

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL JUNDER BOND.

NOV 1 2 1970

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DETT. OF MINES

DEEPENING NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

None coal operator or coal owner	W. C. Wilson Oil & Gas
	819 Campbell Drive Belpre, Ohio
ADDRESS	COMPLETE ADDRESS
	November 10, 19 70
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Burning Springs District
ADDRESS	
G. W. Munday Heirs	County
	Well No. 1
Munday, W. Va.	
	G. W. Munday Farm
GENTLEMEN:	Elevation 1019 Acres 76
The undersigned well operator is enti	itled to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as	the case may be) under grant or lease dated March 24
1970	made by Virgil Munday, to
W. C. Wilson	and recorded on the 3rd day
	, in the office of the County Clerk for said County in
Book 134 page 570	, and the state of
of coal beneath said farm or tract of land or aries of the same, who have mapped their	rmed and believes there are no coal operators operating beds on which said well is located, or within 500 feet of the boundworkings and filed their maps as required by law, excepting the
The undersigned well operator is inform of coal beneath said farm or tract of land of aries of the same, who have mapped their coal operators or coal owners (if any) above. The above named coal operators or coal desire to make to such proposed location, or the drilling of a well at said proposed location coal mines, must be received by, or filed with a copy of this notice and accompanying plat that forms for use in making such objection on request and that all such objections must a grounds on which such objections are based and be moved to overcome same.	on which said well is located, or within 500 feet of the bound-workings and filed their maps as required by law, excepting the enamed as addressees. If owners (if any) are notified that any objections they may which they are required to make by Section 3 of said Code, if on will cause a dangerous condition in or about their respective the Department of Mines within ten* days from the receipt of by said Department. Said coal operators are further notified as will be furnished to them by the Department of Mines promptly set forth as definitely as is reasonably possible the ground or ad indicate the direction and distance the proposed location should
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resection 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DEEPEN

