

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

None	Jet Oil Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	2225 Prudential Plaza, Chicago
ADDRESS	COMPLETE ADDRESS
None	July 2
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Burning Springs District
ADDRESS	
Curtis Bock	County
OWNER OF MINERAL RIGHTS	000
Burning Springs, W. Va.	Well No. One
ADDRESS	Curtis Bock Farm
ENTLEMEN:	Elevation 758ft. Acres 160
The undersigned well operator is entitled	d to drill upon the above named farm or tract of land for
	e case may be) under grant or lease dated
	made by curtis Bock, to
oten w. Roberts	, and recorded on theday
	, in the office of the County Clerk for said County in
pok 129 page 399 Subsec	quently turned over to Jet Oil Company
man a constant of the constant	y and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on warries of the same, who have mapped their wor	d and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-rkings and filed their maps as required by law, excepting the
ries of the same, who have mapped their work oal operators or coal owners (if any) above na The above named coal operators or coal owners to make to such proposed location, or white drilling of a well at said proposed location we coal mines, must be received by, or filed with the copy of this notice and accompanying plat by that forms for use in making such objections with request and that all such objections must set frounds on which such objections are based and incounds on which such objections are based and incountered.	d and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-rkings and filed their maps as required by law, excepting the
coal beneath said farm or tract of land on we lies of the same, who have mapped their work all operators or coal owners (if any) above na The above named coal operators or coal owners to make to such proposed location, or which is defined as well at said proposed location we had mines, must be received by, or filed with the copy of this notice and accompanying plat by at forms for use in making such objections were request and that all such objections must set frounds on which such objections are based and income the country of the said such objections are based and income and the said such objections are based and income at the said such objections are based and income the said such objections are based and income the said said said said said said said said	d and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-rkings and filed their maps as required by law, excepting the amed as addressees.  Where (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified will be furnished to them by the Department of Mines promptly forth as definitely as is reasonably possible the ground or adicate the direction and distance the proposed location should
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ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

556

WIR-556 PERMIT NUMBER



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

June 17, 1969

P

Eno & Braumbaugh 212 Court St. Spencer, West Virginia

Gentlemen:

Due to an error on our part Bond # 526240 executed by your agency for Jet Oil Company, 2225 Prudential Plaza, Chicago, Illinois was returned to another Jet Oil Company of West Union, West Virginia.

This is to inform you the Oil & Gas Division of the West Virginia Department of Mines has cancelled this bond, and are requesting the Jet Oil Company, Star Route, West Union, West Virginia to please return the cancelled bond erroneously sent to them so we can return it to the proper company.

If we can be of further assistance please advise.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/1s

cc: Jet Oil Company, Chicago, Ill. Jet Oil Company, West Union, W. Va.



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If we can be of further assistance please advise.

Very truly yours,

Robert L. Dodd Deputy Director 011 & Gas Division

RLD/1s

oc: Jet Oil Company, Chicago, Ill. Jet Oil Company, West Union, W. Va.

## ENO & BRUMBAUGH, AGENTS

P. O. BOX 139 SPENCER, W. VA. 25276

July 1, 1969

Mr. Robert L. Dodd
Deputy Director
Oil & Gas Division
Department of Mines
Charleston, West Virginia

Re: Jet Oil Co. Bond #526 240

Dear Mr. Dodd:

We have your letter of June 17, 1969, concerning your cancellation of Jet Oil Company's Bond No. 526 240. Since I have heard nothing further, I presume that the Jet Oil Company, of West Union, W. Va., has not returned the cancelled bond or has been unable to comply with your request. Therefore, if you would send us a photocopy of your letter cancelling the bond, I can send this in to the company, together with your letter of June 17, and effect cancellation and release of the bond for Jet, of Chicago.

Yours very truly,

RICHARD H. BRUMBAUGH

RHB/cm

cc: Jet Oil Co.

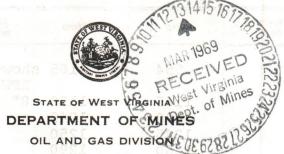
Elizabeth, West Va.

Note: Copy of release letter mailed 7/2/69. L.S.



