



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
COAL OPERATOR OR COAL OWNER

None  
ADDRESS

None  
COAL OPERATOR OR COAL OWNER

None  
ADDRESS

Curtis Bock  
OWNER OF MINERAL RIGHTS

Burning Springs, W. Va.  
ADDRESS

Jet Oil Company  
NAME OF WELL OPERATOR

2225 Prudential Plaza, Chicago, Ill.  
COMPLETE ADDRESS

July 2, 1968  
PROPOSED LOCATION

Burning Springs District

Wirt County

Well No. One

Curtis Bock Farm

Elevation 758ft. Acres 160

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 15, 1965, made by Curtis Bock, to Glen W. Roberts, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book 129, page 399. Subsequently turned over to Jet Oil Company

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Jet Oil Company

WELL OPERATOR

2225 Prudential Plaza  
STREET

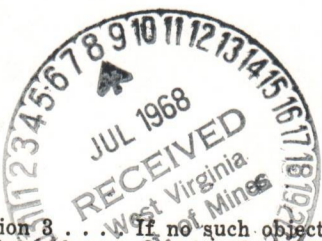
Chicago  
CITY OR TOWN

Illinois, 60601  
STATE

Address of Well Operator }

*By: E. J. [Signature] Land Agent*

01/12/2024



\*Section 8 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BONB DRILL

556

WIR-556 PERMIT NUMBER



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

C  
O  
P  
Y

June 17, 1969

Eno & Braumbaugh  
212 Court St.  
Spencer, West Virginia

Gentlemen:

Due to an error on our part Bond # 526240 executed by your agency for Jet Oil Company, 2225 Prudential Plaza, Chicago, Illinois was returned to another Jet Oil Company of West Union, West Virginia.

This is to inform you the Oil & Gas Division of the West Virginia Department of Mines has cancelled this bond, and are requesting the Jet Oil Company, Star Route, West Union, West Virginia to please return the cancelled bond erroneously sent to them so we can return it to the proper company.

If we can be of further assistance please advise.

Very truly yours,

Robert L. Dodd  
Deputy Director  
Oil & Gas Division

RLD/lis

cc: Jet Oil Company, Chicago, Ill.  
Jet Oil Company, West Union, W. Va.

01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

June 17, 1933

Eno & Braundagh  
212 Court St.  
Spencer, West Virginia

Gentlemen:

Due to an error on our part Bond # 528240 executed by your agency for Jet Oil Company, 2225 Prudential Plaza, Chicago, Illinois was returned to another Jet Oil Company of West Union, West Virginia.

This is to inform you the Oil & Gas Division of the West Virginia Department of Mines has cancelled this bond, and are requesting the Jet Oil Company, Star Route, West Union, West Virginia to please return the cancelled bond personally sent to them so we can return it to the proper company.

If we can be of further assistance please advise.

Very truly yours,

Robert L. Dodd  
Deputy Director  
Oil & Gas Division

RLD:ie

cc: Jet Oil Company, Chicago, Ill.  
Jet Oil Company, West Union, W. Va.

COPY

ENO & BRUMBAUGH, AGENTS

P. O. BOX 139  
SPENCER, W. VA. 25276

July 1, 1969

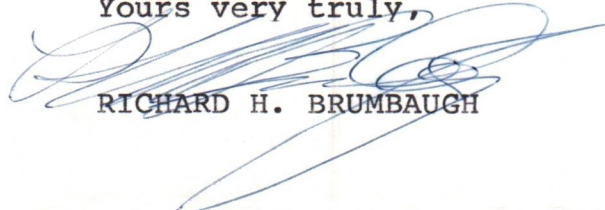
Mr. Robert L. Dodd  
Deputy Director  
Oil & Gas Division  
Department of Mines  
Charleston, West Virginia

Re: Jet Oil Co.  
Bond #526 240

Dear Mr. Dodd:

We have your letter of June 17, 1969, concerning your cancellation of Jet Oil Company's Bond No. 526 240. Since I have heard nothing further, I presume that the Jet Oil Company, of West Union, W. Va., has not returned the cancelled bond or has been unable to comply with your request. Therefore, if you would send us a photocopy of your letter cancelling the bond, I can send this in to the company, together with your letter of June 17, and effect cancellation and release of the bond for Jet, of Chicago.