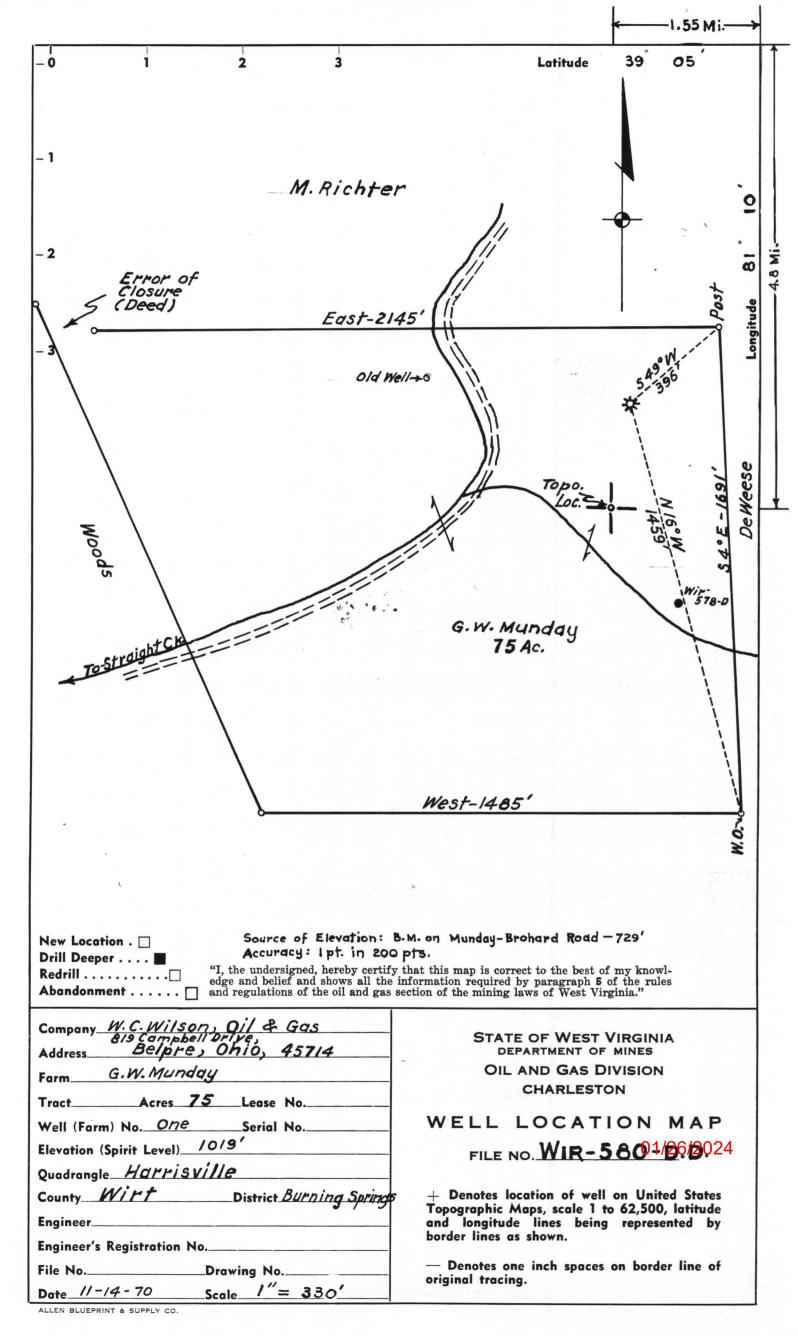
WIR-580-DD PERMIT NUMBER

AN

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O:DRILL_	DEEPEN x	FRACTURE WELL
WELL OPERATOR NAME W. C.	Wilson	RESPONSIBLE AGEN	T: Wilson
ADDRESS 819 Campbe	ll Dr. Belpre, O.	ADDRESS 819 Ca	ampbell Dr. Belpre, O
TELEPHONE 423-8	133	TELEPHONE 42	3-8133
DRILLING CONTRACTOR: NAME L. E. Sh	(IF KNOWN)	LAND OWNER: NAME Vir	gil Munday
TELEPHONE		TELEPHONE	
ESTIMATED DEPTH OF CO	OMPLETED WELL:	ROTARY	
PROPOSED GEOLOGICAL F	FORMATION:	CABLE TOOLS	
TYPE OF WELL: OIL_	GAS x COMB.	STORAGE_	DISPOSAL hole
TYPE W	sand VASTE <u>pumpings</u> RECYCLING	WATER FLOOI	OTHER_
TENTATIVE CASING PROG			• 7 • • • • • • • • • • • • • • • • • •
CASING AND TUBING	CEMENT TO BE USED	FOR DRILLING	TO BE LEFT
20			
16			
13 3/8 11 3/4			
10 3/4			TEC HELL
9 5/8 8 5/8			
7		1570	1570
5 1/2			2010
4 1/2 3 1/2		2010	2010
2 3/8			
LINERS USED			-
APPROXIMATE DEPTHS OF	F EXPECTED POTABLE WATER	STRATA	
APPROXIMATE DEPTHS OF	F EXPECTED WORKABLE COAL	SEAMS?	·
IS COAL BEING MINED	IN THE AREA? No		
WAIVER: I the under	signed, Agent for		Coal Company, owner
or operator of the c	oal under this lease hav	e examined and pla	ced on our mine maps this
proposed well locati	on.		
We the	Coal	Company have no o	bjections to said well
being drilled at thi	s location, providing op	erator has complie	d with all rules and
regulations in Artic	les 4, 5, and 7, Chapter	22 of the West Vi	rginia Code.
		-	01/26/2024
		F	or Coal Company
			Official Title

