

1/28/69CEN



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

A1

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER

Seneca Oil Co. a Delaware Corp. NAME OF WELL OPERATOR

ADDRESS

Box 14837 Oklahoma City, Okla. COMPLETE ADDRESS

None COAL OPERATOR OR COAL OWNER

27, January, 1969 PROPOSED LOCATION

ADDRESS

Reedy District

Oden Carpenter, et al. OWNER OF MINERAL RIGHTS

Wirt County

Reedy, W. Va. ADDRESS

Well No. Two ONE

Maud Enoch Surf. - Oden Carpenter, et al. Farm Elevation 855 ft. Acres 51 Minerals

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1, 1948, made by Oden Carpenter, et al, to Glen W. Roberts, and recorded on the day of, in the office of the County Clerk for said County in Book 103, page 401.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Seneca Oil Co., a Delaware Corp. WELL OPERATOR

Address of Well Operator

Box 14837 STREET Oklahoma City, Oklahoma CITY OR TOWN Oklahoma STATE



01/12/2024

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

569 WIR-569 PERMIT NUMBER

BLANKET BOND



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

January 23, 1969

SENECA OIL COMPANY  
c/o Mr. Glen W. Roberts  
Box 92  
Elizabeth, West Virginia 26143

IN RE: PERMIT NO. WIR-569  
FARM Maud Enoch  
WELL NO. 2 21  
DISTRICT Ready  
COUNTY Wirt

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the Well site and send two copies of the well record to this office, within 90 days, when drilling has been completed.

Very truly yours,

Deputy Director  
Oil and Gas Wells Division

RLD/ff

Enclosures:

cc-West Virginia Geological & Economic Survey  
cc- Mr. Harry Holliday, Box 221, Grantsville, W. Va. 26147 PH: 354-6145

bc- Mr. C. A. Washburn, Deputy Securities Commissioner

01/12/2024

**LAWSON OIL & GAS WELL CEMENTING CO., Inc.**

P. O. BOX 1726 • PARKERSBURG, W. VA.

A-10  
WIR-569

No. 4850

DATE MARCH 2-69	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT DATE TIME 3-2 4:00 PM	ON LOCATION DATE TIME 3-2 7:00 PM	JOB BEGAN DATE TIME 3-2 10:00 PM	JOB COMPLETED DATE TIME 3-2 11:30 PM
WELL NUMBER # 21	FARM NO. MAUD ENOCH	PLACE REEDY DIST	COUNTY WIRT	STATE W.VA	
WELL OWNER SENECA OIL CO			CONTRACTOR LANKFORD & HANKS DRILLING CO		
CHARGE TO SENECA OIL CO.		MAILING ADDRESS P.O. Box 14837 OKLAHOMA CITY, OKLA		CITY STATE	

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE	CASING		HOLE DATA		TUB. or DRILL PIPE	CEMENT'G PACKER	FLOATING EQUIPMENT
SURFACE	SIZE	8 5/8	BORE SIZE	11"	SIZE		FLOAT SHOE
INTERMEDIATE	WEIGHT	?	NEW OLD		TYPE		GUIDE SHOE
PRODUCTION	DEPTH	141	DEPTH	141	WEIGHT		FLOAT COLLAR
SQUEEZE	NEW		CABLE TOOLS		WEIGHT		OTHER EQUIPMENT
PUMPING	USED	X	ROTARY	X	TOTAL DEPTH	DEPTH SET	
PLUG BACK	TYPE	?					
GROUTING							
OTHER (write in)							