V. Bal.

Form OG-10



Rotary 
Spudder 
Cable Tools 
Storage

Quadrangle Spencer

56 W

WELL RECORD

Oil or Gas Well Oil & Gas

Permit No. 356 AAA - 072 ASP world cool	300		Oil or	Gas Well Oil & Gas
Company Jet Oil Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address 1 Elizabeth, W. Va.	180		1102	late Willella
Farm Curtis Bock Acres	Size 278.			and
Location (waters) Little Kanawha	16	16'	16.	Kind of Packer
Well No. 1 Elev. 756	13			011000000000
District Burning Spring County Wirt	10	292	None	Size of
The surface of tract is owned in fee by Curtis Bock	xxx8-5/8	1181	1181	
Address Burning Springs	65/8			Depth set
Mineral rights are owned by Curtis Bock et al	5 3/16			
Address Burning Springs	41/2	3496	3496	
Drilling commenced July 18, 1968	3			Perf. top 1645
Drilling completed October 7, 1968	2			
Date Shot From To	Liners Used			
With				•
Open Flow /10ths Water in	Attach copy of o	cementing reco	rd.	
/10ths Merc. inInch	CASING CEMI	ENTED	SIZE	No. FtDat
Volume				Dav
Rock Pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.				FEET INCHES
WELL ACIDIZED (DETAILS)				
well fractured (Details) 2780-3458 Water	Frac 20-00	00 lbs 3	4 608 03	le
1645-2667 Water Frac	30,000 lbs	s. 36.75	0 gals.	D
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 997 r				997000
ROCK PRESSURE AFTER TREATMENT 725	HOURS 24		-CO-CLINA-CE	
Fresh Water Feet				
Producing Sand				
		Deptil		
Hard or		Oil Con		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	5			
Red Rock			5	15			
Lime Shells			15	25	16"@16' ce	monted to	he helden
Red Rock			25	128	10 610 66	mented top	to bottom
Slate & She	lls		128	185			
Red Rock			185	203			
Lime & Slat	e		203	218			
Sand			218	247	charres of ail	225	000
Red Rock			247	263	show of oil	225 Wate	r 228
Slate & She	lls		263	308			
Black Slate			308	320			
Slate & She			320	345			
Red Rock			345	348			
Slate			348	352			
Sand			355	380	charras -: 1	261 250	
Slate & She	lls		380	512	show of oil	361-370	
Sand			512	535	222 5 224	F10 F04	
Slate Dark			535	544	gas & water	518-524	
Sand	4		544	607	ab	560 560	
Slate Dark			607	615	show of oil	560 - 568	
Sand			615	638		01/	12/2024
Black Slate	3,144		638			UI	12/2024
Sand Hard	The second secon		646	646	The state of the state of the state of the state of	we have a service of the service of	
Slate			695	695			
and			712	712			
Black Slate			815	815			
and			825	825			
Black Slate			The second of	847	gas & oil	828-835 wat	er 835-845
- Lack Diace	/ 4/11		847	954			

B-2

gas & oil 828-835 water 835-845

	Color	Hard or Soft	Top 3/	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Big Lime Injun Sand Slate Squaw Sand			954 1165 1190 1245 1250	1165 1190 1245 1250 1290	show of oi HFW - 104 8" @ 1181	5-1049	nag2
Slate Dark Slate & Sh	ells	90	1290 13 <b>05</b>	1305 1655	show gas	1570-1645	ee salaa ka
Shale Brow Berea Shal Slate & Sh Sand Slate & Sh	e ells	61 161	1655 1675 1687 1875 1915	1675 1687 1875 1915 2920		.l Company seth, W. Va sock ttle Kanaw	Jet C Curtis
Shale Slate & Sh Shale		2	2920 3100 3115	3100 3115 3497	JILW	Spring	l Burning
			34	ings 1 rings	Lock et a	de Curtis	
1645 3458					896		O specific golds
						p. SidW edit	
		(41.00)			and the second		
ALIEDAE .						1	
	als,	psiss bs, 34,608 g	20,000	Water Fra	2780-3458	18.10-7-50	
SHOWN OF C		bs,34,600 c 6,750 gals.	1000 Lbs, 3	Frac 30,	Zob/ Water	1645-	Marine Park Moderns
		6,750 gala.	000 lbs, 3	Frac 30,	Zoo/ Water	10401 1 44 4 (74)81	Marine Park Moderns
		6,750 gala.	200 lbs, 3 210 bbls 24	Frac 30,	725	10401 1 44 4 (74)81	
NO D D	.0. 99	6,750 gala.	000 lbs, 3 24 24 25 15 25 l6"C	Frac 30,	Zoo/ Water 725 725	-C+01	op Soil ed Rock ime Shells .
bottom	d top to	6,750 gals.  oil estimat	000 lbs, 3 20 lbs, 3 24 25 25 25 25 26 28 28	Frac 30, 997 mcf	725 725 125 126 126 203 126 203	-C+01	op Soil ed Rock ime Shells . ed Rock late & Shells ed Rock ime & Slate
NO D O	d top to	6,750 gala.	24 24 24 25 25 25 25 26 263 203 203 203 203 203 203 203 203	Frac 30, 997 mcf	725 725 125 126 126 127 128 128 128 128 128 128 128 128 128 128	-C+01	op Soil ed Rock ime Shells . ed Rock ed Rock ime & Shells and ed Rock and late & Shells late & Shells
o o C	d top to	oil estimate oil communicate oil 225	5 (10 bbls 24 24 25 16"C 25 25 16"C 26 26 26 26 26 26 26 26 26 26 26 26 26	Frac 30, 997 mcf	2007 Water 725	-C+01	op Soil ed Rock ime Shells . late & Shells ime & Slate ime & Slate ad Rock and late & Shells ad Rock late & Shells late & Shells late & Shells late & Shells late
o o C	.c. 99	oil estimet	24 24 24 25 24 25 25 25 25 25 26 20 20 20 20 20 20 20 20 20 20 20 20 20	Frac 30, 997 mcf	725 125 125 125 125 247 247 248 248 248 348 348 348	-C+01	op Soil ed Rock ime Shells . late & Shells ed Rock ime & Slate and ed Rock late & Shells ed Rock