Yours very truly,



RICHARD H. BRUMBAUGH

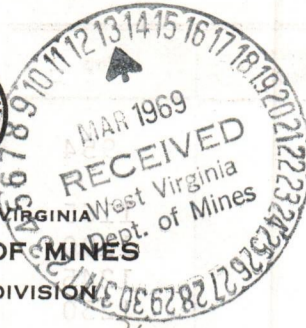
RHB/cm

cc: Jet Oil Co.  
Elizabeth, West Va.

*Note:  
Copy of release letter mailed  
7/2/69. L.S.*



01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Spencer

Permit No. 556

WELL RECORD

Oil or Gas Well Oil & Gas  
(KIND)

Company Jet Oil Company  
 Address Elizabeth, W. Va.  
 Farm Curtis Bock Acres \_\_\_\_\_  
 Location (waters) Little Kanawha  
 Well No. 1 Elev. 756  
 District Burning Spring County Wirt  
 The surface of tract is owned in fee by Curtis Bock  
 Address Burning Springs  
 Mineral rights are owned by Curtis Bock et al  
 Address Burning Springs  
 Drilling commenced July 18, 1968  
 Drilling completed October 7, 1968  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	16'	16'	
13			Size of
10	292	None	
<del>8-5/8</del>	1181	1181	Depth set
6 3/8			
5 3/16			Perf. top <u>1645</u>
4 1/2	3496	3496	Perf. bottom <u>3458</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Attach copy of cementing record.  
 CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 Amount of cement used (bags) \_\_\_\_\_  
 Name of Service Co. \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL ACIDIZED (DETAILS) \_\_\_\_\_

WELL FRACTURED (DETAILS) 2780-3458 Water Frac 20,000 lbs, 34,608 gals,  
1645-2667 Water Frac 30,000 lbs, 36,750 gals.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 997 mcf & 110 bbls oil estimate. 997.000

ROCK PRESSURE AFTER TREATMENT 725 HOURS 24

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	5			
Red Rock			5	15			
Lime Shells			15	25			
Red Rock			25	128			16"@16' cemented top to bottom
Slate & Shells			128	185			
Red Rock			185	203			
Lime & Slate			203	218			
Sand			218	247	show of oil	225	water 228
Red Rock			247	263			
Slate & Shells			263	308			
Black Slate			308	320			
Slate & Shells			320	345			
Red Rock			345	348			
Slate			348	352			
Sand			355	380	show of oil	361-370	
Slate & Shells			380	512			
Sand			512	535	gas & water	518-524	
Slate Dark			535	544			
Sand			544	607	show of oil	560 - 568	
Slate Dark			607	615			
Sand			615	638			
Black Slate			638	646			
Sand Hard			646	695			
Slate			695	712			
Sand			712	815			
Black Slate			815	825			
Sand			825	847	gas & oil	828-835	water 835-845
Black Slate			847	954			

01/12/2024

B-2

Formation	Color	Hard or Soft	Top <sup>3'</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			954	1165	show of oil	959-965	
Big Lime			1165	1190	HFW - 1045-1049		
Injun Sand			1190	1245	8" @ 1181		
Slate			1245	1250			
Squaw Sand			1250	1290			
Slate Dark			1290	1305			
Slate & Shells			1305	1655	show gas	1570-1645	
Shale Brown			1655	1675			
Berea Shale			1675	1687			
Slate & Shells			1687	1875			
Sand			1875	1915			
Slate & Shells			1915	2920			
Shale			2920	3100			
Slate & Shells			3100	3115			
Shale			3115	3497			

01/12/2024

Date \_\_\_\_\_, 19\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)

