



6/12/69 CEN
WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	Eddie A. Kirby
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Big Bend, West Virginia 26136.
ADDRESS	COMPLETE ADDRESS
_____	April 2, 1969.
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Elizabeth District
ADDRESS	_____
Martin E. Williamson	Wirt County
OWNER OF MINERAL RIGHTS	_____
_____	Well No. 1.
Palestine, West Virginia.	_____
ADDRESS	_____

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 24, 1954, made by Martin E. Williamson, to Eddie A. Kirby, and recorded on the 10th day of March, 1954, in the office of the County Clerk for said County in Book 113, page 393.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

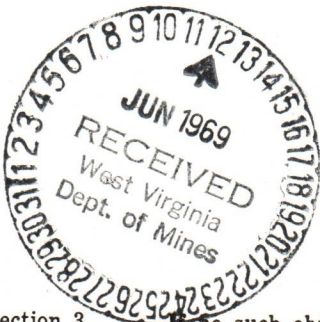
Very truly yours,

(Sign Name) Eddie A. Kirby
WELL OPERATOR

Address of Well Operator } _____
STREET
Big Bend 26136, West Virginia.
CITY OR TOWN

01/12/2024

STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

575
WIR-575 PERMIT NUMBER

Gentlemen:

Enclosed is Permit for

Please post one copy of
two copies of the well record to
drilling has been completed.

RLD/cb

Enclosures:

cc-West Virginia Geological & Eco

Mr. Kenneth Butcher

RFD 1

Barboursville, W. Va. 25504

PH: 736-4885

cc: **Mr. J. F. Bedell, Jr., Deputy
Securities Commissioner**

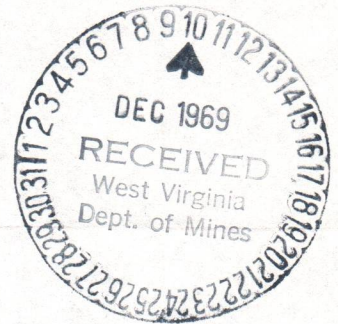
RLD/ch

01/12/2024

A-12
Big Bend, West Virginia 26136,

December 9th, 1969.

State Department of Mines
OIL & GAS DIVISION
Charleston, West Virginia.



Dear Sirs:

With respect to your letter of the 8th instant, whereby you make inquiry relative to the completion of the Well No. 1, on the Martin E. Williamson Farm, located in Elizabeth District, Wirt County, this State, under Permit No. WIRT-575, issued 6-13-69, please be advised that this well has not as yet been completed.

A short time before I secured this Permit I contacted a Drilling Contractor relative to drilling this well for me. However, when I was ready to drill the well he advanced his price \$2.00 per foot, and we did not deal on the drilling of the well. Since then I have been looking about to obtain a drilling machine with which to drill several of my wells. I may be able to obtain a suitable machine sometime soon. I can probably obtain/then to drill my wells.

Very truly yours,

Eddie A. Kirby
Eddie A. Kirby.

01/12/2024

Big Bend, West Virginia 26030
December 24, 1969



State Department of Mines
Oil & Gas Division
Charleston, West Virginia

Dear Sirs:

With respect to your letter of the 6th instant, whereby you make inquiry relative to the completion of the well No. 1, on the Martin E. Williamson farm, located in Lincoln District, Mingo County, this State, under permit No. WMB-575, issued 6-13-69, please be advised that this well has not as yet been completed.

A short time before I secured this permit I contacted a Drilling Contractor relative to drilling this well for me. However, when I was ready to drill the well he advanced me price \$2,00 per foot, and we did not deal on the drilling of the well. Since then I have been looking about to obtain a Drilling machine with which to drill several of my wells. I was able to obtain a suitable machine sometime soon. I can probably obtain them to drill my wells.