| Second | S

B-3

DATE

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Permit No. WIR-	556				Oil or	Gas Well	12.8
Company deta	IL COMPANY		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
2225 /	PRUDENTIAL PLAZA		Q!				-
Address CHIC	AGO, TILINOIS-60601		Size				
Farm CURTIS	BOCH		16			Kind of Pac	ker
			13				
Well No. VET M	7. 2		10			Size of	
District Bully 18	SMINS County MIRT		81/4				
Duilling	7-18-28		65%			Depth set_	<del></del>
Drilling commenced_	alamaka Tun milikit munimum mu		5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	
			Liners Used			Perf. top	
Initial open flow	/10ths Water in	Inch				Perf. botton	
Open flow after tubing	/10ths Merc. in	Inch				Terr. botton	
Volume	Cu	ı. Ft.	CASING CEME	NTED	SIZE	No FT	Date
			NAME OF SER				
Rock pressure	lbs.	_hrs.	THIND OF BEI	TVICE COMIT	1111	-	
Oil	bbls., 1st 24	hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	_feet	FEET	INCI	HES	FEET	INCHES
Salt water	feet	_feet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names	VE DYE - DAY WORK						
Remarks:	T, TO SPUD			HAUGH	T THIS CO.	-CONTR	
CZM	7, 10 0100						
					181920212	223	
				/5	STIP 4	TO THE	
				415	RE-	968	
				213	West Vir	VED 3	

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

rmit No				Wel	I No	V 10 10
MPANY			ADDRESS			
RM		DISTRICT	C	OUNTY		
ng Material Used			4.79.24	WURENTZA CO. LEL LI		
er Loc	ation	Amount	Packer	Location		CUI
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	Los
			Lutter Co	SHIM	9.342.1	ALIA
				87-81-2		
				1.1		
				,		143
						. a.s 25 L
	· 73.92376.947					
lers' Names						
arks:			PAY LERKH	- 340 B	14	
CATE	SHILL LHER	444				
				177 SP2.D	CAMP	
	I hereby certify I	visited the abo	ove well on this date.			

B-4

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

			Oil or Gas Well			
CASING AND TUBING	USED IN DRILLING	LEFT IN	PACI	KERS		
Size						
190.00	16			eker		
10				782877		
81/4			The tree of profits additional			
			Depth set_			
3			Perf. top			
2			Perf. botton	m		
Liners Used						
CEMTOSU	RF - 16'		1	-		
		16				
NAME OF SER	RVICE COMPA	ANY car	TRACTER			
COAL WAS EN	COUNTERED	AT NOVE	FEET/70	INCHES		
FEET	INCF	IES	_FEET	INCHES		
FEET.	INCH	IES	_FEET	INCHES		
	north de china a chill de santanes escrições (de la proposició	ogn M. Markon M. S				
	110	in Dain	0000	-7.62		
		M VALL	O, CON	11,7000		
	Size  CEM.  16	Size  16	CASING AND TUBING LEFT IN WELL  Size  16 PTPE  13	CASING AND TUBING USED IN WELL PACE  Size  16 PTPE  13 Size of  8½  6½  5 3/16  3 Perf. top  2 Perf. botton  CASING CEMENTED SIZE No. FT.  NAME OF SERVICE COMPANY		

28-68 DATE JUL 1968

ST RECEIVED ST West Virginia Company Mines Compa

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Wel	II No	
COMPANY	8C		ADDRESS			A 1974, 4, 843 A.
FARM	private and	DISTRICT	C	OUNTY		
Filling Material Used			2727	y		
	· Ve is			1 July and 1 War	V 72 4	
Liner Loc	ation	Amount	Packer	Location	1772	50 mm
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			11/201	5.00	21214	
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mothed its			5 - 2 - 2 - 2 - 2 - 2 - 2 - 2	i itaan		20 M
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The second second	es es contract			11		
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	M. s. A.	223				
				1000	Marine	
Drillers' Names						8
Dimers Hames						
Remarks:			Salar and Arthur	400		
			HIGGS SE	27		
Wish was port	in the second the					
					217	
4.1						
ERE						
1990	I hereby certify I	visited the above	ve well on this date.			
DATE	I hereby certify I	visited the ago	ve well on this date.			