B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WVIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>DET OIL COMPANY</u>	Size			
<u>2225 PRUDENTIAL PLAZA</u>	16			Kind of Packer
<u>CHICAGO, ILLINOIS-60601</u>	13			
<u>FARM CURTIS BACH</u>	10			Size of
<u>Well No. JET NO. 1</u>	8 1/4			
<u>District BURNING SPRINGS County WIRT</u>	6 5/8			Depth set
<u>Drilling commenced 7-18-68</u>	5 3/16			
<u>Drilling completed _____ Total depth _____</u>	3			Perf. top
<u>Date shot _____ Depth of shot _____</u>	2			Perf. bottom
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	Liners Used			Perf. top
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>				Perf. bottom
<u>Volume _____ Cu. Ft.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Rock pressure _____ lbs. _____ hrs.</u>	NAME OF SERVICE COMPANY _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W E DYE - RAY WORTH

Remarks: HAUGHT DRILL CO. - CONTR  
COMP. TO SPUD

7-18-68  
DATE



01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/12/2024**



B-4

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WVA-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

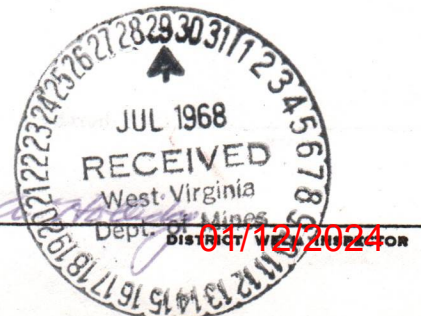
Company <u>NET OIL COMPANY</u> 2225 PRUDENTIAL PLAZA <u>CHICAGO, ILLINOIS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address	Size <u>CEM. PIPE</u>		
Farm <u>CURTIS BOCK (160A)</u>	16	<u>1 1/2'</u>		
Well No. <u>I</u>	13			Size of
District <u>BURNING SPRINGS</u> County <u>WVBT</u>	10			
Drilling commenced <u>7-16-68</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>NONE @ 170'</u> feet _____ feet				
Salt water _____ feet _____ feet				

CEMENT SURF - 16" 16' 7-19-68  
 CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY CONTRACTOR  
 COAL WAS ENCOUNTERED AT NONE @ 170' FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names W. DYE - DAY WORK

Remarks: DRILLING AT 170' HAUGHT DRIG. CO. - CONTR. SPUDDER

7-28-68  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

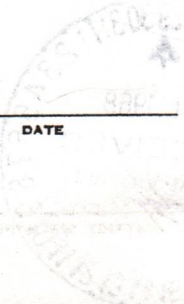
Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.



DISTRICT WELL INSPECTOR  
**01/12/2024**

B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR 556

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>JET OIL COMPANY</u>				
Address	<u>2225 PRUDENTIAL PLAZA CHICAGO, ILLINOIS</u>	Size			
Farm	<u>CURTIS ROCK (UGDA)</u>	16" <u>COND.</u>	<u>PIPE CEN. TO SURF</u> <u>16"</u>		Kind of Packer _____
Well No.	<u>I</u>	13			
District	<u>WALKING SPRINGS</u> County <u>WTR</u>	10	<u>292'</u>		Size of _____
Drilling commenced	<u>7-18-68</u>	8 1/4			
Drilling completed	_____ Total depth _____	6 5/8			Depth set _____
Date shot	_____ Depth of shot _____	5 3/16			
Initial open flow	_____/10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing	_____/10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume	_____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure	_____ lbs. _____ hrs.				Perf. bottom _____
Oil	_____ bbls., 1st 24 hrs.	CASING CEMENTED	_____ SIZE _____	No. FT. _____	Date _____
Fresh water	<u>NONE</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water	_____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

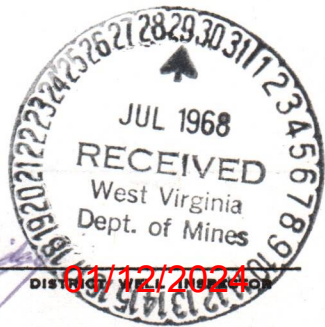
Drillers' Names EUGENE RICHARDS - W M DYE

Remarks: HAUGHT DRILLING CO. - CONTR

DRILLING AT 360

7-14-68  
DATE

H. A. Holliday  
DISTRICT SUPERVISOR



01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

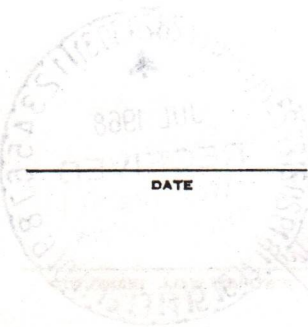
Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



I hereby certify I visited the above well on this date.

DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR

01/12/2024

B-6

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. W.I.R.-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>NET OIL COMPANY</u> <i>CHICAGO, ILL</i>	Size			Kind of Packer
Address <u>2725 PRUDENTIAL PLAZA</u>	16 <u>CELLSURE</u>	<u>16'</u>		
Farm <u>CURTIS BUCK (160A)</u>	13			
Well No. <u>7</u>	10	<u>2 1/2"</u>		Size of
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	8 1/4			
Drilling commenced <u>7-18-68</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NINE</u> FEET _____ INCHES			
Salt water <u>SMALL AMT 228</u> feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names EDGEE RICHARDS - W. DYER

HAUGHT DRILLING CO. - CONTR.

Remarks: SHOW OIL - 276  
" " " - 361-370  
" " " - 518-524  
" OIL - 560-568  
DRILLING - 665



7-30-68

DATE

04/12/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR  
01/12/2024

B-7

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-856

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>NET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u>	Size			
Address <u>CHICAGO, ILLINOIS</u>	16 <u>CEN-SURF</u>	<u>16'</u>		Kind of Packer _____
Farm <u>CURTIS BUCK (160A)</u>	13			
Well No. <u>1</u>	10	<u>292-6</u>		Size of _____
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	8 1/4			
Drilling commenced <u>7-18-68</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil <u>51700</u> <u>225 (961-370) (560-568)</u> <u>(828-835) (959-965)</u> bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>278-51110</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>ANNE</u> FEET _____ INCHES			
Salt water <u>HALEFULL</u> feet <u>1045-1049</u> feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names EUGENE RICHARDS - CARL BELT - W.M. DYE

Remarks: BAD HOLE AT 1067'  
HAUGHT DRIG. CO. - CONTR



8-5-68  
DATE

H.A. Holliday  
DISTRICT / WELL INSPECTOR





B-8

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR 556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>NETOIL COMPANY</u> <u>225 PRUDENTIAL PLAZA</u>	Size			
Address <u>CHICAGO, ILLINOIS</u>	16' <u>CEMSURE</u>	<u>16'</u>		Kind of Packer
Farm <u>CURTIS BARN (160A.)</u>	13			
Well No. <u>1</u>	10	<u>2926</u>		Size of
District <u>BURNINGSPRING</u> County <u>WIRT</u>	8 1/4			
Drilling commenced <u>7-18-68</u>	6 3/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil <u>51111 (828-835) (959-966)</u> bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>228-51111</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NINE</u> FEET _____ INCHES			
Salt water <u>1045-1049</u> feet <u>HOLE FULL</u> feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names CARL BELT - W<sup>th</sup> RYE

Remarks: HAUGHT DRILLING CO. - CONTR.  
STRAIGHTENING BAD HOLE AT 1060'

8-21-68  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTR. FILED IN 01/12/2024

OG-11 3-9

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

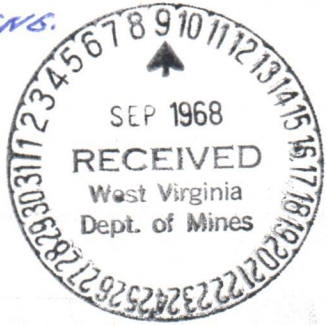
Company <u>JET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u> Address <u>CHICAGO, ILLINOIS</u> Farm <u>CURTIS BOCK (160A.)</u> Well No. <u>I</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced <u>7-18-68</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil <u>5118 (818-835) (977965)</u> bbls., 1st 24 hrs. Fresh water <u>228 SHALLAM</u> feet _____ feet <u>(518-524) (835-845)</u> Salt water <u>1045'-1049'</u> feet <u>HALE FULL</u> feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
16' <u>CEMUR</u>	<u>16'</u>			
13				
10		<u>292-6</u>		Size of _____
8 1/4		<u>1175</u>		
6 5/8				Depth set _____
5 3/16				
3				Perf. top _____
2				Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT NINE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names CARL BELT - W. DYER

HAUGHT DRILLING CO. - CANTA - SPRINGER

Remarks: RUNNING 8 1/4 CASING.