REMARKS By Servicemen

**CEMENT CIRCULATED TO TOP** THANK YOU

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same harmless, Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, the well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof. A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto. I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR ✓ V.P. Lanford	AGENT	CEMENT DATA	BULK	SACKED <input checked="" type="checkbox"/>	MIXED WT. PER GAL.
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED.		DATE			
PRESSURE		PLUGS & HEADS			
CIRCULATING	100	BOTTOM			
MINIMUM	0	TOP			
MAXIMUM	100	TYPE HEAD	SWEDGE		
FINAL	0	CEMENT LEFT IN CASING	15' FT.		
BY REQUEST <input checked="" type="checkbox"/>	NECESSITY <input checked="" type="checkbox"/>	MEASURED WITH LINE?	NO		
TRUCK TYPE	GASO - MOTO #16				
SERVICEMEN	K. Church				
	D. LAWSON				

PRICE REF.	SERVICE & MATERIAL CHARGES	AMOUNT
1	BASE	181.50
50	SILS HI EARLY CEMENT	110.00
1	SK. CALCIUM CHLORIDE	6.00

REMARKS:

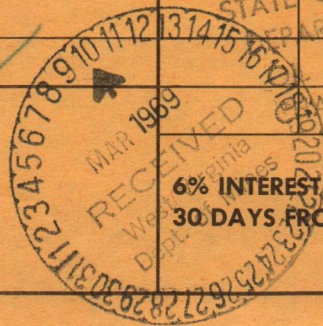
COPY FOR STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION CHARLESTON, W. VA.

6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.

SUB TOTAL 297.50

STATE TAX

TOTAL



COPY FOR STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION CHARLESTON, W. VA.

WELL REPORT

01/12/2024

A-17

DATE 5-27-69	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT DATE 5-27 TIME 9:00 AM	ON LOCATION DATE 5-27 TIME 12:30 PM	JOB BEGAN DATE 5-27 TIME 2:00 PM	JOB COMPLETED DATE 5-27 TIME 5:00 PM
WELL NUMBER 221	FARM NO. MAUD ENOCH	PLACE REEDY DEST	COUNTY WIRT	STATE WEST. VA.	
WELL OWNER SENECA OIL CO.			CONTRACTOR DAVE BUNTING		
CHARGE TO SENECA OIL CO.		MAILING ADDRESS Box 14837	CITY OKLAHOMA CITY	STATE OKLAHOMA	

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE	CASING	HOLE DATA	TUB. or DRILL PIPE	CEMENT'G PACKER	FLOATING EQUIPMENT
SURFACE	SIZE	BORE SIZE 6 3/4	SIZE	SIZE	FLOAT SHOE
INTERMEDIATE	WEIGHT	NEW OLD NEW	TYPE	TYPE	GUIDE SHOE
PRODUCTION	DEPTH	DEPTH 2568	WEIGHT	WEIGHT	FLOAT COLLAR
SQUEEZE	NEW	CABLE TOOLS	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT
PUMPING	USED	ROTARY			
PLUG BACK	TYPE				
GROUTING					
OTHER (write in) P.T.A					

REMARKS By Servicemen

1200 1750 10 CEMENT  
 250 - 500 10 CEMENT  
 170 130 5 CEMENT SURFACE 10 CEMENT

THANK YOU.

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same harmless, Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, the well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof. A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto. I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR SENECA OIL CO.		CEMENT DATA	BULK	SACKED	MIXED WT. PER GAL. 14
AGENT		SACKS	TYPE	BRAND	% GEL, OTHER ADMIX
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED.		35	HI EARLY	ALPHA	
DATE 5-27-69					
PRESSURE	PLUGS & HEADS				
CIRCULATING	BOTTOM TYPE				
MINIMUM	TOP TYPE				
MAXIMUM	TYPE HEAD				
FINAL	CEMENT LEFT IN CASING FT.				
BY REQUEST <input checked="" type="checkbox"/>	NECESSITY <input type="checkbox"/>	MEASURED WITH LINE? No			
TRUCK TYPE GASO MOYUS #1					
SERVICEMEN R. METZGAR R. LIPPS					
REMARKS:					
		6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.		SUB TOTAL	
				STATE TAX	
				TOTAL	439.50

WELL REPORT

RECEIVED  
MAR 30 1971  
OIL & GAS DIVISION  
DEPT. OF MINES

A-12

RECEIVED

APR 19 1971

OIL & GAS DIVISION  
DEPT. OF MINES

3013 N. W. 59th

April 13, 1971

B & L Oil Company  
P. O. Box 478  
Alderson, W. Va.