0G-11 B-5

#### STATE OF WEST VIRGINIA

## **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. M. LH. 556				Oil or	Gas Well
CART ATI	CAMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company SET OIL  2225 PRO Address CHICAGO		8.	C. GH. 76 8 USF.		LE 411 IA MIAM. STATE
Farm CURTIS K	30CK (160A)	16 OONE.	16		Kind of Packer
Well No.		10	292'		Size of
District BUNUTUE SPR	7165 County WT87	81/4			
Drilling commenced 7-/	8-18	65/8			Depth set
Drilling completed		5 3/16			Perf. top
Date shot	_Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	_SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT MENT	_FEETINCHES
Fresh water NONE	feetfeet	FEET	INCH	ES	FEETINCHES
Salt water	feetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names EUSE	NE RICHARDS - W	MOVE			Transfer of the second
					Co. CONTR
Remarks:	CAT 360		and the second s		
					23 28 20 20

7-24-28 DATE JUL 1968
RECEIVED 6
West Virginia
Dept. of Mines

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	-			We	II No				
COMPANY	ANYADDRESS								
ARM	TREE STATES	DISTRIC	CT	_COUNTY		a describe in a poly			
				THE PERTURA	9-12/1:	7.			
illing Material Used	387.3 14	· 10/0 40		ara par					
iner Lo	cation	Amount	1 × × ×	Location					
		Amount							
PLUGS USED A	AND DEPTH PLACED	3	BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			144.11		31212 1	40.00			
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	8127 30007					Color of the State			
	1834								
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rillers' Names				190					
Minimal Control of the State of									
demarks:			3 12 mm - 52144	17 3 18 2 C	3/				
	12772411 24	120 100							
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DATE	I hereby certify I v	isited the a	bove well on this date.						

01/12/2024

OG-11 B-6

## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. W. IR 556			Oil or	Gas Well	3
Company SET OIL COMPANY CHRAGO, ILL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address_ZZZ5 PRUDENTIAL PLAZA	Size		-		Jan Tollin
Farm CURTIS BOCK (160A)	16 CEM SURF	16'		Kind of Pack	cer
Well No. Z	13	292-6"		Size of	
District BURNING SPEINGS County WIRT	81/4			5120 01	Maria Maria
Drilling commenced 7-18-68	65%		- 1 1 A F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth set	
Drilling completedTotal depth	5 3/16		,	Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SEI	RVICE COMPA	NY		-
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT NOTE	_FEET	INCHES
Fresh waterfeetfeet	FEET	INCF	IES	_FEET	_INCHES
Salt water £11944 AHT. 228 feet feet feet	FEET	INCH	IES	FEET	_INCHES
Drillers' Names EUGENE RICHAROS -W	HOVE				
		GHT PRI	LING CO	O. CONTR.	
Remarks: 8140WOIL -776 - 361-370 "61845,W 618-624		્રજા )			
1. OIL - 560.568			Ju 1968		
DRILLING-665		RE	EIVED	21314	
		S DOS	st Virginia	3	
7 - (		Land I	als	,	

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No						
COMPANY			ADDRESS			
ARM		DISTRICT	СС	OUNTY	77.23	
illing Material Used			The second second			
iner Loca	ation	Amount	Packer	Location	1777	- Can
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			LIL II	100000	53121	Hill .
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L. Park backer				A Capata		
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rillers' Names				1,000	( E : 3	
Remarks:			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second		
and the same	- 142 72 113	16. 42				
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01/12/2024

OG-11 B-7

## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. WZR-656			Oil or		
Company VET OIL CAMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS
Address CHICAGO, ILLIANIS  Farm CURITS BOCK (166A)	Size	K. f		Kind of Pa	acker
Well No.	13	2926		Size of_	
District BURNING STATINGS County AV ZAT	81/4				
Drilling commenced 7-18-68	65%			Depth set.	
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. bott	om
Initial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. inInch				Perf. bott	om
Volume       Cu. Ft.         Rock pressure       lbs.       hrs.         225 (361-370)(660-668)       oil (818-835)(959-965)       bbls., 1st 24 hrs.	CASING CEME	RVICE COMPA	ANY		
Fresh water 278-3894 88 feet (518-514) (835-845)					
Salt water HOLEFULL feet 10 45 1049 feet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names EVEENE RICHARDS - CARL	BELT-WA	1. PYE			12872,144,6
		HALEN	T PRIC.C	UCONT	7
Remarks:  BAD NOLE AT 1067		Jan. J	12345	AUG 1 RECEI West Vir	VED 8192
DATE		14.2	1. Holling	DISTRICT /WEL	2/248) Portor

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	_				Wei	II No.	~
COMPANY	TO HO HIST		ADDRESS			30 C. 117.	- M
FARM	- 81 (188 1 H) K	DISTRICT		CO	UNTY		
		3		PLAZE	YTHU	FOIL	7/3
Filling Material Used							
	<i>''</i>	20.2	***	CYO	O' ZITIN	51074	10
Liner L	ocation	Amount	Packer	(40%)	// fostign	8775	CUI
PLUGS USED	AND DEPTH PLACED		BRIDGES		CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCA	ATION	RECOVERED	SIZE	LOST
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				-	87-81-6		
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og efter at	MANTE				12-15-13	3510	1828.0
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				51	१३ - देहर है) (स	13-51-	E)
Drillers' Names				1. 76 3. M. J.	3/10-	122.770	S
Remarks:						Action of the second	
iteliaras.		10-11. 842	· CARL BELT -	44805	ENE RICH	EUG	
	and Allert and Allert						
Will All Single M.	De Date of the State of the						
				655	1 14 370%	1368	
			*				
White the state of	I hereby certify I	visited the abo	ove well on this date.				
DATE							