Very truly yours,

Charles A. King
Charles A. King

01/12/2024

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

DEC 23 1969

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. W-575

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Eddie A Kirby</u>				
Address	<u>Big Bend, W Va</u>	Size			
Farm	<u>Martin, E. Williams</u>	16			Kind of Packer
Well No.	<u>1</u>	13			
District	<u>Ohio</u> County <u>West</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 3/4			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in _____ Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in _____ Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. _____ hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet _____ feet	NAME OF SERVICE COMPANY			
Salt water	feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

This well has not been started. Mr. Kirby plans to drill this well, does not want bond released, will renew permit, 12-19-69

H. E. Butcher

DATE

DISTRICT WELL INSPECTOR

01/12/2024

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WV-575

Oil or Gas Well _____
(KIND)

Company Eddie A. Kirby
 Address Big Bend, W. Va.
 Farm Martin E. Williamson
 Well No. 1
 District Elizabeth County West
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____
 Open flow after tubing _____ /10ths Merc. in _____
 Volume _____ Cu _____
 Rock pressure _____ lbs. _____
 Oil _____ bbls., 1st 24 _____
 Fresh water _____ feet _____
 Salt water _____ feet _____

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
18			Size of _____
10			
8 1/4			Depth set _____
6 5/8			
5 3/16			

INSTRUCTIONS TO DELIVERING EMPLOYEE
 Show to whom and date delivered
 Show to whom, date, and address where delivered
 Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT
 Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE <i>(Must always be filled in)</i>
CERTIFIED NO. <u>39574</u>	1 <u>Eddie A. Kirby</u>
INSURED NO.	2 SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED <u>2/5/70</u>	SHOW WHERE DELIVERED <i>(only if requested)</i>

Drillers' Names _____

Remarks: There has not been a well drilled on this tract OK. To Release Bond

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

2-2-70 2/4/ 1970
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

B-12



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5

February 4, 1970

Eddie A. Kirby
Big Bend, West Virginia 26136

IN RE: Permit WTR-575
Farm Martin E. Williamson
Well No. 1
District Elizabeth
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

Enclosure: 1 bond

b

01/12/2024

E-6

Big Bend, West Virginia 26136,
December 9th, 1969.



Department of Mines
OIL & GAS DIVISION
Charleston, West Virginia.

Dear Sirs:

Is there any law, rule or regulation that has the effect of law, whereby a drilling contractor can be compelled to cement a well at the request of the oil and gas operator of the lease and/or well? There is a provision whereby the contractor has to comply with the requirements of the operator, but the contractor is and has been failing to carry out his part of the written agreement in accordance with its terms. Possibly I may have a legal right to sue the contractor for failure to comply with his agreement as set forth in the contract. Usually suits are slow and expensive, too.

Inasmuch as I cannot obtain any favorable results with this contractor, and as the well is said to be drilled to a total depth of 275 feet, with 152 feet of 10" casing in it, I was just wondering what steps I should take next to get the well under headway again. There was no conductor placed in this well and as a result there has been considerable quantities of surface soil which filled in around the 10" pipe, on the outside of it. I instructed the contractor to place enough to protect the outside soil from falling into the well of 12 or 13 inch pipe. But he gave my instructions no heed and drilled to a total depth of 152 feet when he ran 7 joints of 10" casing in the well. Then he drilled on deeper when he struck some red rock and was finally stopped by the Inspector from drilling deeper until the 10" was cemented in the well. It is not known now whether the 10" casing can be moved due to so much of the surface soil running down around the pipe. Will it be necessary to plug this well in event the 10" casing cannot be lifted so as to cement the pipe in the well?

My contract provides that the contractor must drill thru the Injun Sands formations before he is paid anything for his work. He later "kicked out" on this part of the agreement and asked for and received an Escrow Agreement and deposit of the money needed to pay for the well. When he read the Escrow Agreement he "kicked out" on the provision that I must submit notice to the Escrow Agent that the well had been drilled to and thru the Injun Sand Formations, this notice to be made in writings to the Agent. Contractor advised that this provision was all which was not agreeable to him.

The nearest well to the drilled one is about 800 feet away. After it was fractured for a short time it made 200 barrels per day, and still makes a reasonable quantity of oil daily. The contrary actions which this contractor has been exemplifying is probably costing me a considerable loss daily. I do not know whether I can compel him to pay me any damages or not. If there is any law pertaining to this case, advise.

Very truly yours,

Eddie A. Kirby

01/12/2024

E-7

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Art Null

DATE: 12-10-69

FROM: Robert L. Dodd

SUBJECT: WIRT-575

Art,

We have a letter from Eddie Kirby about the WIRT-575 well which I assume he has not started.

Since the permit was issued June 13, 1969 the one hundred twenty days has expired. Please make an inspection and send in a report. If it has not been drilled send a final ~~INSPECTION~~ inspection stating the well was not drilled.

Bob

E-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Oil and Gas Division

December 11, 1969

C
O
P
Y

Mr. Eddie Kirby
Big Bend, West Virginia 26136

Re: Permit No. WIRT-575
CAL-2373

Dear Mr. Kirby:

In reply to your two letters of December 9, 1969.