Gentlemen:

Enclosed is a copy of a request for a completion report on the well known as the Enoch #1. Since all of the records pertaining to the abovementioned well are in your possession, we would sincerely appreciate it if you would either satisfy the request of the State or furnish us with information enough for us to comply with their request.

Your early attention to this matter will be greatly appreciated.

Yours very truly,

SENECA OIL COMPANY

H. Davis Jenkins

HDJ:cme

Enclosure

cc: Department of Mines  
Oil and Gas Division  
Charleston, W. Va.

Wirt-569

01/12/2024

A-11

RECEIVED  
APR 18 1971

3013 N. W. 29th

April 13, 1971

B & J Oil Company  
P. O. Box 144  
Alderson, W. Va.

Gentlemen:

Enclosed is a copy of a request for a completion report on the well known as the Marsh #1. Since all of the records pertaining to the above mentioned well are in your possession, we would sincerely appreciate if you would either satisfy the request of the State or furnish us with information enough for us to comply with their request.

Your early attention to this matter will be greatly appreciated.

Yours very truly,

BERNCA OIL COMPANY

H. Davis Jenkins

HDM:ems

Enclosure

cc: Department of Mines  
Oil and Gas Division  
Charleston, W. Va.

Wint-269



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle SPENCER

**WELL RECORD**

Permit No. WIR-569

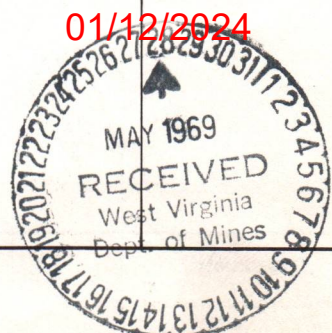
Oil or Gas Well Dry  
(KIND)

Company SENEGA OIL COMPANY  
Address 3022 NORTH EAST EXPRESS, OKLA CITY, OKLA.  
Farm MAUD ENOCH Acres 51  
Location (waters) CRANE NEST  
Well No. 21 Elev. 855  
District REEDY County WIRT  
The surface of tract is owned in fee by MAUD ENOCH  
Address LITTLE HOCKING, OHIO  
Mineral rights are owned by SHAEFFER - ETAL  
Address CROSS LANES, W. VA  
Drilling commenced JAN 1969  
Drilling completed MAY 22, 1969  
Date Shot From To  
With  
Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS)  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) DRY  
ROCK PRESSURE AFTER TREATMENT HOURS  
Fresh Water 60' Feet Salt Water Feet  
Producing Sand BEREA Depth 2460 TO 2464

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 5/8	170	170	Depth set
6 3/8			
5 3/16			Perf. top
4 1/2			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

Attach copy of cementing record.  
CASING CEMENTED 8-5/8 SIZE 170 No. Ft. 1 Date  
Amount of cement used (bags)  
Name of Service Co. LAWSON CEMENTING COMPANY  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
RED ROCK & SHALE			0	1350			
SAND			1350	1365			
SHALE			1365	1385			
SAND			1385	1480			
SHALE - SANDY			1480	1830			
SALT SAND			1830	1945			
SHALE			1945	1960			
LIME			1960	2000			
SAND - BROKEN			2000	2075			
SHALE			2075	2445			
SHALE BROWN			2445	2460			
SAND BEREA		HARD	2460	2464			
SHELLS			2464	2568			
				T.D.			