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## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. <u>WZR. 556</u>			Oil or	PACKERS  Kind of Packer  Size of		
Company SLETOTL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS	
Address CHICAGO, ILLINOIS	Size			Livell Director	M mailed	
Farm CURTIS BACK (1604.)	16 CEMSURF	16		Kind of Pack	er	
Well No.	10	292-6	1 10 10 10 10 10 10 10 10 10 10 10 10 10	Size of		
District BURNING GRADES County WITT	81/4					
Drilling commenced 7-18-68	65% 5 3/16			Depth set		
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom.		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom.		
VolumeCu, Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure lbs. hrs. 225 (34-370)(560-568)	NAME OF SE	RVICE COMPA	NY			
Oil 5/14/25 (828-836) (759-766) bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT MARK	FEET	_INCHES	
Fresh water <u>228-5444 BAGT</u> feet (518-524) (685-845)	FEET	INCH	IES	FEET	_INCHES	
Salt water 1045 1049 feet MAFFULL feet	FEET.	INCH	IES	_FEET	_INCHES	
Drillers' Names CARL BELT - WE PYE					na de la compania de	
		HAUGHT	TRLC.Co	O. CONTR	7.	
Remarks: STRAIGHTENING FAR HOLE	AT 1060'					
				56212829	3030	
				C.C.	1/2	

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				Wel	1 No	
COMPANY			ADDRESS	3//	11000	A services
FARM	164 7 152	DISTRICT	CC	UNTY	~	
Filling Material Used	<u> </u>		24 11182A		222	
rining material Oseu	- V-90				27.77	and the Miles
Liner Lo	cation	Amount	Packer	Location	17725	
PLUGS USED	AND DEPTH PLACED		Packer Location  BRIDGES CASING AND TU  CONSTRUCTION-LOCATION RECOVERED SIZE	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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NOTE OF STREET			250 mm (355)	16.02 153 5)6015-0	E-858	7. W. San S. S.
		l marie la				
Drillers' Names			444744	H-1-14-27	5-940	
				o com escapelystation in		
Remarks:				18 EEE T	5	
	SHT TYZIGC					
			HE EAD HILE AT 102	ZENTERZ	447.5	
7	I hereby certify I	visited the abo	ove well on this date.			
DATE						

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#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Size				
16 CEM GURI	16'		Kind of Pack	er
13	1			-
10			Size of	
81/4	1175			
65%			Depth set	
1 '			-	
3			Perf. top	
_ 2			Perf. bottom.	
Liners Used			Perf. top	7.00 70 40 10 10 10 10 10 10 10 10 10 10 10 10 10
			Perf. bottom	The state of the s
h				
t. CASING CEME	ENTED	SIZE	No. FT	Date
s. NAME OF SE	RVICE COMPA	NY		
1	NCOUNTERED	AT AME	FEET	_INCHES
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Dept. of Mines	5			
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	Size  16 Size  16 Size  18 Size  18 Size  18 Size  18 Size  18 Size  19 Size  10 Siz	Size  16	CASING AND USED IN LEFT IN TUBING Size  16 CENTRAL 16  13 10 292-6  81/4 1/75  65/6 5 3/16 3  2 Liners Used SIZE NAME OF SERVICE COMPANY  S. COAL WAS ENCOUNTERED AT SIZE INCHES  ST. FEET INCHES  SEP 1968  RECEIVED West Virginia Dept. of Mines	Size  16

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				Wel	II No	
COMPANY			ADDRESS		5,30,500	
FARM		DISTRICT	C	OUNTY		
I ALIVAI					3-1-21	
Filling Material Used						
Liner L	ocation	Amount	Packer	Location		
	AND DEPTH PLACED		BRIDGES		IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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		377,000,000				7.00
Drillers' Names						
Difficis Humes						
Remarks:				THE RESIDENCE OF THE PARTY OF T		
		4				
	I hereby certify I v	isited the abo	ove well on this date.			
DATE	. I hereby certify I v	.s.veu the abc	on one date.			

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## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. <u>WIR-666</u>			Oil or	Gas Well	
Company JET OIL COMPANY 2225 PRUVENTIAL PLAZA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address CHICAGO, ILL.	Size				
Farm CURTIS BOCK (160A)	16 CETTEU	KF. 16'		Kind of Pa	cker
Well No	13	292-6		Size of	
District BURNING STAINS County WIRT	81/4	1181			
Drilling commenced 7-18-68	6%			Depth set_	
Drilling completedTotal depth	5 3/16			<b></b>	
Date shotDepth of shot	3			100 1040 bay-	m
Initial open flow/10ths Water inInch	Liners Used		*	Perf. top	X 40000 - 21000
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu. Ft.	CASING CEME	NTED 16	SIZE	No. FT.	Date
Rock pressurelbshrs.		RVICE COMPA		MAN C	SWTTPS-TW8
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT NOVE	_FEET	INCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEET	INCHES
Salt water 1046-1049-HF-ENGL feet	FEET.	INCH	ES	FEET	INCHES
Drillers' Names WHOYE-CARL BELT					
		HAVGHT	PRILLIA	G CB -CONT	TR. GPUDDER
Remarks:	5	HOW GAS -			
DNILLING-1645	15 16 17 78		1645		
To los	1000	4			
	P 1968	The second second			
Dept.	t Virginia of Mines				
DATE	REDEPENDING	74.0	a. Hollis	SISTRIGITY #	/2024