I assume from your letter on the WIRT-575 well you have not started drilling, therefore your permit has expired (120 days from issue date) and we are requesting a final inspection from our inspector for cancellation of your permit.

Also in reply to your questions on contractors liability, your written agreement should constitute grounds for a suit. Since neither of us are attorneys I suggest you contact your attorney for his legal opinion.

We are according to law able to prosecute both you and the contractor for not cementing your fresh water string of casing. If you will note Chapter 22-Article 4-Paragraph 17, Offenses; Penalties. Also Rule 2:20-Parties Responsible, which indicates you are both guilty.

It is our responsibility therefore to see that you properly cement your 10" casing in the hole before drilling any deeper, even if you must pull the casing, clean out the hole before you can circulate cement around your casing.

A copy of this letter is also going to Harry Holliday, Inspector so he will be informed of the status of this well. You are still liable under the violation posted August 2, 1969, to correct this condition before drilling any further.

If this work is not done within a reasonable time we will be compelled to take criminal action.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

File

01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Oil and Gas Division

December 11, 1989

Mr. Eddie Kirby
Big Bend, West Virginia 26138

Re: Permit No. WIRT-275
CAL-273

Dear Mr. Kirby:

In reply to your two letters of December 9, 1989.

I assume from your letter on the WIRT-275 well you have not started drilling, therefore your permit has expired (120 days from issue date) and we are requesting a final inspection from our inspector for cancellation of your permit.

Also in reply to your questions on contractor liability. Your written agreement should constitute grounds for a suit. Since neither of us are attorneys I suggest you contact your attorney for his legal opinion.

We are according to law able to prosecute both you and the contractor for not cementing your fresh water string of casing. If you will note Chapter 23-Article 4-Paragraph 17, Offenses; Penalties. Also Rule 2:30-Parties Responsible, which indicates you are both guilty.

It is our responsibility therefore to see that you properly cement your 10" casing in the hole before drilling any deeper, even if you must pull the casing, clean out the hole before you can circulate cement around your casing.

A copy of this letter is also going to Harry Holiday, Inspector so he will be informed of the status of this well. You are still liable under the violation posted August 2, 1989, to correct this condition before drilling any further.

If this work is not done within a reasonable time we will be compelled to take criminal action.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

COPY

01/12/2024

E-9



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

January 29, 1970

Mr. Harry Stevens
P. O. Box 206
Grantsville, West Virginia

In Re: PERMIT WIR-575
COMPANY EDDIE A. KIRBY
FARM Martin E. Williamson
WELL NO. 1
DISTRICT Elizabeth
COUNTY Wirt

Dear Sir:

The Permit assigned to the above described well has expired.

Please make an on site inspection to ascertain that a well has not been drilled on this subject tract of land, and make a report to us as soon as possible in order that the bond may be released covering this well.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/ljs

01/12/2024

13, 1909 I was in possession of the land known as E. Williamson 60 Acres, located on Reedy Creek, in Elizabeth County, West Virginia, by your Division. However, as the prices then for both oil and gas were so low that I did not desire to drill that well at time. The Drilling Permit was Number 575 for the well.

I advised that at such time as I desired to drill that well that it would be necessary to make another Survey and Plat to do so. At present I am in the process of preparing to drill that well.

I wish to know now just what steps are necessary for me to drill the well. It is my observations that the State Laws have been changed considerably and I wish to know how to proceed and drill the well. Some of the questions I wish to know about are listed, following.

1 - How much pipe must be cemented in a well, in the first string of casing run in the well? In event there is no fresh water found in a well, how many feet do you require to be used and cemented in the well?

2 - In event there is salt water found at a relatively shallow depth, is it now permissible to cement the salt water strata in that well?

3 - How much Bond is now required to drill a well? How long and for what period is a Bond now required to drill, produce, and operate a well? How and in what manner is a Bond required to be used for such well?

4 - Are there now any additional things necessary before a well is started, drilled, and completed, not listed above? How many additional burdens or taxes does the OIL AND GAS DIVISION propose to add to those now in existence in the near and/or immediate future? I understand that the Legislature is required to enact laws permitting these proposed changes. But it is also my observations that your recommendations are generally complied with.

Please let me hear from you in compliance with the above inquiries.

Very truly yours,

Eddie A. Kirby

Eddie A. Kirby.

