FORM OG 1

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

RECEIVED
OCT 4 1971 - CEN
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	Colonial Gas Company — NAME OF WELL OPERATOR
ADDRESS	1025 Charleston National Plaza — COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	Oct. 4, 19 71 — PROPOSED LOCATION
ADDRESS	Springcreek District
OWNER OF MINERAL RIGHTS	Wirt County
ADDRESS	Well No. P. P. Gunn #1
	P. P. Gunn Farm
	Elevation 962.7 Acres 16.0

Gentlemen:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 7/3/71, made by P.P.Gunn, to Guss, and recorded on the 3rd day of July, 1971, in the office of the County Clerk for said County in Book 136, page 125.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_____ day___ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Colonial Gas Company
C. A. Kniffin
WELL OPERATOR

Address of Well Operator
1025 Charleston National Plaza
STREET
Charleston
CITY OR TOWN
West Virginia 25301
STATE

WELL DRILLING PERMIT
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling.
This permit shall expire if drilling is not commenced by February 4, 1972
Deputy Director—Oil & Gas Division

01/26/2024

*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days *from the receipt of said notice and plat by the department of mines*, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Wirt-583 Permit Number

BOND DRILL

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: _____ DRILL X DEEPEN _____ FRACTURE _____ WELL

WELL OPERATOR
NAME Colonial Gas Company

ADDRESS 1025 Chas. Natl. Plaza

TELEPHONE 346-9689

RESPONSIBLE AGENT:
NAME C. A. Kniffin

ADDRESS 1025 Chas. Natl. Plaza

TELEPHONE 346-9689

DRILLING CONTRACTOR: (IF KNOWN)
NAME United Drilling & Well Service

TELEPHONE 344-4911

LAND OWNER:
NAME P.P.Gunn

TELEPHONE none

ESTIMATED DEPTH OF COMPLETED WELL: 2000 ft.

ROTARY X

PROPOSED GEOLOGICAL FORMATION: Big Injun

CABLE TOOLS _____

TYPE OF WELL: OIL _____ GAS _____ COMB. X STORAGE _____ DISPOSAL _____

TYPE WASTE _____ RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING	CEMENT TO BE USED	FOR DRILLING	TO BE LEFT
20			
16			
13 3/8			
11 3/4			
10 3/4			
9 5/8	300 ft.		300 ft.
8 5/8			
7			
5 1/2			
4 1/2	120 sacks		800 ft. if abandoned
3 1/2			
2 3/8			
LINERS USED			

APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER STRATA 80, 160, _____,

APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL SEAMS? _____, _____, _____,