9-5-68  
DATE

H. A. Holliday  
DISTRICT SUPERVISOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/12/2024**

B-10

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>JET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u> Address <u>CHICAGO, ILL.</u> Farm <u>CURTIS BOCK (160A)</u> Well No. <u>1</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced <u>7-18-68</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water <u>835-845</u> <u>1045-1049-H.F. 666</u> feet <th>CASING AND TUBING</th> <th>USED IN DRILLING</th> <th>LEFT IN WELL</th> <th>PACKERS</th>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 <u>CET-SURE 16'</u> 13 10 <u>292-6</u> 8 1/4 <u>1181</u> 6 5/8 5 3/16 3 2 Liners Used _____			

CASING CEMENTED 16" SIZE 16' No. FT. 7-19-68 Date  
NAME OF SERVICE COMPANY ~~HAUGHT~~ CONTRACTOR  
COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names W. DYE-CARL BELT

Remarks:

DRILLING-1645

HAUGHT DRILLING CO - CONTR. SPUDDER  
5 HSW GAS - 1570'  
" " - 1645'



9-12-68  
DATE

H.A. Holliday  
DISTRICT \_\_\_\_\_

01/12/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
Liner	Location	Amount	Packer	Location	Location	Location
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/12/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

B-11

INSPECTOR'S WELL REPORT

Permit No. WTR-556

Oil or Gas Well OG  
(KIND)

Company <u>JET OIL COMPANY</u> <u>2726 PRUDENTIAL PLAZA</u> Address <u>CHICAGO, ILLINOIS</u> Farm <u>CURTIS BACH 160A</u> Well No. <u>I</u> District <u>PURDING SPRINGS</u> County <u>W. VA.</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 3/8 5 3/16 3 2 Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

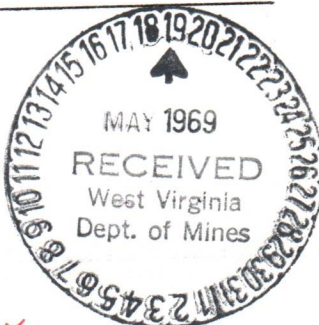
ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

5/19/ 1969

5-13-69  
DATE

R.S. Holliday  
DISTRICT WELL INSPECTOR



01/12/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



I hereby certify I visited the above well on this date.

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR  
 01/12/2024





**State of West Virginia**

Department of Mines  
Oil and Gas Division  
Charleston 5

May 19, 1969

• Jet Oil Company  
Star Route  
West Union, W. Va. 26456

IN RE: Permit WIRT-556  
Farm Curtis Bock  
Well No. 1  
District Byrning Springs  
County Wirt

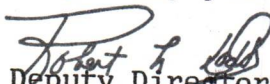
Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

  
Deputy Director  
Oil and Gas Wells Division

Enclosure: 1 bond

b

01/12/2024

C-9

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>JET OIL COMPANY</u> <u>225 PRUDENTIAL PLAZA</u>	Size			
Address <u>CHICAGO, ILL.</u>	16 <u>CEM SURF</u>	<u>16'</u>		Kind of Packer _____
Farm <u>CURTIS ROCK (160A.)</u>	13			
Well No. <u>I</u>	10	<u>797-6</u>		Size of _____
District <u>BURNING SPRINGS</u> County <u>WIAT</u>	8 1/4	<u>1181</u>		
Drilling commenced <u>7-18-68</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>16"</u> SIZE <u>16'</u> No. FT <u>744</u> Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>CONTRACTOR</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>1245-1249</u> <u>11 FULL</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W. DYE - CARL BELT

Remarks:

DRILLING - R 200

HAUGHT DRILLING CO - CONTR - SPURDER  
SHOW GAS - 1570  
" " - 1645 - 75,000'



9-19-68  
DATE

H. A. Holliday  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner                      Location                      Amount                      Packer                      Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR  
**01/12/2024**