RECEIVED

MAY 13 1910

OIL & GAS DIVISION
DEPT. OF MINES

1000 West Virginia Ave
P.O. Box
Martinsburg, W. Va.

U.S. Department of Mines
Office of the Director
Washington, D.C. 20540

Dear Sir:

I am writing to you regarding the matter of the proposed new shaft at the mine. I have reviewed the plans and specifications submitted to me and find them to be in accordance with the requirements of the Act. I am, therefore, pleased to advise you that the proposed shaft is approved.

It is my duty to advise you that the proposed shaft is approved, and that you may proceed with the construction of the same. I am, however, unable to give you any further information at this time.

I am, therefore, pleased to advise you that the proposed shaft is approved, and that you may proceed with the construction of the same. I am, however, unable to give you any further information at this time.

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I am, therefore, pleased to advise you that the proposed shaft is approved, and that you may proceed with the construction of the same. I am, however, unable to give you any further information at this time.

Please let me know if you have any questions.

Very truly yours,

James A. Murray
Director

RECEIVED

MAY 13 1975

DEPT. OF MINES
OIL & GAS DIVISION

01/12/2024

MAY 14 1982

Big Bend, West Virginia
Box 71
May 12, 1982.

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

W. Va. Department of Mines
Charleston, West Virginia 25305.

Dear Sirs:

Several years ago I obtained a PERMIT to drill a well on the Williamson 60 acres tract in Elizabeth District, Wirt County, West Virginia. However for some various reasons I was then unable to drill at that location. I believe, but am not certain, that the PERMIT was 575.

Now it appears that I will be in position sometime very near that exact location. All the required casing is on the ground. Various other ways I believe it will be possible to drill.

What I now want to know is this: What are the additional requirements since I first obtained that PERMIT to drill that well? I would like to know fully what the exact requirements now are before I can apply to drill on that parcel, and at that location? Will the location be given another number? Or, will the same number still prevail?

I hope to hear from you with complete details and information to drill that well.

Will you please send me the complete papers which is required in applying again to drill that well? Also, complete instructions for me to meet and comply with your requirements? I am ready to provide the details as set forth by your Department in drilling a well.

Very truly yours,

Eddie A. Kirby
Eddie A. Kirby.

REQ
Book
+

RECEIVED

MAY 13 1982

OK AND GARD DIVISION
WV DEPARTMENT OF MINES

W. Va. Department of Mines
Charleston, West Virginia 25305

Dear Sirs:

Several years ago I obtained a PERMIT to drill a well on the Martin
Williamson 60 acres tract in Mingo County, West Virginia, this State.
However for some various reasons I was then unable to drill this well at
this location. I believe, but am not certain, that the number of the
PERMIT was 575.

Now it appears that I will be in position sometime very soon to drill
at that exact location. All the required casing is on the location and in
various other ways I believe it will be possible to drill this well soon.

What I now want to know is this: What are the additional requirements
since I first obtained that PERMIT to drill that well? Please advise me
fully what the exact requirements now are before I can legally start to
drill on that parcel, and at that location? Will the location now be given
another number? Or, will the same number still prevail?

Please to hear from you with complete details and information to enable me
to drill that well.

Will you please send me the complete papers which is now a requirement
in applying again to drill that well? Also, complete instructions needed
for me to meet and comply with your requirements? I am now unaware of all
the details as set forth by your department in drilling of new wells.

Very truly yours,

Edgar A. Kirby
Edgar A. Kirby

E-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

00G-0400

May 21, 1982

Mr. Eddie A. Kirby
P. O. Box 71
Big Bend, WV 26136

Dear Mr. Kirby:

This is in response to your recent request relative to current permit requirements.

There has not been many significant changes since you last applied for a permit. I have included the necessary forms required by you to apply for a permit.

The major addition since you last applied for a permit is the IV-9 or construction and reclamation plan. This is your guideline as required by law as to how you will build your location and reclaim it after drilling. I have also enclosed a workbook so that you may prepare your plan as required by law.

I am also enclosing a copy of Mr. Dodd's previous letter to you so that you can refresh your memory as to the previous requirements.

I hope this answers your questions and feel free to contact this office for any additional questions you may have.