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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-569

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>SENECA OIL COMPANY</u> <u>40 GLEN W. ROBERTS</u>	Size			Kind of Packer
Address	<u>BOX 92, ELIZABETH, VA. 26143</u>	16			
Farm	<u>MAUDENCH (51A)</u>	13			
Well No.	<u>R 1</u>	10			Size of
District	<u>BLEDY</u> County <u>WIRT</u>	8 1/4			
Drilling commenced	<u>2-27-69</u>	6 5/8			Depth set
Drilling completed	_____ Total depth _____	5 3/16			
Date shot	_____ Depth of shot _____	3			Perf. top
Initial open flow	_____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing	_____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume	_____ Cu. Ft.				Perf. bottom
Rock pressure	_____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	_____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	_____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	_____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W<sup>M</sup> SMITH - O. ALANFORD

T. P. LANGFORD - PRATRY

Remarks: COMMENCE TO DRILL.



2-27-69  
DATE

H. A. Halley  
DISTRICT WELL INSPECTOR

01/12/2024



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STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. W.I.R.-569

Oil or Gas Well \_\_\_\_\_  
 (KIND)

Company <u>GENECA OIL CO</u> Address <u>BOX 14837 OKLAHOMA CITY OKLAHOMA</u> Farm <u>MAUD ENOCH (51A)</u> Well No. <u>21</u> District <u>W. J. REEDY</u> County <u>W. J. REEDY</u> Drilling commenced <u>3-7-69</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>65'</u> feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4 <sup>C.F.H.</sup>	<u>141'</u>		
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
Liners Used			Perf. top	
			Perf. bottom	
CEMENT TO SURFACE <u>50 FT.</u> CASING CEMENTED <u>5 5/8</u> SIZE <u>141</u> No. FT. <u>375</u> Date _____ NAME OF SERVICE COMPANY <u>LANSON CEMCO.</u> COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names ARCHIE CARPENTER - W.C. SMITH

LANGFORD & HANKS DRUG CO. - ROTARY - 1100

Remarks: SHUT DOWN AT 141'

3-8-69

DATE

H. A. Holliday

DISTRICT WELL INSPECTOR

01/12/2024



B-4

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. WIR-569

Oil or Gas Well (KIND)

Company <u>SENECA OIL COMPANY</u> <u>46 GLEN W. ROBERTS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>BOX 97, ELIZABETH, W. VA - 26143</u>	Size		
Farm <u>MAUD ENOSH (51A)</u>	16			
Well No. <u>21</u>	13			Size of
District <u>AERY</u> County <u>WIRT</u>	10			
Drilling commenced <u>3-2-67</u>	8 1/4 <u>5/8 CEM. 141' @ 150</u>			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>65' H. FULL</u> feet _____ feet				
Salt water _____ feet _____ feet				

TO SURF  
CASING CEMENTED 8 5/8 SIZE 141' No. FT. 3-2-67 Date

NAME OF SERVICE COMPANY LAWSON

COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names WILLIAM SMITH - ARCHIE CARPENTER

LANGFORD HANKE - ROTARY

Remarks: DRAWING AT 1600'

3-12-67  
DATE

H. A. Holliday  
DISTRICT WELL INSPECTOR

01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-569

Oil or Gas Well DRY  
(KIND)

Company <u>SENECA OIL COMPANY</u> <u>96 MR. GLEN ROBERTS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>BOX 92, ELIZABETH, W. VA. 26143</u>	Size		
Farm <u>MAUD ENOCH (51A)</u>	16			
Well No. <u>21</u>	13			Size of
District <u>REEDY</u> County <u>WIRT</u>	10			
Drilling commenced <u>2-27-69</u>	<sup>CEM</sup> 8 3/4" 8 1/2"	<u>141</u>	<u>141</u>	Depth set
Drilling completed <u>5-27-69</u> Total depth <u>2068'</u>	6 5/8"			
Date shot _____ Depth of shot _____	5 3/16"			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>65-60000</u> feet _____ feet				
Salt water <u>NONE</u> feet _____ feet				

CEM. TO SURFACE

CASING CEMENTED 8 3/4" SIZE 141 No. FT. 3769 Date

NAME OF SERVICE COMPANY LANGRISH CEM. CO.

COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

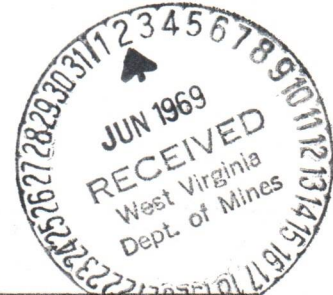
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names E. M. CHILDERS - JERRY F. WYCHE

Remarks: DRY TO BAREA 6 3/4" HOLE BELOW 8 3/4"  
LANGRISH THANKS - ROTARY - HUD

5-27-69  
DATE

H. A. Holliday  
DISTRICT WELL INSPECTOR



01/12/2024





B-6

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIR-569-P

Well No. 21

COMPANY SENECA OIL COMPANY ADDRESS 2410 GLEN W. ROBERTS  
BOX 77, ELIZABETH, W. VA. - 26143

FARM MAUNDENUGH (51A) DISTRICT REEDY COUNTY WIRT

Filling Material Used BENTONITE MUD - CEMENT

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>T.D. 2568</u>						
<u>BENTONITE MUD</u>	<u>2568-1800</u>					
<u>50' CEM. PLUG (10 SWS)</u>	<u>1800-1750</u>					
<u>BENTONITE MUD</u>	<u>1750-800</u>					
<u>50' CEM. PLUG (10 SWS)</u>	<u>800-800</u>					
<u>BENTONITE MUD</u>	<u>800-170</u>					
<u>40' CEM. PLUG (8 SWS)</u>	<u>170-135'</u>					
<u>BENTONITE MUD</u>	<u>135-35'</u>					
<u>35' CEM. PLUG (10 SWS)</u>	<u>35'-0</u>					
<u>MARKER PLATE PLACED ON TOP OF 8 7/8 PIPE - 30" ABOVE GROUND.</u>						

Drillers' Names DAVID BUNTING - HANKS LANSON CEM. CO.

HANKS - ROTARY - MUD.

Remarks:



5-27-67 I hereby certify I visited the above well on this date.

DATE

H. A. Holliday

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



DATE

DISTRICT WELL INSPECTOR

01/12/2024

B-7

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON, WEST VIRGINIA  
INTER-OFFICE MEMORANDUM

March 30, 1971

Fred Burdette  
Sissonville, W. Va.

*Second Request*  
*June 1, 1971*

PERMIT	<u>WIRT-569-P</u>
COMPANY	<u>Secena Oil Co</u>
FARM	<u>Enoch</u>
WELL NO.	<u>2 /</u>
DISTRICT	<u>Reedy</u>
COUNTY	<u>Wirt</u>

Dear Sir:

Please make a final inspection of the well described above.

b

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON, WEST VIRGINIA  
INTER-OFFICE MEMORANDUM

March 30, 1971

Fred Burdette  
Sissonville, W. Va.

PERMIT  
COUNTY  
WIRT-280-2  
Ebens Oil Co  
Ebens  
WELL NO. 1  
DISTRICT  
Wirt  
County

Dear Sir:  
Please make a final inspection of the well described above.

B-8



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

NONE  
Coal Operator or Coal Owner

---

NONE  
Address

---

NONE  
Coal Operator or Coal Owner

---

NONE  
Address

---

MAUD ENOCH  
Lease or Property Owner

---

LITTLE HOCKING, OHIO  
Address

SENECA OIL COMPANY  
Name of Well Operator

---

3022 NORTH WEST EXPRESS WAY  
OKLAHOMA CITY, OKLA.  
Complete Address

---

5-26-69 19

---

WELL TO BE ABANDONED  
REEDY  
District

---

WIRT  
County

---

Well No. 2 / 1

---

MAUD ENOCH  
Farm

PH: 354-6145

Inspector to be notified Mr. Harry Holliday, Box 221, Grantsville, W.Va. 26147

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

Seneca Oil Company

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

01/12/2024

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WIR-569-P

PERMIT NUMBER

(over)

