

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

None	BELCO PETROLEUM CORPORA	TION
COAL OPERATOR OR COAL OWNER	630 Third Avenue	
	New York, N.Y.	
ADDRESS	COMPLETE ADDRESS	
	6/28/68	, 19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	1
ADDRESS	Spring Creek	District
C.R.Righter, Hrs.	Wirt	County
Burning Springs W.Va.	Well NoONE	
ADDRESS	C. R. Righter Elevation 709.16 Acr	Farm
GENTLEMEN:	Elevation 709.16 Acr	res 35
The undersigned well operator is entitled to	drill upon the above named farm or tra	ct of land for
il and gas, having fee title thereto, (or as the ca	se may be) under grant or lease dated	
May 24, 1901 mag	deby_ C. R. Righter et. ux	
Glen W. Roberts	and recorded on the	28th
March 1964	and recorded on the	day
March 1964 ook 125 , page 191 .	-, in the office of the County Clerk for s	aid County in
	operator on the farm and in the Magi	
The undersigned well operator is informed an f coal beneath said farm or tract of land on which ries of the same, who have mapped their working	d believes there are no coal operators of said well is located, or within 500 feet	pperating beds
The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named. The above named coal operators or coal owners estire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dept copy of this notice and accompanying plat by said at forms for use in making such objections will be request and that all such objections must set forth counds on which such objections are based and indicated	d believes there are no coal operators of said well is located, or within 500 feet as and filed their maps as required by law, as addressees. If (if any) are notified that any objection is they are required to make by Section 3 of sause a dangerous condition in or about the same of Mines within ten* days from Department. Said coal operators are fully the definitely are the definitely as a definitely are required to the definitely are said coal operators.	perating beds of the bound- excepting the ons they may said Code, if heir respective the receipt of or urther notified dines promptly
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*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the soal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

553

WIR-553

PERMIT NUMBER

Form OG-10



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 4

Rotary	X
Spudder	
Cable Tools	
C.	_

Quadrangle Spencer

Permit No. WIR 553

WELL RECORD

Oil	OF	Cas	Wall	Dry	
UII	OF	Gas	AA GIT		

Address 630 Third Ave. New York, N.Y. Farm C.R.RIGHTER Acres 35 Location (waters) Little Kanawha River 16 Size Location (waters) Little Kanawha River 16 Blev. 709.16 District Spring Creek County Wirt 10 Size of The surface of tract is owned in fee by C.R.Righter Hrs. 814 Address Sanoma, W.Va. 656 Address Sanoma, W.Va. 656 Mineral rights are owned by Same 5 3/16 Address 41/2 Drilling commenced 7/2/68 Drilling commenced 7/2/68 Drilling completed 8/2/68 Drilling completed 8/2/68 Attach copy of cementing record. CASING CEMERITED SIZE No. Ft. Da No. Ft. Da Rock Pressure 1bs. hrs. Name of Service Co.				-	(KIND)
Farm C.R.RIGHTER Acres 35 Size Location (waters) Little Kanawha River Well No. 1 Elev. 709.16 13 97! 97! District. Spring Creek County Wirt 10. Size of. The surface of tract is owned in fee by C.R.Righter HTE. 814 Address. Sanoma, W.Va. 65% 6575 Depth set. Mineral rights are owned by Same 5 3/16. Address. 4½ Drilling commended 7/2/68 Drilling completed 8/2/68 Drilling completed 8/2/68 Drilling completed 9/2/68 Date Shot. From To Liners Used Perf. top. With Open Flow /10ths Water in Inch /10ths Merc. in Inch /10ths /	Company Belco Petroleum Corp/				Packers
Location (waters) Little Kanawha River Well No. 1		Size	D 32223 7		
Well No. 1 Elev. 709.16 13 97! 97! District. Spring Creek County Wirt 10. Size of 10. Siz		16			Kind of Packer
District Spring Creek County Wirt 10. Size of The surface of tract is owned in fee by C.R.R. Righter Hrs. 844. Address Sanoma, W.Va. 656. 6575. Depth set. Mineral rights are owned by Same 5 3/16. Drilling commented 7/2/68 3. Perf. top. Drilling completed 8/2/68 2. Perf. bottom Date Shot. From To. Liners Used. Perf. top. Perf. bottom Attach copy of cementing record. CASING CEMENTED SIZE No. Ft. Da Volume Cu. Ft. Amount of cement used (bags). Name of Service Co. Oil. bbls., lst 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE WELL ACIDIZED (DETAILS). FEET INCHES. FEET INCHE WELL FRACTURED (DETAILS). FEET INCHES. FEET INCHE WELL FRACTURED (DETAILS). FEET INCHES. RESULT AFTER TREATMENT (Initial open Flow or bbls.) ROCK PRESSURE AFTER TREATMENT. HOURS. Salt Water Small Amount Feet 5582				1	
The surface of tract is owned in fee by. C.R.Righter Hrs. Address Sanoma, W.Va. 6% 6575 Depth set. Mineral rights are owned by. Address. Address. Address. Address. Address. Drilling commenced 7/2/68 3. Perf. top. Perf. top.					
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ROCK PRESSURE AFTER TREATMENT HOURS Fresh Water Feet Salt Water Small Amount Feet 5582					
Fresh Water Feet Salt Water Small Amount Feet 5582	ROCK PRESSURE AFTER TREATMENT	HOURS			
Producing Sand	Fresh Water Feet	Salt Water Sm	all Amour	77 Feet.	5582
Depth.	Producing Sand		Depth		A.