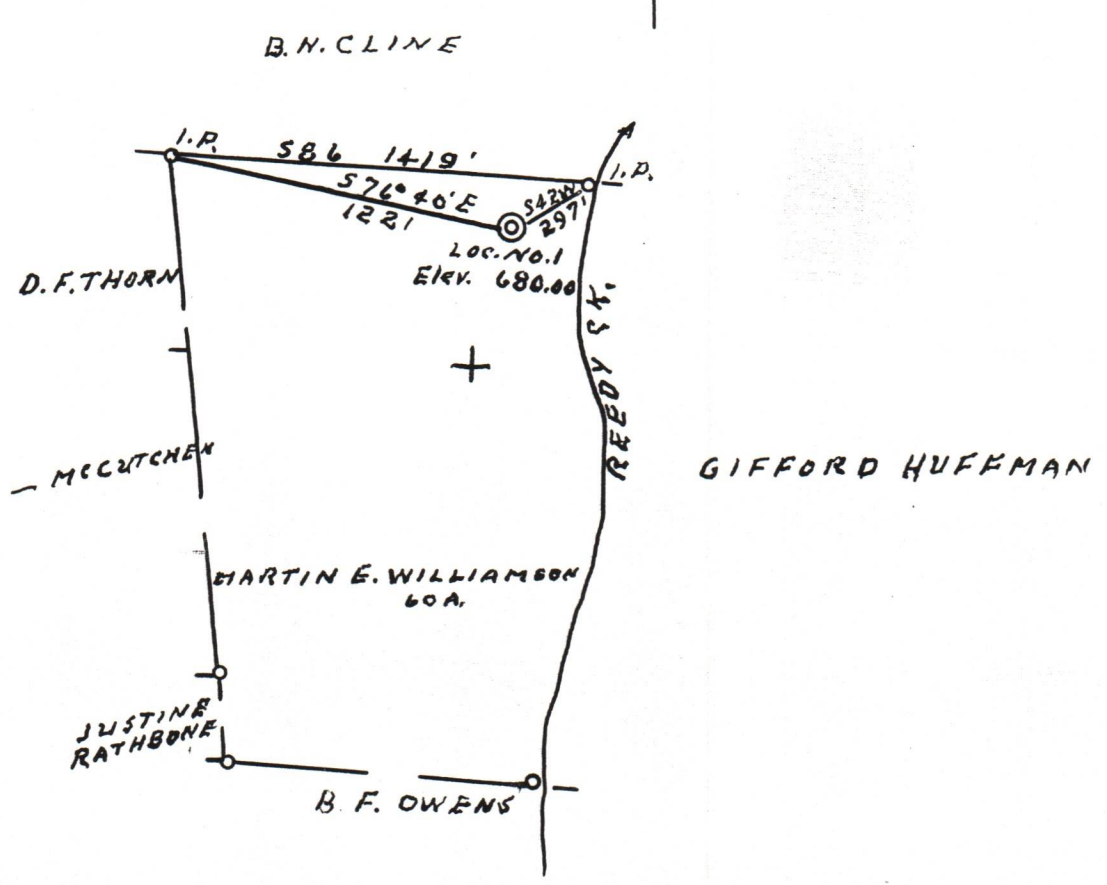
Sincerely,

A handwritten signature in dark ink, appearing to read "Ted Streit".

Ted Streit, Assistant Administrator
Office of Oil and Gas

TS/las

01/12/2024



Minimum Error of Closure 1' IN 200'

Source of Elevation FORKS ROAD WEST 702.00

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: L. J. Dye
Squares: N S E W

Map No.

Company EDDIE A. KIRBY
 Address BIG BEND, W.VA.
 Farm MARTIN E. WILLIAMSON
 Tract _____ Acres 60 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 680.00
 Quadrangle ELIZABETH
 County WIRT District ELIZABETH
 Engineer L. J. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 3-12-69 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Wir-575

CANCELLED

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A-11



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5

December 8, 1969

Eddie A. Kirby
Big Bend, W.Va. 26136

IN RE: Permit WIRT-575
Farm Martin E. Williamson
Well No. 1
District Elizabeth
County Wirt
Issued 6-13-69

Gentlemen:

Please send two copies of the completion drilling record for the above described Well location, in order that our Inspector can make a final inspection and the surety bond released.

Under the Rules and Regulations of the Oil & Gas Laws, Rule 8, Paragraph (d) reads as follows "Within 90 days after drilling, fracturing and/or treating of any well is completed, two copies of Form OG-10 (Well Record and/or Log), shall be sent by the Well Operator to the Deputy Director of Oil & Gas Wells Division".

We will appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director
Oil & Gas Wells Division

RID/ch

01/12/2024