AMERICAN CHANGE



FORM IV-1

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator	X / Owner / Don W. Hardman
	Address Route 2, Bmx 119
	Walker, W. Va. 26180
	그는 사용하는 경우가 있는 사람들이 되었다면 하는 것이 하는 것이 없는 것이 없는 것이 없는데
Purs	uant to the provisions of Code 8 22-4-lk, and subject to the requirements of Regulation
	rsigned hereby designates the following person to be the agent of the undersigned for the
	eiving process, notices, orders and other communications which may be issued under Chapter
	of West Virginia:
	d Agent Don W. Hardman
	Address Route 2, Box 119
	Walker, W. Va. 26180
Te	lephone 679-3554
10.	Tephone 073-3334
mb o	
	undersigned represents that said designated agent is a bona fide resident of the State of
	and has agreed to accept the designation. This designation applies to the following wells
-	wells owned or operated by the undersigned in West Virginia
the	wells listed below (Une space below or reverse side or attach list)
W.	C. Wilson Oil & Gas - G. W. Munday Well #1
COMPLETE AS A	그 보다 보면 주었다. 그 살아 나는 사람이 나는 그 사람들이 가는 사람들은 아니라는 그는 그 그리다는 그를 했다. 그 그는 사람
	The undersigned is hereby recording an existing designation of agent made prior to
	the initial adoption of Form IV-1.
•	The undersigned is proposing to own or operate wells in West Virginia for the first
	time, so that this designation should also be considered the registration by the
	undersigned with the Deputy Director.
	그는 그는 그리고 하는 그리는 사람은 하나가 되었다. 그리는 그리는 그리는 그리는 것이 없는 것이다.
	The undersigned has owned and operated a well or wells in West Virginia since the
	year 19, but has not heretofore appointed a designated agent.
	X This designation substitutes a new designated agent for the undersigned, who has
	owned or operated a well or wells in West Virginia since the year 19 76. The
	present designated agent of the undersigned, who will continue as such, if he is
	able, until this new designation has been approved, is
	able, until this new designation has been approved, is
	Agent being replaced Dorothy R. Wilson
	Address 819 Campbell Dr.
	Belpre, Ohio 45714
	Don W. Ward
	Don W. Hardman Well Owner or Operator
	By: Son/2t. Hardman
CCEPTED this	
CCEPTED this	February 20, 19 79 Its: Operator 01/26/2024
	February 20, 19 79 Its: Operator 01/26/2024
(Signature	

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).





State of West Virginia

Pepartment of Alines Gil and Gas Pivision Charleston 5

November 12, 1970

W. C. WILSON OIL & GAS 819 Campbell Drive Belpre, Ohio 45714

In Re: Permit No. Farm Well No. District County

Gentlemen:

Enclosed is the permit for the above described well.

Please post the permit at the well site and send two copies of the well record to this office, within 90 days, when the well has been completed.

Very truly yours,

Deputy Director

Oil and Gas Division

RLD/ff

Enclosures:

cc: West Virginia Geological & Economic Survey

cc- Mr. Kenneth Butcher, RFD #1, Barboursville, W. Va. 25504 PH: 736-4885

bc- Mr. J. F. Bedell, Jr., Deputy Securities Commissioner

LAWSON OIL & GAS WELL CEMENTING CO., Inc.