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No		Well No.					
eal and a state of the	3				93	5-1-22	A set time
COMPANY			ADDRESS	-			
FARM		DISTRICT		COLINI	TV		
ARM		DISTRICT			TY		
Zilling Matarial IIaad			\$ 5 TO 3	11/1/2		1. 1522	X
Filling Material Used				L.E.	7 105	1224	100
Ton	ition	Amount	Dogleon		Location		
Liner Loca	ition	Amount	Packer	2910 11	Location	F. 7 1.11	32
PLUGS USED AN	ND DEPTH PLACED		BRIDGES		CASING AND TUBI		BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATI	ION RE	COVERED	SIZE	LOST
		841	464		14.045	1288 S	2.38
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	and the second						
	n e						1.7
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				Control and Contro			
Orillers' Names						(1.38)	· .
Timers Traines	and the second second					1 41 51	
Remarks:			BELLE	74620	31. 1. 2. 30	1	
14. C. C. 11. 11. 21. 11. 11. 11. 11. 11. 11. 11	AMENT PRICE	14					
	75-1576						
				11.15	1. 20	74 [	3.
	T. 1	-1-11-1	well on this data				
DATE	I hereby certify I	visited the abo	ove well on this date.				

B-11

#### STATE OF WEST VIRGINIA

## **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

ermit No. <u>10219.</u> 556			Oil or	Gas Well
ompany VET OIL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
2226 MUSENTAL MAZA  ddress CHICAGO, ILIINOIS	Size			
	16			Kind of Packer
arm CURTISBOCK 160A	13			
ell No.	10		10.00	Size of
istrict BUMING SPAINGS County WITHT	81/4			Depth set
rilling commenced	5 3/16			Depth sec
rilling completedTotal depth				Perf. top
ate shotDepth of shot	. 2			Perf. bottom
nitial open flow/10ths Water inInch	Liners Heed			Perf. top
pen flow after tubing/10ths Merc. inInch				Perf. bottom
		ENTED	SIZE	No. FTDat
olumeCu. Ft	NAME OF SE	ERVICE COMP		
cock pressurelbshrs		NGOLINEER	D AT	FEETINCHE
Dilbbls., 1st 24 hrs				
Fresh waterfeetfee				
Salt waterfeetfee	et FEE	TINO	CHES	FEETINCHE
				2
Drillers' Names				
Remarks: ON FINAL INSPECTION, THE	IZS WELL M	AY BE AE.	LEASED	18 19 20 212
				MAY 1969
BOND CAN	CELLED			E RECEIVED

5-13-69

DISTRICT WELL INSPECTOR

01/12/2024

## DEPARTMENT OF MINES



## INSPECTOR'S PLUGGING REPORT

Permit No	7. 7 7 7 7				We	II No	
COMPANY				ADDRESS			and the second
FARM				Γ(			
	,				DOUNTY		
Filling Material U	Jsed		-				
Liner	Locat	ion	Amount				
			Amount	Packer	Location	15.54 75.	
		DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICK	NESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
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illers' Names							-
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marks:							
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1702 M							
	Ihon	ohr autio -	AICHARA NO	well on this date.	CHENT		

DISTRICT 0514 12/2024

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## State of Mest Virginia

Pepartment of Mines Bil and Gas Pivision Charleston 5

May 19, 1969

Jet Oil Company
 Star Route
 West Union, W. Va. 26456

IN RE: Permit WIRT-556
Farm Curtis Bock
Well No. 1
District Byrning Springs
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Oil and Gas Wells Division

Enclosure: 1 bond

b

06-11

## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. WIR-666			Oil or	Gas Well
Company (FTOIL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company VET OIL COMPANY  9.226 PRUDENTIAL PLAZA  Address CHICAGO, ILL.	Size	.,		,
	16 CEM- SURF	16'		Kind of Packer
Farm CUATIS BOCK (160A.)	13			
Well No.	10	292-6		Size of
District BURNING SPRINGS County WIRT	81/4	1181		
Drilling commenced 7-18-68	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED /6"	SIZE 16	No. FT 249-68 Da
Rock pressurelbshrs.	NAME OF SER			
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NOVE	FEETINCHE
Fresh waterfeetfeet	FEET	INCH	IES	FEETINCHE
835-845 Salt water 1045-1049 feet feet	FEET.	INCE	IES	FEETINCHE
Drillers' Names WEDYE-CARL BELT				
	HA	WE HT DRI	LLTAK CA	-CONTR-5 PUBBE
PATLLING - 7. 200 1000		W 6.45-18		
SEP 1968	P			
RECEIVENT Dept. of M	ines w			
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## DEPARTMENT OF MINES