C-10

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

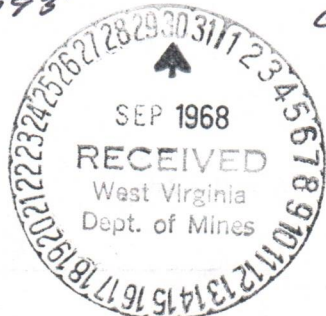
Permit No. WIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>JET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHICAGO, ILL.</u>	Size			
Farm <u>CURTIS BOCK (160A)</u>	<u>CEM. TO. GOLF,</u>			
Well No. <u>I</u>	<u>16 PIPE</u>	<u>16'</u>		Kind of Packer _____
District <u>BURNING SPRINGS</u> County <u>WIRT</u>				
Drilling commenced <u>7-18-68</u>				
Drilling completed _____ Total depth _____				
Date shot _____ Depth of shot _____				
Initial open flow _____ /10ths Water in _____ Inch				
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water <u>875-845</u> <u>1045-1049</u> <sup>H. FULL</sup> feet _____ feet				
	Liners Used			Perf. top _____
				Perf. bottom _____
				Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT <u>1045</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W. DYER - CARL BELT

Remarks: DRILLING - 2593'  
GAS SHOW - 1570'  
GAS - 4/10W-2' - 1645' IN SHALE + LINE  
HAUGHT DRILLING CO. - SPUDDER



9-24-68  
DATE

74. A. T. H. H. H.  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR  
 01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company JET OIL COMPANY  
2725 PRUDENTIAL PLAZA  
 Address CHICAGO, ILLINOIS  
 Farm CURTIS BOCK (40A)  
 Well No. I  
 District BURNING SPRINGS County WIAT  
 Drilling commenced 7-18-68  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
CEM. SURF.			
16. PIPE	16'		Kind of Packer _____
13			
10	292-6		Size of _____
8 1/4	1181		
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 228-5444 feet \_\_\_\_\_ feet  
 Salt water 1045-1049 H.F. feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names CARL BELT - W<sup>CM</sup> DYE

Remarks: HAUGHT DRILG. CO. - SPUDDER  
GAS - 1570  
GAS - 1645 - 75,000.  
DRILLING - 3125'



10-1-68  
DATE

H. A. Holliday  
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR  
**01/12/2024**

C-12

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-556

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>JET OIL COMPANY</u> <u>2725 PRUDENTIAL PLAZA</u> Address <u>CHICAGO, ILLINOIS</u> Farm <u>CURTIS BOCK (60A.)</u> Well No. <u>I</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced <u>7-18-68</u> Drilling completed <u>10-7-68</u> Total depth <u>3500</u> Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>279 SHALLANT</u> feet _____ feet Salt water <u>1045-1049 H.F.</u> feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size <u>CEN. SURF.</u> <u>16 5/8 IN.</u>	<u>16'</u>		
13				
10		<u>29 1/2"</u>		Size of _____
8 1/4		<u>1181</u>		
6 5/8				Depth set _____
5 3/16				
3				Perf. top _____
2				Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT NINE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names CARL BELT - WEDYE

Remarks: HAUGHT DRILLING CO - SPUDDER.  
TRUCKING 4 1/2"  
WILL FRACTURE  
GAS - 1570'  
GAS - 1645 - 75000 - WEIR  
SHOW 00 IN SHALE

10-8-68  
DATE

H.A. Kelly  
DISTRICT WELL INSPECTOR  
OCT 1968  
RECEIVED  
West Virginia  
Dept. of Mines  
01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