No. 5757

`` 'P	O. BOX	1726	PARKER	RSBURG, V	W. VA.							
DATE	1	CUSTOMER	'S ORDER NO.		TRUCK CALLED	OUT	ON LO	OCATION TIME	J DATE	OB BEGAN TIME	JO DATE	B COMPLETED TIME
NOVILL-70					11-16 8	AM OO PM	11.16	10124	M //-/	le Ilion AN	16-11	le 9:00 PM
WELL NUMBER	G.	/11. N	RM NO. 1UNDA	у	PLACE ///	UNI	PAY		COUNTY	RT		STATE
WELL OWNER	0			1	100		"1	CONTRACTO	R 2 ~			
CHARGE TO	C.	WIL	.50 N	OIL	76 K	5			KtU	CHA	000	Kun
LIARGE TO	10	1.1.1	EAN	nil		NG ADDRESS	•		R	ELDDI.		STATE
201	Owne	er, operator o	or agent states	s the well is i	n condition for th		ob to be pe	erformed and	submits the	following data:	1 011	0'0
TYPE OF JOB (SING		LE DATA		r DRILL PIPI	The second second	NT'G PACKE		ATING EC	QUIPMENT
SURFACE		SIZE	411	BORE	111:	C175		CIZE		FLOAT SHO)F	
INTERMEDIATE		WEIGHT	7/2	SIZE	01/2	SIZE		SIZE		TEORI SITE		
PRODUCTION		WEIGHT	7.5	OLD D	FAPEND	TYPE	Alexander Park	TYPE		GUIDE SHO	OE	
SQUEEZE		DEPTH	1909		10-0	TIFE	*	life		FLOAT CO	LLAR	
PUMPING		NEW	~	DEPTH	1909	WEIGHT		WEIGH	Т	0	THER EQU	IIPMENT
PLUG BACK		LICED		CABLE	V	WEIGHT	1	WEIGH				
GROUTING		USED	4.00	10013		TOTAL		DEPTH				
OTHER (write in) REMARKS By Serviceme		TYPE	J-55	ROTARY		DEPTH		SET				
It is expressly underst to property of said well cementing Co. against a well owner, operator or It is agreed that Laws A mechanic's lien is I have read and und	owner, operato iny liability for drilling contraction on Cementing (hereby acknowl	r or drilling co reservoir loss of tor shall either Co. shall not be edged on above	or damage, or precover the same bound by any we well and equ	property damage or pay for agreement not ipment to secur	ge arising from a w such equipment. herein contained, c re the amount for m	rell blow out and no agent acterials and	or employee services per	perator or drill ent or property of Lawson Cem formed thereto.	of Lawson Ce	r shall be responsi menting Co. are la	ble and san st or destro	ne harmless, Lawson yed at the well, the
SIGNED WELL OWNER, O	R OPERATOR					CEME		.K	SAC	KED	MIXED PER G	O WT.
AGENT	/www.	011	11.			SACK	(S	TYPE	BRAND	% (GEL, OTHE	ER ADMIX
11		1/1/	UN H	クー	and the second				1000			
THIS WORK ORDER BEFORE WOR			Nov-	110-1	1970			Vintalia	100000	1000		
PRESSURE			PLUGS	& HEADS					7 1			
CIRCULATING	00	воттом		ТҮРЕ	1			V				
MINIMUM	nn	ТОР	V	TYPE	GURBER	-IN	VOICE SE	CTION	OF JOB	This community	FT. /	909
MAXIMUM 11	na	TYPE HEAD	Plus	Cours	TOMER	PRICE R	REF.	SEI	RVICE & MATE	RIAL CHARGES		AMOUNT
	m		mag	10141	771	3	BAS	F				3971
FINAL		CEMENT LEFT		URED WITH	FT.	2	_	5110	Da.	Mario		50 5
BY REQUEST	NECES:	5111	1/	F (/	LINET	3	2 -	1160	V SUCY	cerne	ry_	06.0
TRUCK TYPE	50	- NI)	04N	0 #	+16	- /		TOP	Mal	iller th	ary	8,8
SERVICEMEN	1	,	7	Λ.	1 1							
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7	est.	/		7 7			DE	C 1 6 1	1970			
REMARKS:					Y			101	310			
						Prop	Reserved Memory conclusion	GAS DIV	ISION			Hus
						L		OF M	INES	SUB	TOTAL	\$45891
								CHARGED M DATE O		STA	TE TAX	
						000	·······································	DAIL O				- 5 To 100
WELL DESCO	-									04	PANDO	124



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	×
Ctorogo	_

Ouadrangle

Permit No....

Well No. 1

Open Flow

Volume

WELL RECORD

Oil or Gas Well Casing and Tubing Used in Left in Well Packers Size 16. Kind of Packer..... 10..... 243 Size of... 1092 81/4 1570 1570 65/8 Depth set Perf. top... Perf. bottom..... Liners Used. Perf. top..... Perf. bottom.... Attach copy of cementing record. CASING CEMENTED SIZE No. Ft. Amount of cement used (bags).... lbs, hrs. Name of Service Co..... COAL WAS ENCOUNTERED AT FEET FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET

WELL	FRACIU	KED (DETA	AILS)					
RESUL	T AFTER	TREATME	NT (Initial	open	Flow	or b	obls.)	