OIL AND GAS DIVISION

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MPANY			ADDRESS			
RM	es, regal party	DISTRICT	ГС	OUNTY		
ling Material Used				1.100 000		
ing material Oseu				12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
er Loc	eation	Amount	Packer	Location	11.125	50
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
		1000	THIM	21.42.16.	311511	
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lers' Names				242/40		
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	Philade Co					

## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. WIR556				Oil or Gas Well			
Company JET OIL COMPANY 2226 PRUDENTIAL PLAZA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS			
Address CHICHEO, ILL.  Farm CURTIS BOCH (160A)	Size CEM.TO.GON 16 FIFE			Kind of Packer			
Well No. Z	10	297-6		Size of			
District BURNING SPAINS County WIRT	81/4	1181					
Drilling commenced 7-18-28	65/8 5 3/16			Depth set			
Drilling completedTotal depth	3			Perf. top			
Date shotDepth of shot	2			Perf. bottom			
Initial open flow/10ths Water inInch	Liners Used		1	Perf. bottom			
Open flow after tubing/10ths Merc. inInch				T err. bottom			
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate			
Rock pressurelbshrs.	NAME OF SERVICE COMPANY						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT ABUT	FEETINCHES			
Fresh waterfeetfeet	FEET	INCF	IES	FEETINCHES			
875-845 Salt water 1045-1049- 11-Full feet feet feet	FEET	INCH	IES	FEETINCHES			
Drillers' Names WEDYE - CABL BELT				0			
Remarks: DRILLING - 2593'	GAS S.	HOW - 1570	,	LING CÓ,-S PUDUES SHALE † LINE			
SEP 1968 RECEIVE West Virgini Dept. of Min.							
9-24-68 DATE	21/27	74.	a. 7 felle	Partie /wez/200 240 R			

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	Well No						
COMPANY	3 95		ADDRESS	3.5			
FARM	80 Fuel 2	DISTRICT		COUNTY			
			VE 25 / A		7 322		
Filling Material Used		28.50	NAT.				
Liner Lo	cation	Amount	Packer	Location	Get of the		
		Timount			-	2 - 2	
13 - 222	ND DEPTH PLACED	-	BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
					C. V. W. T. J.		
				25-37-5			
						2 - 2 - 2	
Line in the said of the said o							
ger warmer in early produce to 1 Miles					2-1-1-1	<u> </u>	
	7.870						
						0.483.45	
Drillers' Names		The state of the s			7		
Remarks:							
10411 215-17 244 77	246 20 30 10 14						
22 Test C2-473 Press		14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	I hereby certify I v	isited the abo	ve well on this date.				
DATE							

01/12/2024

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No. 10.7.1.566		Oil or Gas Well					
Company SET OIL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS			
Address CHICAGO, ILLINOIS  Farm C. URTIS BOCK (160A)	Size  CEM. SURF.  16_PIFE	16'	0.363	Kind of Packer			
Well No. Z	13	292-6		Size of			
District BURNING SPRINGS County WIRT	81/4	1181	<del></del>				
Drilling commenced 7-18-68	5 3/16			Depth set			
Drilling completedTotal depth	3			Perf. top			
Date shotDepth of shot	2			Perf. bottom			
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom			
Open flow after tubing/10ths Merc. inInch				7 1011, 5000011			
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate			
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	ANY				
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES			
Fresh water 228-54A44M feet feet	FEET	INCI	HES	_FEETINCHES			
Salt water/045-1049 H.F. feet feet	FEET.	INCI	ies	_FEETINCHES			
Drillers' Names CARL BELT - WE DYE				Lagrande N			
Remarks:	GAS	HAUGHT 0	PALC. CO	SPUDDER			
MATLLING -3/25		- 1645-	75,000.				
10-1-68  RECEIVED DEAL OF ME	A5 16 17 18 19						
10-1-68 Pent Och	W.	74.	a. Hely	Sistem of / Will 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
DATE	2,000		0	DISTRICT WELL MORE COLOR			

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

rmit No			Well No				
MPANY	1 1862 1 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		ADDRESS				
RM	141 - 141 -	DISTRICT		COUNTY			
			2502	- 1 21/1/2	7 225	2	
ing Material Used		27615	1235 CEU	12 Jan 10 - 1	1777	<b>D</b> .	
er Loc	eation	Amount	Packer	Location	177N	5	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
		Herri I	1927	5.3417.4	6002	101	
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		\$1177 Zee					
llers' Names						<b>1</b>	
narks:					The second second	and the server of the	
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12.11.11.2	14. W.C. C.S.	3 5 W 1 2 1					
		5,45 - 5					
		100		16-34			
	I hereby certify I	visited the abo	ve well on this date.				