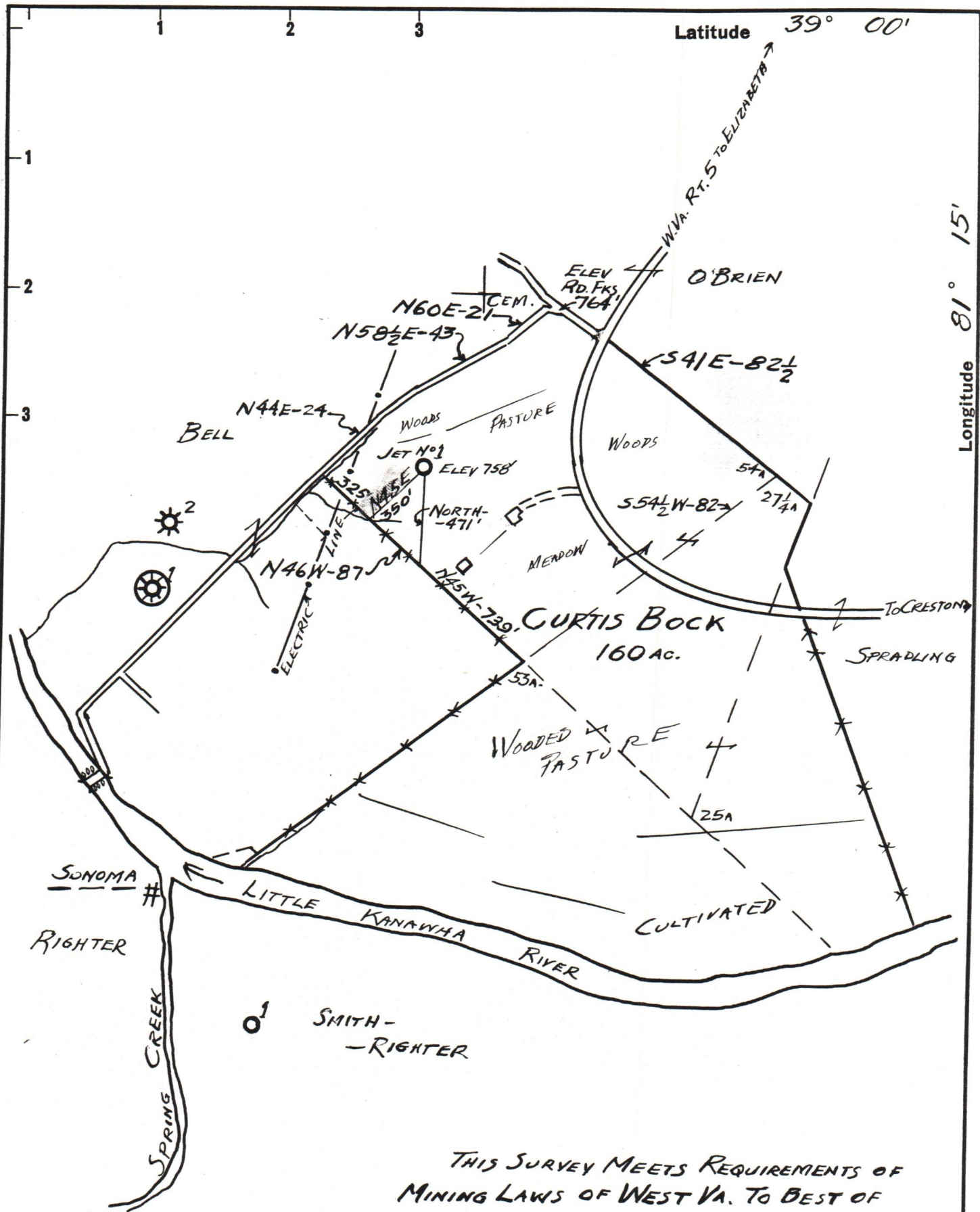
Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR

01/12/2024

7/8/68



THIS SURVEY MEETS REQUIREMENTS OF  
 MINING LAWS OF WEST VA. TO BEST OF  
 MY KNOWLEDGE AND BELIEF. WITH ACCURACY  
 WITHIN 1 IN 200

New Location   
 Drill Deeper   
 Abandonment

Company JET OIL CO., A DELAWARE CORP.  
 Address 2225 PRUDENTIAL PLAZA, CHICAGO, ILL.  
 Farm CURTIS BOCK  
 Tract 160 Acres \_\_\_\_\_ Lease No. \_\_\_\_\_  
 Well (Farm) No. JET No 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 758 FT.  
 Quadrangle SPENCER  
 County WIRT District BURNING SPRINGS  
 Engineer Ivan W. Roberts  
 Engineer's Registration No. 860  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JULY 2, 1968 Scale 1 IN = 660 FT = 40 P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WIR-556

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.