ROCK PRESSURE AFTER TREATMENT HOURS.

\$60W-580-DD

Company South Penn Oil Co.

Address Parkersburg, W. Va.

Location (waters) Straight Creek

Farm G. W. Munday Acres

District Burning Spring County Wirt

Mineral rights are owned by G. W. Munday

Drilling commenced Dec. 2, 1918

With 90 Qts.

WELL ACIDIZED (DETAILS).....

Drilling completed Dec. 22, 1918

The surface of tract is owned in fee by G. W. Munday

Date Shot 12-31-18 From 1795 To 1835

Address Munday, W. Va.

Address Munday, W. Va.

Oil bbls., 1st 24 hrs.

Salt Water....

/10ths Water in......Inch

/10ths Merc. in _____Inch

7730 Solt gond

Elev.

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor Goebel rock Slate Sand Slate Sand Slate Gas sand Slate Salt sand Total depth			0 16 1092 1370 1430 1455 1540 1560 1700 1730	16 1092 1370 1430 1455 1540 1560 1700 1730 1839 1839	US. Water	Depui	Remarks
			561			DECET	1070
эляо			98 03V099	41A		NOV 12	1970

Oil, Gas or Water Hard or Soft Depth Found Formation Color Top Bottom Remarks kersburg, Munday Dec. 01/26/2024

60 (S.L. 14

Date	, 19
APPROVED	, Owner
By(Tit	·la)

Form OG-10/39-15



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary		
Spudd	er	
Cable	Tools	A

Quadrangle Permit No. Wir-		lle	WELL	RECORD		Storage Oil or (Gas Well Gas (KIND)
Company W. C Address 819	. Wilson Campbell I	il & Gas r. Belpre,	Ohio	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm G. W. 1 Location (waters)	Munday Straight	creek	res. 76	Size 16			Kind of Packer
Well No			v. 1019	13			Size of
The surface of tract				8½65/8	1570		Depth set
Mineral rights are o				5 3/16	1909	1909	
Drilling commence Drilling completed	Nov. 17	, 1970		3 2			Perf. top
Date Shot				Liners Used			Perf. bottom
Open Flow Volume	/10ths Merc. in.		Inch		ENTED 41	SIZE250	No. Ft.Nov. 16, Date
Rock Pressure		1bs	hrs.	Name of Service	Co. Laws	on	FEET INCHES
WELL ACIDIZED	(DETAILS)			FEE	TINC	CHES	FEET INCHES FEET INCHES
WELL FRACTUR	ED (DETAILS)	20,000 1	b. 2040	sand 400	bbl. wa	ater	TEST INCHES
RESULT AFTER T	REATMENT (Ini	ial open Flow or b	bls.) 60 te	nths w. th	ru 2"	4 bbl.	011
Fresh Water Producing Sand	Big Injun	Feet Squaw		Salt Water	Depth 1991	Feet L - 2021	2021 - 2031
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Maxon L. Lime B. Lime Sonorsand			1853 1886 1890 1980	1886 1890 1980 1991			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Maxon L. Lime B. Lime Koenersand Injun sand Slate Squaw sand Total depth			1853 1886 1890 1980 1991 2021 2022	1886 1890 1980 1991 2021 2022 2031			
						DECEN	6[2024
1076	15	Dec.	Da			DEC 16 19	970
2 ds Owne	1. 113	16 2	A CLASSIC	IAA AN		DEPT. OF M	SION

Formation	Colo	r	Hard Sof	ft	Т	ор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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I - 8001	908	1908	: - 18					Squey	ia Injun,	Super granter
1 - 2001	303	190	; - <u>F</u>		q			- Manbs		Selection of the select
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						1000 1001 1001 1001 2002	1855 1800 1800 1891 1891 2002	- Yanby		axon Lime Senarsind Liua sand Late quay sand

Date Dec 15, 1970

APPROVED W.C. Wilson Oil & Gas, Owner

By M.C. Milson age

(Title)



A

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON, W. VA. INTER-OFFICE MEMORANDUM

Dec . 16, 1970

Kenneth	Butcher	
Barbours		Va.