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
2-41				4.0			
Soil			0	10			
Sand Shale			10	30			
			30	530			
Sand Shale			530	590			
Sand			590	660			
Sandy Shale			710	710			
Sand Share				756			
Shaley Sand			756	900			
Sand			990	1040			
Shale			1040	1070			
Sand			1070	1280			
Lime			1280	1360			
Shale			1360	1370			
Sand			1370	1390	282930317		R
Shale			1390	1785	2 Sound of	25	
Shale, Silts	tones		1785	5340	1000	R.A.	
ime and Che			5340	5578	RECEIVE	67	
and			5578	5650	W.CE. 46	8 -1	
Lime			5650	5870	2 genesi Vila	7 60	
Dolomite			5870	5980	West Virginia	0 31	
Dolomite, Anh	ydrite		5980	6410	Co Mines	01/	12/2024
Shaled, Anhy		olomites	6410	6710	0/8/1101014	16	
olomite			6710	6970	2191911		
hales and Sa	ands		6970	### 7012	RECEIVE West Virginia		
hale			714	7520			
and and Sha	les		7520	7680			
Shale	1000		7680	7700 TD			

B-2

Formation	Color	Hard or Soft	Тор 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
	visio						
	1965×40		Salvin		9.3		
44	80,488	13" casi	ng cemented 75sx standa:	to surface of	7/2/68 by Hal ent plus 3% c	liburton alcium chlor	ide
Tanta A. O.	is to diameter.	\$#\$#\$#	9 5/8 " cas: 550 sacks of	ing cemented	to surface ement plus 2	7/5/68 by Ha % Ha 5 accel	lliburton erator
Footon?			7-3747		68 by Dowel		.9
is last to	her A				tovic of	Little Func	Light Levy Diggs
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			3"			01/1	2/2024

Date 8-2-68	, 19
APPROVED Boko Petroleum Corp	, Owner
APPROVED Boto Petroleum Corp By Dernjel J. Prather	gled