IS COAL BEING MINED IN THE AREA? _____

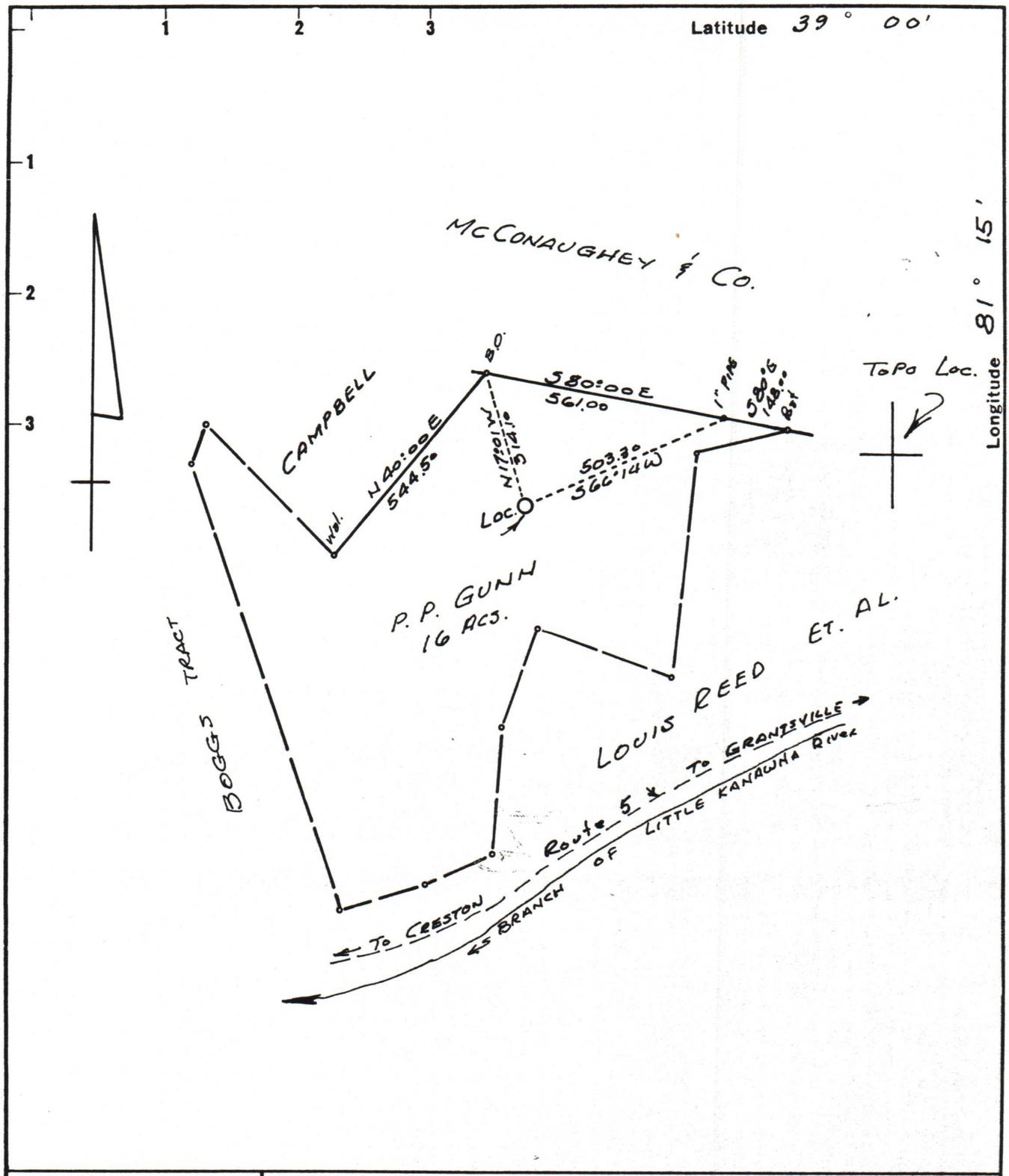
WAIVER: I the undersigned, Agent for _____ Coal Company, owner or operator of the coal under this lease have examined and placed on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

_____
For Coal Company

01/26/2024

_____
Official Title



New Location ■
Drill Deeper □
Abandonment □

Minimum Error of Closure 1 IN 200'
Source of Elevation U.S.G.S. Elev. 958 'Road Intersection Rt. 5

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company COLONIAL GAS COMPANY
Address CHAS. NAT'L PLAZA, CHARLESTON, W.VA.
Farm P. P. GUNN
Tract _____ Acres 16.0 Lease No. _____
Well (Farm) No. 1 Serial No. _____
Elevation (Spirit Level) 962.7
Quadrangle SPENCER
County WIRT District SPRING CREEK
Engineer N. L. Sefton
Engineer's Registration No. 1832
File No. _____ Drawing No. _____
Date 9-11-71 Scale 1" = 300'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT-583

01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

ORM IV-1

A'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

l Operator _x_/ Owner ___/ Natural Gas Development Corporation
Address 5400 Pooks Hill Road Suite #233
Bethesda, Maryland 20014