BLANKET BOND

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

WELL TO BE PLUGGED BY SERVICE COMPANY

CEMENT PLUG @ 2460 TO 2400  
FILLED WITH AQUA GELL

CEMENT PLUG 2075 TO 2000'  
AQUA GELL

CEMENT PLUG 1800 TO 1830  
AQUA GELL

CEMENT PLUG 200' TO 170'  
AQUA GELL  
" " 65-55' - water - 60'

CEMENT PLUG 10' TO SURF AS  
MONUMENT

SENECA OIL COMPANY  
ENOCH NO. 2  
WIR - 569

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Seneca Oil Co.  
[Signature] Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

01/12/2024

29TH day of MAY, 19 69.

DEPARTMENT OF MINES  
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED  
MAR 30 1971  
OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

NONE

COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Seneca Oil Company

NAME OF WELL OPERATOR  
3013 N. W. 59th Street

COMPLETE ADDRESS  
Oklahoma City, Okla. 19

WELL AND LOCATION  
Reedy District

Wirt County

Well No. 2 /

Enoch Farm

STATE INSPECTOR SUPERVISING PLUGGING Harry Holliday

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wirt } ss:

H. Davis Jenkins and G. F. Erambert  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Seneca Oil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 27 day of May, 1969, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Shale	Aqua Gel from TD of 2568 to 1800'; 10 sacks cement plug from 1800' to 1750'; aqua gel from 1750' to 850'; 10 sacks cement plug from 850' to 800'; aqua gel from 800' to 170'; 5 sacks cement plug from 170' to 130'; 10 sacks cement plug in surface pipe from 10' to surface of ground as monument			
COAL SEAMS (NAME) <u>None</u>			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 27 day of May, 1969.

And further deponents saith not.

*[Signature]*

01/12/2024

Sworn to and subscribed before me this 26 day of March, 1971.

*[Signature]*

Notary Public.

Permit No. Wirt 569-P

My commission expires: October 14, 1974





01/12/2024

B-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1971

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-569-P

Oil or Gas Well Gas  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Seneca Oil Co.</u>	Size			Kind of Packer
<u>P. O. Bx 14837, Oklahoma City, Oklahoma</u>	16			
<u>Farm Enoch</u>	13			
<u>Well No. 2</u>	10			Size of
<u>District Reedy County Wirt</u>	8 1/4			
<u>Drilling commenced</u>	6 5/8			Depth set
<u>Drilling completed</u> <u>Total depth</u>	5 3/16			
<u>Date shot</u> <u>Depth of shot</u>	3			Perf. top
<u>Initial open flow</u> <u>/10ths Water in</u> <u>Inch</u>	2			Perf. bottom
<u>Open flow after tubing</u> <u>/10ths Merc. in</u> <u>Inch</u>	Liners Used			Perf. top
<u>Volume</u> <u>Cu. Ft.</u>				Perf. bottom
<u>Rock pressure</u> <u>lbs.</u> <u>hrs.</u>	CASING CEMENTED <u>SIZE</u> <u>No. FT.</u> <u>Date</u>			
<u>Oil</u> <u>bbls., 1st 24 hrs.</u>	NAME OF SERVICE COMPANY			
<u>Fresh water</u> <u>feet</u> <u>feet</u>	COAL WAS ENCOUNTERED AT <u>FEET</u> <u>INCHES</u>			
<u>Salt water</u> <u>feet</u> <u>feet</u>	<u>FEET</u> <u>INCHES</u> <u>FEET</u> <u>INCHES</u>			

Drillers' Names \_\_\_\_\_

Remarks:

Final inspection has been made for bond release.