B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		DO SPRINGEN STEEN HER HER STEEN FRANCISCO STEE		Oil or	Gas Well	
Company BELCO PL	ETROLEUM CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
G 30 THIM Address NEW YOR	ETROLEUM CORP. DAVE., TK. N.Y.	Size			Line III sege	
Farm C.A. RIGHT		16			Kind of Pac	ker
Well No. Z		13			Size of	
District BUNING SPA	WGS County WINT	81/4				
Drilling commenced	7-7-68	65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc, inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names RAB	BRAKE-L.C.BUTLER-C	C.A.CONNE	R			
		S.W.	CHEN CA-C	SWTR-FUT	ARY AIR	
Remarks: COMME	NCFOTO TAILL 9 AM					

7-7-68

JUL 1968

RECEIVED

Rest Virginia

Nest Virginia

Rest Virginia

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	. 1:52				\$	II No.	M
COMPANY		***************************************	ADDRESS				
FARM	DISTRICTCOUNTY						
			(7110011	TETTOLES THE AVE.	30 74	2
Filling Material Used				3	WHY NOY	N 213	1
Liner Loc	cation	Amount		Packer Nag -	Location	RTCA	C.R.
	ND DEPTH PLACED			OGES		IG AND TI	
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Orillers' Names							
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			11 -16	ORILL 9A	ENCEDTE	COMA	
18.97							
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DATE		one and	on on one				

OG-11 4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. NIR. 553			Oil or	Gas Well DRY
Company BELCO PETROLEUM CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address_NEW YORK, N.Y.	Size			Toward and the C
Farm C.A.B.IGHTER (T3-35A)	16			Kind of Packer
Well No.	13 CEN SURF	100'		Size of
District DUNINE SPRING County WINT	10	1505		Size of
Drilling commenced 7-7-68	6% 7 GEH.	6571		Depth set
Drilling completed 8-1-8 Total depth 7700	5 3/16			
ig vila je je je regulacije s blak izorane	3			Perf. top
Date shotDepth of shot	Liners Used			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch	192545-50-60H	05-10%) 998	- 1500	1 - 7.2-18 5 - 7-5-68
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT.
Rock pressurehrshrs.	NAME OF SEI	RVICE COMPA	NY HALL	TBUTTON
Oil #5.W. 1115-SHALL ANT bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT ME	FEETINCHES
Fresh water MONE feet feet feet	FEET	INCH	IES	FEETINCHES
Salt water 560 6115K feet feet	FEET.	INCH	IES	FEETINCHES
Drillers' Names MABRAKE -LC BUTLER-	C.A.Coune	R		
	S.W. VA	CH DRLG.C	OROTAR	RY-AIR
Remarks: WELL PRY IN TUSCARORA		3 94 HOLE		
LOG HOLE GET MEADY TO PLUG.	P155.ZB		WBERGS	AND ATELOG-DRY.
6	345678		TN 19	30
	AUG 1968			
8-1-68 80 R	ECFIVED &	74	76llin	lac
DATE	West Virginia Dept. of Mines		0	DISTRICT WEVE DE STOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	_				II No		
hour				64	4.41.00		
COMPANY			ADDRESS				
FARM	DISTRICT COUNTY COUNTY COUNTY						
			CORP.	VETROLF UM	KLCO	4	
Filling Material Used	*		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HIRO AVE.	-		
			the second special and second	A.M. HULL	A 4134		
Liner Lo	ocation	Packer	- E 1) Decation	RICH	CR		
	100'	41100 14	(32)				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASI	NG AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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1' - 2248	13" 1	- 71 SURF	CFM	. 16 23			
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I BURTUR	HACK			2.60			
*	Mar			SMALL ANT	1115-	15.141.	
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Duillous! Names				20 69 001400	ENOUGH		
Drillers' Names	Aug III			SH.	240.012	0	
	187 days - Marian Control Control	- 1967 - 176 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969 - 1969	and the second as strong collection		100-6-2	-	
Remarks:		5	~ Queron ~ "	AROUNT -1	0		
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CALL OTHER PER	HOLE - 65711		· .		106 14		
5. Aug 976600-1774				APRY TO PL			
530	ONA SAND - 74	1102 CM1 11	101	a sai bun	-111 /2		
	I hereby certify I vis	sited the above	well on this date.				
DATE							
	12 1 Com 10 1 1 1 11			- Y	7 70	-	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WIR-5535	P			We	II No	-
COMPANY BELCOPE	TROLEUM CORRE	WATISN	ADDRESS 630 THIADA	WE-NEWV	SPK N.X	6
			BIRNING SPRINGS C			
Filling Material Used	MUD-CE	y -GEL				
Liner Lo	cation	Amount	Packer	Location	1	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
DRIG HUD	7700-3500			0	CEMSUR.	100'
RIPORCUT 7"	3500			V V		
CIRCULATE HUNGE	L TO BURFACE	-30 BA	S GEL USED.	0	95/8	1505
705X5. CEM. (216)	3500-	3796	2 2 2 3 3	774.6	274 4	
DISPLACE CEM WI	TH 18 BAGS	GEL.	And the second constraints	3500	7"	3071
FULL 7" TO	1500				. /	
25 SAG. CEM. (76')	1500	1430			-	
DISPLACE PUTTH	18 BAGSGE	۷,				
			3. CALWER-S. W. SIACH (18) J. ANGON C.EM.			
Remarks:			E EMECTED AFTER		the same of the sa	
10 02110	1200 11111111	THE PERM	E LANGUED INTENT	TOULKS !	1120;	
				2910	11 12 137	>
				To Al	10 100-	3
8-3-68 DATE	I hereby certify I v	isited the abov	re well on this date.	THE REC	EIVEI	28181