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 1, the undersigned hereby designates the following person to be the agent of the undersigned for the pose of receiving process, notices, orders and other communications which may be issued under Chapter of the Code of West Virginia:

Designated Agent HAYS AND COMPANY
Address PO Box 590
SPENCER, WV 25276
Telephone 304-927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of t Virginia, and has agreed to accept the designation. This designation applies to the following well

_x_ all wells owned or operated by the undersigned in West Virginia

____ the wells listed below *(Use space below or reverse side or attach list)*

MPLETE AS APPLICABLE]

_x_ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

____ The undersigned is proposing to own or operate wells in West Virginia for the firs time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

____ The undersigned has owned and operated a well or wells in West Virginia since the year 19____, but has not heretofore appointed a designated agent.

____ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Natural Gas Development Corporation
Well Owner or Operator

By: Rodney Rose

Its: President

EPTED this 1st Day of December 19 78
HAYS AND COMPANY, AGENT

(Signature of designated agent)
GEORGE GAINER

en, subscribed and sworn to before me this 16 day of Feb. , 19 79.

ary Public Norma Cooper My commission expires March 29, 19 5

01/26/2024

l owner or operator must be a responsible officer of the corporation, trustee, individual or legal lified representative of owner of the well(s).

A-10

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5

October 4, 1971

Colonial Gas Company
1025 Charleston National Plaza
Charleston, W.Va. 25301

36

In Re: Permit No. WIRT-583
Farm E. F. Gunn
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

Enclosed is the permit for drillin g the above described well.

Please post the permit at the well site and send two copies of the well record to this office, within 90 days, when the well has been completed.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc
Enclosures:

cc: West Virginia Geological & Economic Survey

cc: Fred Burdette, Sissonville, W.Va. 25185 PH: 984-9263

b.c. J. F. Bedell Jr., Deputy Securities Commissioner

				TOTAL	

TERMS: 60 DAYS NET OR 2% CASH DISCOUNT WILL BE ALLOWED IF PAID ON OR BEFORE THE 20TH OF THE MONTH FOLLOWING DATE OF INVOICE. LEGAL INTEREST CHARGED THEREAFTER.

01/26/2024

WL-260-J PRINTED IN U.S.A. 105-01 TOTAL $692.18 CUSTOMER AUTHORIZED AGENT

01/26/2024

OG-10
Rev. - 9-71

B1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary X Oil ____
Cable ____ Gas ____
Recycling ____ Comb. X
Water Flood ____ Storage ____
Disposal ____ ____ (Kind)

Quadrangle Spencer

Permit No. WIR-583

Company Colonial Gas Co.
Address 1025 Charleston Natl. Plaza
Farm P.P Gunn Acres 16
Location (waters) Island Run
Well No. 1 P.P. Gunn Elev. 962.7
District Spring Creek County Wirt
The surface of tract is owned in fee by
P.P. GUNN
Address Grantsville, W. Va.
Mineral rights are owned by same
____ Address ____
Drilling Commenced 2/16/72
Drilling Completed 3/16/72
Initial open flow 2,000,000 cu. ft. 35 bbls.
Final production ____ cu. ft. per day ____ bbls.
Well open 4 hrs. before test ____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	200	200	Surface
7			
5 1/2			
4 1/2	2004	2004	70 sks
3			
2			
Liners Used			

Attach copy of cementing record.

Well treatment details:
Well fraced with 25,000 # 20-40 sd., 600 bbls. water

Coal was encountered at ____ Feet ____ Inches
Fresh water ____ Feet ____ Salt Water ____ Feet ____
Producing Sand Big Injun Depth 1938

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	15'		
Shale, Red rock, sand			15'	1000		
Sand and shale			1000'	1133	1133	
Cow run sand			1133	1158	1133	
Alternating sand & shale			1158	1640		
Salt sand			1640	1757	1640	
Shale & lime			1757	1836		
Big lime			1836	1896	1836	
Keener			1896	1934	1896	
Big Injun			1934	1982	1934	
Total depth				2004		