PERMIT	WITE	580-DI)	
COMPANY	44.99.4	Wilson		& Gas
FARM _ '		wahnday		
WELL NO.		1	4.3	
DISTRICT		Burning	Spr	ings
COUNTY _	Wi			

Dear Sir:

Please make a final inspection of the Well described above.

b

B'11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

MAY 26 1971

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIR-580-DD			Oil or	Gas Well Gas
Company W. C. Wilson Oil & Gas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			9.75
G. W. Munday	16			Kind of Packer
Vell No. 1	13			Size of
istrict Burning Springenty Wirt	81/4			
rilling commenced	65%			Depth set
orilling completedTotal depth	5 3/16			D 4
ate shotDepth of shot	3			Perf. top Perf. bottom
nitial open flow/10ths Water in	Liners Used		,	Perf. top
pen flow after tubing/10ths Merc. in_	BLEAST THE STATE OF THE STATE O			
olume	Show to w	whom, date and	FEE(S) PAID	CHECKED BLOCK(S). Deliver ONLY
ock pressurelbs	where deli	Aller St. Commission of the Co	CEIPT	to addressee
ilbbls.,	GISTERED NO.			SSEE (Must always be filled in)
resh waterfeet	79163	o 9/	IPE OF ADDRESSEE	Gilson
ilt waterfeet	SURED NO.	_ 2 SIGNATI	JRE OF ADDRÉSSEE'S	AGENI, IF ANY
rillers' Names	TE DELIVERED /	BOURSON CONTRACTOR OF THE PROPERTY OF THE PROP	ELIVERED (only if	requested)
7			c	55-16-71548-11 347-198 GPO

Final inspection has been made for bond release.

BOND CANCELLED
ATTURNED TO WELL OPERATOR AND/OR PRINCIPA:

5/20/71

DISTRICT WELL INSPECTOR
01/26/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

rermit No.				We	II No	
COMPANY			ADDRESS			
FARM	DISTRICTCOUNTY					
Filling Material Used		*				
Liner Loc	cation	Amoun	t Packer	Location		*
PLUGS USED AND DEPTH PLACE!			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						i de la companya de l
		<u> </u>				
		- of re-served			-	
Xe.						
		78 30 40	Beng caperal			ė.
rillers' Names			Carlo Maria			
emarks:						
	• • • • • • • •					
DATE	I hereby certify I v	isited the ab	ove well on this date.			

B'N



State of West Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

May 26, 1971

W. C. Wilson Oil & Gas Company 819 Campbell Dr. Belpre, Ohio

IN RE:	Permit WTR-580-DD	_
	Farm C W Munday	
	Well No. 7	_
	District Running Springs	_
	County Wilson	_

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Wells Division

Enclosure:

1 bond

b

1.0 API well number: (If not available, feave blank, 14 digits.)			∔ 7 105 ∅ 58	0 DD	10/20
2.0 Type of determination being sought: (Use the codes found on the front of this form!)	12 1 1 1 1 1	- 108 Section of	NGPA	Category, Coo	ie MAD
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				feet	CAS ON 1979
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	ivame	e 2, Box 1			Seller Colo
	City	CI	<u>W</u>	Va. 26180 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).](a) For onshore wells(35 letters maximum for field name.)	Munda Field Na Wirt County	ime		W. Va.	
(b) For OCS wells:	Area Nar	N/A me Date of Le	2050	N/A Block Number	
•		Mo. Day		N/A OCS Lease Number	-
(c) Name and identification number of this well: (35 letters and digits maximum.)	_G. V	V. Munday W	Vell #1		<u>.</u>
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Big	Injun			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cons Name	solidated G	Sas Supply	Corp.	004228 Buyer Code
(b) Date of the contract:			8_119_1 MoDay	7_0, Yr.	
(c) Estimated annual production:			4.7	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.264	0.248_	_0. <u>607</u>	3.119
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.264_	0.248	0.607	3,119
9.0 Person responsible for this application:	Don V	J. Uandman		_	
Agency Use Only Date Received by Juris. Agency	Name Signature	Hardman	asama	Agent Title	
Date Received by FERC	2/20/	/79 ication is Complete	ed —	679-3554 Phone Number	_