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Company	SHIME S	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	5
Address		Size	5-1435	ONH		
		16			Kind of Packer	
Farm		13				
Well No	1	- 10			Size of	
District	County	81/4			0.7711	7
Drilling commenced	0	65%	520	5-0262	Depth set	D#26
Drilling commenced		5 3/16	257	2	1,6 LOVE.	19.7.10
Drilling completed	Total depth	3	77. To		Perf. top	SN3 S
Date shot	Depth of shot	_ 2	-10-00	(2)	Perf. bottom	1361
Initial open flow	/10ths Water inInc	Liners Used			Perf. top	H
			1465 CEL	361417	Perf. bottom_	74576
Open flow after tubing	/10ths Merc. inInc	h		0	01 1	1-101
Volume	Cu. F	t. CASING CEME	NTED	SIZE	No. FT.	Dat
Rock pressure	lbshr	s. NAME OF SE	RVICE COMPA	NY	HTIN I ALTH	1756
Oil	bbls., 1st 24 hr	s. COAL WAS EN	NCOUNTERED	AT	_FEET	INCHE
Fresh water	feetfee	et FEET	INCI	IES	FEET	INCHE
Salt water	feetfee			IES		INCHE
	The Contract of the Contract o			4 - 1119	Was I VI	

OG-11 6

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. WIR-553			Oil or	Gas Well	* 2
Company BELCO PETROLEUM CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Company BELCO PETROLEUM CORP. 630 THERPAYE Address NEW YORK, N.Y. Farm C. M. RICHTER (T. 3-36A)	Size			Kind of Pac	ker
Well No.	13 CEM SURF	1EAG		Size of	
District MMING SMINGS County MINT	81/4-770 65/8/7	6571		Depth set	
Drilling completedTotal depth Date shotDepth of shot	5 3/16			Perf. top Perf. bottor	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing/10ths Merc. inInch VolumeCu. Ft.	CASING CEMI	ENTED	SIZE66	% - % 2/_No. FT.2	
Rock pressurelbshrs. Oil 15. W. 1116 SHALL AHTbbls., 1st 24 hrs.		NCOUNTEREL	- A SELECT	FEET	8 7
Fresh waterfeetfeet	FEE	rINC	HES	FEET	INCHES
Salt water 660 ORIGH feet feet feet	FEE	rINC	HES	FEET	INCHES
Drillers' Names R.A. BRAKE-L.C. BUTLER	-CACM	VER 5-m.dach J	PRICO:-	ROTARY	978
Remarks: (LOST BIT AT 7595-IN TURCORA MAKINE TRIFTS FINISH FISH BRUK	7-31)	7. 0.05 8 3/4 67/187 6 1/9" PAGEZ BLY	1401E-6	574'	
STATITE 23	456 16 1968	TUGCORORA	GAND-	7530	
LES West	EIVL 77	_ Z/.	a. Thele	DISPRICT WELL	21 <mark>9254</mark> TOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_			We	II No			
COMPANY		Manager and a second and a second as a	ADDRESS		C 1120	A printer		
FARM	N. T. S.	DISTRIC	ТС	OUNTY				
Filling Material Hard				TRUBALE	3078	5		
Filling Material Used				1 4411	1 42			
Liner Lo	cation	Amount	Packer	Location	RICH.	CA		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE LEAD		CEMENT-THICKNESS WOOD-SIZE		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Orillers' Names			Hall	142 Table 34.				
Remarks:			The second secon	to the second of the second		# 5 (F - 15 (E) - 1		
to 4° 4° a. a. Conservation of the section of a conservation								
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	I hereby certify I vi	sited the above	ve well on this date.					
DATE	202012	and the abo	.ccii on tins tate.					