01/26/2024

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

01/26/2024

Date _____, 19_____

APPROVED _____, Owner

By _____
(Title)

OG-11

B/2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAR 13 1972
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-583

Oil or Gas Well Gas (KIND)

Company Colonial Gas Company

Address 1025 Chas Nat'l Plaza Charleston, W. Va

Farm P. P. Gunn

Well No. 1

District Spring Creek County Wirt

Drilling commenced 10/2/71

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼ 8 5/8	200		
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Drilling at 1608 ft. United Drilling & Well Service was drilling Contractor.

3/9/72
DATE

Fred Rundell
DISTRICT WELL INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/26/2024

OG-11

B-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
FEB 15 1973
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-583

Oil or Gas Well Gas (KIND)

Company Colonial Gas Company

Address 1025 Chas. Nat. Plaza Charleston, W. Va

Farm P. P. Gunn

Well No. 1

District Spring Creek County Wirt

Drilling commenced

Drilling completed Total depth

Date shot Depth of shot

Initial open flow /10ths Water in

Open flow after tubing /10ths Merc. in

Volume

Rock pressure lbs.

Oil bbls., 1s

Fresh water feet

Salt water feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			

SENDER: Be sure to follow instructions on other side

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)
(Additional charges required for these services)

☐ Show to whom, date and address where delivered ☐ Deliver ONLY to addressee

RECEIPT
Received the numbered article described below

REGISTERED NO. 81022

CERTIFIED NO.

INSURED NO.

DATE DELIVERED 2-20-73

SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
1 X Fidelity & Deposit Company

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
2 Marie Dominick

SHOW WHERE DELIVERED (Only if requested, and include ZIP Code)
3

Drillers' Names

Remarks:

Final inspection has been made for bond release.

2-15-73

2/13/73
DATE

Fred Burdette
DISTRICT OIL AND GAS INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/26/2024

B' IN

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

February 15, 1973

Colonial Gas Company
1025 Charleston National Plaza
Charleston
West Virginia 25301

In Re: Permit No. WIR-583
Farm P. P. Gunn
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

_____ The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/
Enclosure: 1 bond

P.S. Mailed to Fidelity & Deposit Company ------
cc: Chancellor Insurance Agency, Inc.
Resource Exploration Company, Mr. Alfred D. Brown

01/26/2024

01/26/2024

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-105-0583
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA; Category Code
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	NATURAL GAS DEVELOPMENT CORPORATION (Name); Seller Code 5400 Pooks Hill Rd. #233 (Street) Bethesda (City) Md. (State) 20014 (Zip Code)
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Creston Field (Field Name) Wirt (County) W. Va. (State)
(b) For OCS wells:	Area Name; Block Number Date of Lease: Mo. Day Yr.; OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	GUNN # 1 W/R 583
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	CONSOLIDATED GAS SUPPLY COMPANY (Name) 004228 (Buyer Code)
(b) Date of the contract:	11 16 71 (Mo. Day Yr.)
(c) Estimated annual production:	2 MMcf.

	(a) Base Price ($/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	.6585	.000	.000	.6585
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	.000	.000	2.224

9.0 Person responsible for this application:

Name: RODNEY ROSE
Title: President
NATURAL GAS DEVELOPMENT CORPORATION
Signature: Rodney Rose
Date Application is Completed: 12-1-78
Phone Number: (301) 530-2702

Agency Use Only
Date Received by Juris. Agency: DEC 15 1978
Date Received by FERC: OIL & GAS DIVISION

FT7900806/2-2

01/26/2024

WELL DETERMINATION REPORT

PARTICIPANTS: DATE: May 21, 1979 BUYER-SELLER CODE

WELL OPERATOR: Natural Gas Development Corp. 030590

FIRST PURCHASER: Consolidated Gas Supply Com. 004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
781215-108-105-0583
Use Above File Number on all Communications Relating to Determination of this Well

O.K. qualified as Sec 108 stripper well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121 ✓ Items not completed - Line No.