FT7900806/2/2

PARTICII WELL	OPERATOR: W.C. WIGON OIL \$ 6AS CO ODO 020786
FIRST	PURCHASER: CONSOLIDATED GAS SUPPLY CORP : 00428
OTHER	
	Qualifin as Section 108, stupper med
4	DETERMINATION FILE NUMBER
790	301 -108-105-0580
	ng to Determination of this Well
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
ITEM NO.	
1 FE	RC-121 Items not completed - Line No.
2 10-	-1 - Agent DON W. HANDMAN :
	-2 - Well Permit No Permit
4 -17-	-6 - Well Plat
5 IV-	-35- Well Record / Drilling / Deepening
6 IV-	-36- Gas-Oil Test: VGas Only Was Oil Produced? Ratio
7 17-	-39- Annual Production > years
	-40- 90 day Production 9D Days off Line:
	-48- Application for Certification. Complete?
9 IV- 0 - 1 7	IV Form #51 - 52 - 53 - 54 - 55 - 56 57 - 58. Complete Signed
8 - 28	Other: Survey Logs Geological Charts Structure Map
	1:4000 Map Well Tabulations Gas Analyses
(5)	Date Completed: NA Deepened 11-17-70
(5)	Production Depth: 1991 -2021; 2031-31
(5)	Production Formation: BIL INNN SQUAW
(5)	Final OPEN FLOW 327 MCF-4 664 oil
(5)	Final Rock Pressure 425 # 48 hr
(6)	Other Cas Test:
(7)	Avg. Daily Cas from Amual Production: 4410/364=13.12ncf 0.364.09
(8)	Avg. Daily Cas from 90-day endir, =/1-120 days 10/8/90=/1.96 Mer
(8)	Line Pressure: NA PSIC from Daily Report
(5)	Oil Production: From Completion Report
0-17)	Does lesse inventory indicate enhanced recovery being done: 01/2024
0-17)	Is affidavit migned? Notarized?
oes offi	cial well record with the Department confirm the submitted information? 485
	1 Information Does computer program confirm?
as Detar	mination Objected tolBy Whom?
	JOH DM

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Cate February 20 19 79

Operator's Well Mo. G. W. Munday Well #1

API Well No. 47 - 105 Scace Councy

STATE APPLICATION FOR WELL CLASSIFICATION

urisdictional Ager	icy	Title	<u> </u>
ate received by		Ву	01/26/2024
MAR 01	1979		Director
		6	1-10 1/2
,- co cerer.iiinac10		EST VIRGINIA DEPARTME	
Unless of determination of the	bjections are timely filed or a r ll not be held except on ex parte n.	equest for a hearing motion of the depart	is made within fifteen (15) ment and the matter will
	review of information submitted i ication as claimed under the Natu evidence will be made at the cir be heard.		is. I is not COPA). A review of this evidence phic hearing or as soon theresfeer
	lication is assigned File No.		
e heard, there wil	I be a public hearing, if request	on, West Virginia, or ted, or if objection i	ay or
All inte	rested parties are baraby porific	d than an about 117 g.	resided well under Section 103 of (NGPA
(NGPA): I lor for	determination that increased are	ancer the M	rtification of the above described atural Gas Policy Act of 1978. Tof enhanced recovery technology
(To be completed of purchaser, if know	y Jurisdictional Agency. Execut.	ed copy to be returne	d to Operator/Applicant and
(All of the above	to be completed by the Operator/	Applicant)	
The above na said well ha	me hereby certfies that s been served with FERC	the purchaser o	f gas produced from
	coof of Service to Purchaser)		
		Area Phone Nur	Der
			cte (Zip Code)
		Street or P. O. Sox Walker, W. Va	
		Route 2, Box	119
		Name (graftic)	Lardman Title
		Don W, Hardma	an Agent
recovery	ation that increased production in technology. ation of a seasonally affected wa		nced
(1) Initial	determination (See FERC Form 121.	.) Section of MGPA	Category Code
TYPE OF DETERMINA	TION BEING SOUGHT:		004220
FERC Seller Code	(3.	FERC Buyer Code	(215 Code) 0001228
	Clarksburg, W. Va	2. 0. 33x) 26301	
	P. O. Box 2450		
Name of First Pur	Chaser Donsolidated Gas	Supply Corp.	
Meter Chart Code		(Month, day and	year)
Gas Purchase Cont	2530	Date 8/19/70	Walker, W. Va. 26180
ADD.C33	Walker, W. Va. 26180	ADDRESS	Route 2, Box 119
	Route 2, Box 119		
WELL OPERATORADDRESS	Don W. Hardman	DESIGNATED AGENT	Don W Hardman