01/12/2024

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. NIR 563				Wei	II No. Z		
OMPANY BELCO PE	THOLFUN CON	RP.	ADDRESS	IVE, NEW YO	RK,N.	,	
ARM C. A BIGHTE	R (7-3-35A) DISTRICT	BURNING SPRINGS C	OUNTY W	TRT.		
AIUM		DISTRICT	<u> </u>	OUNTI		(11	
illing Material Used							
iner Loc	ation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOS			
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rillers' Names							
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emarks:	-						
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WELL W	ING PLUGGE	a. THOUS	CHT TO BE SHALE GO	45.	60	1011127	
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12-3-68	I hereby certify I v	visited the abov	e well on this date.		E02921	.,70	
DATE					000	929734	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.		Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size				
Farm		16			Kind of Packer	
Well No	5	10			Size of	
District	County	81/4		A ~ 1.804	A STATE OF THE STA	
Drilling commenced		65%	1		Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Peri. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	_FEETINCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES	
Salt water	feetfeet	FEET	INC	HES	_FEETINCHES	
Drillers' Names						
Remarks:						





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	DEPARTMI	ENT	OF	MINES,
	C	harleston,	W.	Va.	

Name of Well Operator 630 Third Avenue New York, N.Y. Complete Address 8/2/68 Date
New York, N.Y. Complete Address 8/2/68 Date
Complete Address 8/2/68 Date
8/2/68 Date 1
Date 1 Date 1 The Description
Tree last too Date
WELL TO BE ABANDONED
Burning Springs District
District
Wirt County
* (III. I. WID. (O'I. A) (I I.
Well No. One
C. R. Righter Farm
Telephone Number Grantsville 35

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Denzila. Prather Well Operator for BELCO PETROLEUM CORP.

NOTE: Upon the abandonment of single well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THRUE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and could in which the tract of land is located, the name and acreage of same, the name or names of the own be collected hames of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

O1/12/202

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Blanket Boul

WIR-553-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill hole with Mud to 5200'

Cut 7" casing at 5200'

Circulate hole to surface with mud

Spot 70foot cement plug (25 sx) at 5200'

Pull 7" to 5000' and spot 140' cement plug 5000' to 4860'

Pull 7" to 1500' (bottom of 9 5/8" casing) and spot 70' cement plug

Spot cement plug in top of 9 5/8" and erect monument in accordance with regulations.

24 HOURS IN ADVANCE OF PLUGGING

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Denzie L. Prather Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2024

2nd day of August , 19 68.