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL  
7/20 19 71

7/13/71  
DATE

*[Signature]*

DISTRICT WELL INSPECTOR  
01/12/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR

01/12/2024

B-12



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

7/20/71

Seneca Oil Company  
3013 N. W. 59th Street  
Oklahoma City, Oklahoma

73102

In Re: Permit No. WIRT-569-P  
Farm Enoch  
Well No. 2 /  
District Reedy  
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

         Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

Enclosure:

01/12/2024



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

March 17, 1971

Seneca Oil Company  
3022 No. West Express Way  
Oklaahoma City, Oklahoma 73102

IN RE: Permit WIRT-569-P  
Farm Maud Enoch  
Well No. 2 /  
DISTRICT Reedy  
COUNTY Wirt  
Issued 8-29-69

Gentlemen:

Please send this office the affidavit of filling and plugging for the above described Well (Form OG-8). If plugging is not completed, please advise.

We will appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director  
Oil and Gas Wells Division

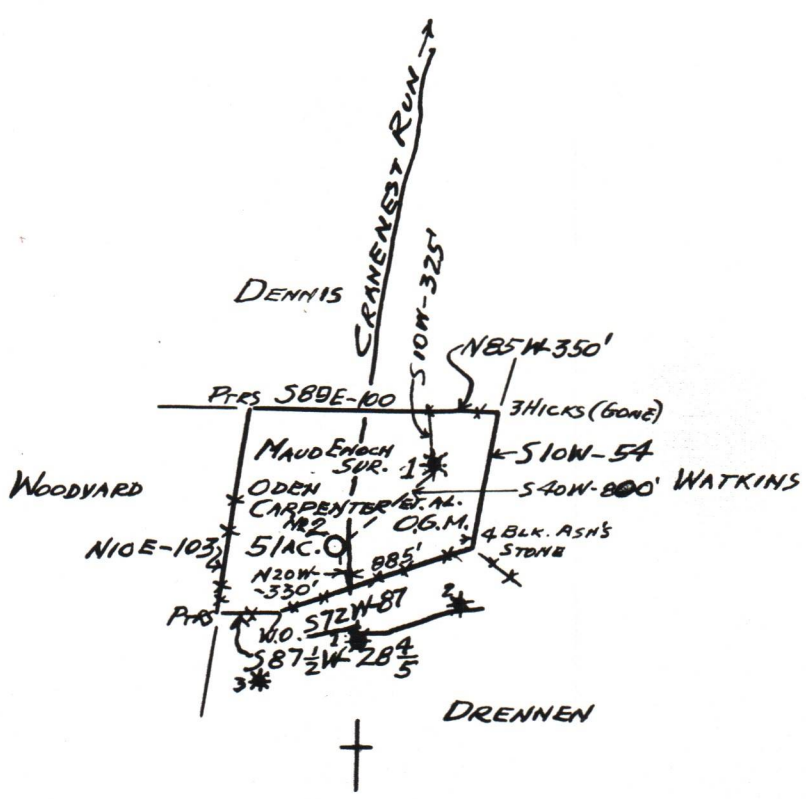
PS. We need this affidavit immediately so we can compile our records and release your blanket bond.

01/12/2024

1/28/69

Latitude 39° 00'

Longitude 81° 25'



MAP GIVES DATA REQUIRED BY W.VA. MINING  
 LAWS TO BEST OF MY ABILITY  
 WITH DEGREE OF ACCURACY OF ONE IN 200.

New Location   
 Drill Deeper   
 Abandonment  issued - 5-29-69  
 ELEV FROM DRENNON 1

Company SENECA OIL CO., A DELAWARE CORP.  
 Address BOX 14837 - OKLAHOMA CITY, OKLA.  
 Farm MAUD ENOCH (SUR) ODEN CARPENTER ET AL. O.G.M.  
 Tract \_\_\_\_\_ Acres 51 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 855 FT.  
 Quadrangle SPENCER  
 County WIRT District REEDY  
 Engineer Blair W. Roberts  
 Engineer's Registration No. 860  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JAN. 25, 1969 Scale 1 IN = 80 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WV-569-P

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.