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	Feb	rua	ry 20	2	19 78	
Cpera Well	No.G.	W.M	unday	Well	#1	
API W	*		105	200	0580	DD

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

		DESIGNATED AGENT DON W. Haruman
		ADDRESS Route 2, Box 119
		Walker, W. Va. 26180
WELL OPERATOR	Don W. Hardman	LOCATION: Elevation 1019
ADDRESS	Route 2, Box 119	Watershed Straight Creek
	Walker, W. Va. 26180	Burning County Wirt Quad Harrisville
GAS PURCHASER	Consolidated Gas Supply	Gas Purchase Contract No. 3518
ADDRESS	445 West Main St.	Meter Chart Code 3125
	Clarksburg, W. Va.	Date of Contract 8/19/70

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well Record with complete information attached to filing. This well has no extraordinary lease production equipment other than standard casing head arrangement and pumping equipment.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Consolidated Gas Supply Corp. meter statements.

Location: Don W. Hardman Route 2, Box 119 Walker, W. Va. 26180

01/26/2024



FORM IV-56WC (Reverse) [12-73]

Describe the search made of any records listed above:
From files in refrence to equipment on well

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the

AFFIDAVIT

I. Don W. Hardman . having been first sworn according to law, state that I have caused to be made a ciligent search of those records hereinbefore indicated in the ranner of herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

South Husban

STATE OF WEST VIRGINIA.

COUNTY OF Wood . TO WIT:

I, Mary A. Hardman, a Notary Public in and for the state and county aforesaid. do certify that Don W. Hardman, whose name is signed to the writing above, bearing date the 20th day of February . 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 20thday of February . 1979

My term of office expires on the 13th day of December . 1988.

01/26/2024

TOTALLE SEAL

Mary A. Haidma

STATE OF WEST VIRGINIA DEPARTMENT - MINES

REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES

REPORT DATA 2/20/79 20/20 01/26/20

TOTALS

4927

364

OPERATOR Don W. Hardman

YEAR 19 27 DIVISION - DIL AND GAS

DAYS ON I	OII BBL	GAS MCF 345	API	YEAR 19_78	DAYS ON LINE	OII. BBI.	GAS MCF 406	API 105
LINE	J	טאט ע		78	LINE	J-		0580 n
28	3 F	345 W.	FARM		28	ω -	904	FARM
28	3	345 328 3			28	ω	349	ve part
82	ω	3			•	•	409	
		#35 WIFT			35	Λ- <u>3</u>	#6th	COUNTY
		343			28	3	381	
35	J- 3	450	AVG: FL		35	J3	487	AVG: FI
28	J- 3	450 370	OW PRESSU		28	J-3	487 375	OW PRESSU
28	A3	370	REN/A		28	A 3	387	RE N/A
35	S- 3	370	SHUT		35	5- 3	478	SHITE
28) 3	370	SHUT-IN PRESSURE		28	3	369	SHIT-IN PRESSURE N/A
28	3	312	URE N/A		28	3	351	URE N/A
35	n- 3	394			35	D3	1441	
	OIL	GAS				OIL	GAS	

TOTALS

0144

36

364

SUMMARIZATION SCHEDULE Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

AFI NUMBERS W. C. Wilson Oil & Gas - G. W. Munday Well #1

47-105-6578 DD