DEPARTMENT OF MINES
Oil and Gas Division

By: Least 1 Gods

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

3/10

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL O	PERATOR OR OWNER		NAN	E OF	WELL OP	PERATOR	
	ADDRESS			COMP	LETE ADD	RESS	******
-							19
COAL O	PERATOR OR OWNER		WEL	L A	ND LOC	CATION	_District
	ADDRESS						
LEASE O	R PROPERTY OWNER				**********		County
	ADDRESS	Well. No	•			******************	
							Farm
STATE INSPECTOR S	SUPERVISING PLUGGING	***************************************		******	•••••	***************************************	••••••
CITATIO OF MESON	AFFID	TIVA					
STATE OF WEST	l age						
County of			filtria -	~	S Malander as have been	370 00	737.4
	orn according to law depose	and GAO	WELL	طال	MENTI	NG CO,	TMC
well operator, and p	oil and gas wells and were emporaticipated in the work of plug	gging and	filling th	ne a	bove w	vell, that sa	aid work
was commenced on and filled in the fol	the 3rd day of Augus lowing manner:	it,	19 68 ,	and	that th	ne well was	plugged
AND OR ZONE RECORD	FILLING MATERIAL		PLU	38 U	SED	CA	SING
FORMATION			SIZI	c a KI	ND	CSG PULLED	CSG LEFT I
	Drilling Mud from		77001	-	35001	35001	
	Cemented from		35001	-	32901	-	
	Aquagel		32901	999	15001		
	Cement from		15001	-	1430		
	Aquagel from	- 11	7/701		Champ'e	ce	
			1430	_	Darie		
	10 Sacks of cement	on	T430.		Durit		
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COAL SEAMS	10 Sacks of cement location for Marker	on	1430,			N OF MONUMI	ENT
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E) E) and that the work August	10 Sacks of cement location for Marker SEP 1968 SEP 1968 West Virginia Dept. of Mines Out 8 8 9999	on		DES	SCRIPTIO	n of monumi	day of
E) E) and that the work August And further dep	of plugging and filling said v., 19.68.	well was co	ompleted	DES	the	3rd.	

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01/12/2024

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. <u>MJR. 553</u> -P			Oil or	Gas Well DRY
Company BELCO PETROLEUM CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address NEW YORK, N.Y 10017	Size			
Farm_C. F. P. ISHTER (T-3 35A)	16			Kind of Packer
Well No	10			Size of
District BUNING SPHINGS County WINT	8½65%		2 - 3 3	Depth set
Drilling commenced	5 3/16			
Drilling completedTotal depth Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	,		Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	A STATE OF THE STA			No. FTDate
Rock pressurelbshrs.	NAME OF SER			
Oilbbls., 1st 24 hrs.				_FEETINCHES
Fresh waterfeetfeet Salt waterfeetfeet				FEETINCHES
				200.06
Drillers' Names				E 11 10 20 21 22 33
Remarks: ON FINAL INSPECTION, THIS A	WELL MAY B	E RELEAS	EV.	MAY 1969 RECEIVED West virginia Dept. of Mines
BOND CANCELLE				Nest Virghines
SETURNED TO WELL OPERATOR A		At		6.87834E57
5-13-69		7	.a. Holle	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.				Wel	I No		
COMPANY			ADDRESS		×		
FARM		DISTRICT	CO	UNTY			
Filling Material Used					~~~	4	
Liner Lo	cation	Amount	Packer	Location			
PLUGS USED	PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST	
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			n - Contractor				
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a*						1.01.	

Drillers' Names							
Driners Names					e a ar nea s		
Remarks:				e e e e e e e e e e e e e e e e e e e		on the state of	
				er evisi			
£3455733,			5/14/ 64				
DATE	I hereby certify I	visited the abo	ve well on this date.				

B' N --



State of Mest Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

May 19, 1969

Belco Petroleum Corp., 630 Third Avenue New York, N. Y. 10017

IN RE: Permit WIR-553-P
Farm C. R. Righter
Well No. 1
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

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