Bil and Gas Division Charleston 5

April 29, 1969

·Carl E. Smith, Inc. Sandyville, W. Va. 25275

IN RE: Permit WIR-552-P
Farm W. H.Wheaton
Well No. 1
District
County Wint

#### Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director Oil and Gas Wells Division

b

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

	-REOCLAY-C		COUNTY <u>WZ</u>	97		
Filling Material Used CR STOWE  Liner Location		EMENT		-		
Liner Location	Amount					
	Amount	Packer	Location		H 0	
PLUGS USED AND DEPTH PL	ACED	BRIDGES	CASIN	SING AND TUBING		
CEMENT-THICKNESS WOOD-S	IZE LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LO	
TRICKAY 1005-3	375'		975'	41/2	47	
CR STONE 375-3	60		225-10'	10"	0	
5 SHECFH10 PLUG 360-3	50					
RCLAY 350-1	2.55					
CR.STONE 255-7	40			,		
5 SKS. CEM-10PMG 240-Z	30'					
R.CLAY 230-11	20'					
CR. STONE 175-10	00					
15 SKECE4-15 PLUS 100-85	,					

I hereby certify I visited the above well on this date.

Tha Holling

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Company		CASING AND TUBING	DRILLING	WELL	PACKE	RS	
Address		Size					
Farm.		16		4700, 610	Kind of Packe	er	
10 Table 17 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10		13				file (St. 1)	
Well No		10			Size of		
District	County	81/4			1		
Drilling commenced		65%			Depth set		
		5 3/16				***	
Drilling completed	Total depth	3	20		Perf. top	11.	
Date shot	Depth of shot	2		36	Perf. bottom_	<u> </u>	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_		
Open flow after tubing	/10ths Merc. inInch				Feri. bottom.		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED		_FEET		
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Salt water	feetfeet	FEET	INC	HES	_FEET	_INCHES	

. 0,8

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. 1177-552-	Well No.						
			BUNDAS SINTAGS C			3 12 8 1 2 1 1 2 2 3 1 1 2 1 1 1 2 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1	
	1370	200 200					
Filling Material Used	Cy. Orenz 17.0	My CE					
Liner Location Amount		Amount	Packer	Location  CASING AND TUBING			
PLUGS USED	PLUGS USED AND DEPTH PLACED		BRIDGES				
CEMENT-THICKNESS	WOOD-SIZE	LFAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
ACLAY	85'-10'			0	18"	18'	
					,		
			3				
			<del></del>				
· · · · · · · · · · · · · · · · · · ·							
Drillers' Names W.T.L.	LTAM LAWTHE	8					
Mary I	12811749		OWN SPI	PREK			
Remarks:				AL P	4.2.2		
				0930	3111234	50	
				LOCK .	APR 1969	(6)	
				5262	ECEIV	ED 3	
				324	Nest Virgi	lines N	
				1292524252627	Debr.	of other	
3-78-69	I hereby certify I	visited the abov	ve well on this date.	4	601811	ED mia mia mines No M	
DATE							

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.	Oil or Gas Well KIND						
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS	
Address		Size		2 10 2 10 10 2			
Farm		16		The second second	Kind of Pack	er	
Well No		10			Size of		
District	County	81/4		7 - 58	V	WE173	
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	_lbshrs.	NAME OF SE	RVICE COMP	ANY		* ×	
	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES	
Fresh water	_feetfeet	FEET		HES	_FEET	_INCHES	
Salt water	_feetfeet	FEET			_FEET	INCHES	
Drillers' Names				8			
2						8 2	
Remarks:		8 (0 e )					

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