OG-11

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WIR-566	Oil or Gas Well					
Company WET OTI COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS	
Company JET OIL COMPANY 2726 PRUDENTIAL PLAZA Address CHICAGO, ILL INOTS	Size  CEM. SURF.  16. GO FRS	14'		Kind of Pack	er	
Farm CURT IS BOCK (160 A.)	13		M	- Kind of Fack		
Well No. Z	10	2926"		Size of		
District_BURNING SPRINGS_County_NZRT	81/4	1181				
Drilling commenced 7-18-68	65/8			Depth set	***************************************	
Drilling completed 10-7-18 Total depth 5500	5 3/16			Perf. top		
Date shotDepth of shot	2			Perf. bottom.	<del></del>	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing/10ths Merc. inInch				Feri, bottom.		
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressurelbshrs.	NAME OF SE	RVICE COMP.	ANY			
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT LANE	FEET	_INCHES	
Fresh water 278 SMALAMTeet feet	FEET	INC	HES	FEET	_INCHES	
Salt water 1045-1049 H.F. feet feet	FEET.	INC	HES	FEET	inches	
Drillers' Names CARL BELT - WELVE						
	HAU	CHTDRL	3.Ca-51	PODDER.		
Remarks: TRUCHING H'/2"		19-1570				
WILL FRACTURE		198 - 1645 0 IN 51		-WEIR	13141576	

10-8-68

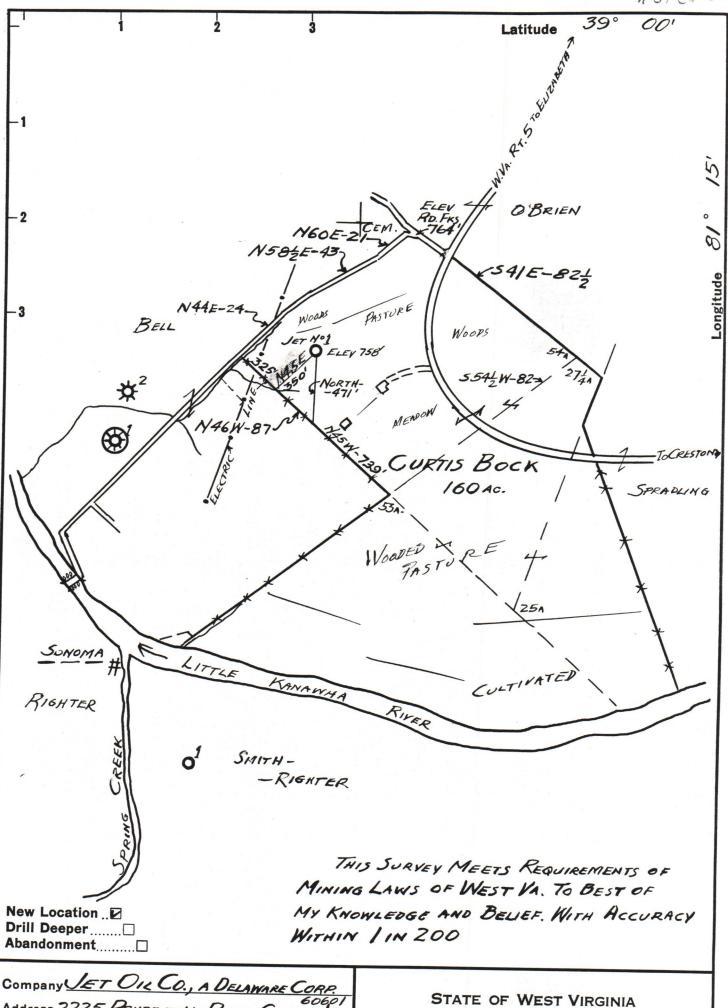
T.a. Holley DIST

West Virginia
Dept. of Mines

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	- 273			and the state of the state of	Wel	I No		
COMPANY			ADDRI	ESS	20	5-812	No. 1	
FARM		DISTRICT		Prince of the second	COUNTY			
	and the second	Latine 6		100	ZL CBHBA	15-5	0	
Filling Material Used					1877 1970 11	1		
Liner Lo	cation	Amount		Packer	Location	1000	<u>. — </u>	
PLUGS USED A	AND DEPTH PLACED		45	BRIDGES	CASIN	G AND TU	D TUBING	
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rillers' Names					Service			
Remarks:			Si es ese es			-		
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	is Dellia							
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DATE	I hereby certify I	visited the ab	ove well on t	his date.				



Company VET OIL CO., A DELAWARE CORP.
Address 2225 PRUDENTIAL PLAZA, CHICAGO, ILL.
Farm CURTIS BOCK
Tract_/60_ AcresLease No
Well (Farm) No. LET No. Serial No.
Elevation (Spirit Level) 758 FT.
Quadrangle SPENCER
County WIRT District BURNING SPRING
Engineer _ slew W. Robert
Engineer's Registration No. 860
File NoDrawing No
Date VULY 2, 1968 Scale / W = 66057-400

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

01/12/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.