2 IV-1 - Agent ✓

3 IV-2 - Well Permit ✓

4 IV-6 - Well Plat ✓

5 IV-35- Well Record ✓ Drilling Deepening

6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
form not completed

7 IV-39- Annual Production 2 years

8 IV-40- 90 day Production ✓ Days off Line: none

9 IV-48- Application for Certification. Complete? ✓

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete ✓ Affidavit Signed ✓

18 - 28 Other: Survey Logs Geological Charts Structure Map

1:4000 Map Well Tabulations Gas Analyses

(5) Date Commenced: 2-16-72
Date Completed: 3-16-72 Deepened

(5) Production Depth: 1938

(5) Production Formation: Big Injun

(5) Initial Potential: 2000 MCFD ; FOF: none given

(5) Static R.P. Initially: none given (well open 4 hrs)

(6) Other Gas Test: —

(7) Avg. Daily Gas from Annual Production: 7.02 MCFD

(8) Avg. Daily Gas from 90-day ending w/1-120 days 6.6 MCFD (7 MCFD by their Calculations)

(8) Line Pressure: 20 PSIG from Daily Report

(5) Oil Production: yes From Completion Report 35 BBL./day initially (no depth given)

(10-17) Does lease inventory indicate enhanced recovery being done: No

(10-17) Is affidavit signed? ✓ Notarized? ✓

Does official well record with the Department confirm the submitted information?

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom?

01/26/2024

FORM IV-48WC
[12-78]

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

STATE APPLICATION FOR WELL CLASSIFICATION

Date Dec. 1, 1978

Operator's Well No. GUNN # 1

API Well No. 47 - 105 - 0583
State County Permit

Previous File No. WIR-583
(If Applicable)

WELL OPERATOR NATURAL GAS DEVELOPMENT CORP. DESIGNATED AGENT HAYS & COMPANY

ADDRESS 5400 Pooks Hill Rd. #233 ADDRESS BOX 590

Bethesda, Md. 20014 SPENCER, W. Va.

Gas Purchase Contract No. 3595 and Date 12-6-72
(Month, day and year)

Meter Chart Code 1357

Name of First Purchaser CONSOLIDATED GAS SUPPLY COMPANY
45 West Main Street
(Street or P. O. Box)
Clarksburg, W. Va. 26301
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code 004228

TYPE OF DETERMINATION BEING SOUGHT:

[X] (1) Initial determination (See FERC Form 121.) 108 Section of NGPA — Category Code

[ ] (2) Determination that increased production is the result of enhanced recovery technology.

[ ] (3) Determination of a seasonally affected well.

RODNEY ROSE Name (Print) PRESIDENT Title

Signature

5400 Pooks Hill Rd. #233
Street or P. O. Box

Bethesda, Md. 20014
City State (Zip Code)

301 530-2702
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

SEE ATTACHED CERTIFICATION

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, [X] for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978, (NGPA); [ ] or for determination that increased production is the result of enhanced recovery technology under Section 103 of (NGPA); [ ] or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the 21 day of May, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 781215108105058 3

Initial review of information submitted indicates the well [X] is, [ ] is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this application and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will be decided on the information.

01/26/2024

WEST VIRGINIA DEPARTMENT OF MINES

12/15/78

By Robert L. [illegible]

Title

FORM IV-56WC
(12-78)

Date Dec. 1 19 73

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. GUNN # 1

API Well No. 47 - 105 -0583
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT HAYS & COMPANY

ADDRESS Box 590

Spencer, W.V. 25276

WELL OPERATOR NATURAL GAS DEVELOPMENT CORP.

ADDRESS 5400 Pooks Hill Rd.#233

Bethesda, Md. 20014

GAS PURCHASER CONSOLIDATED GAS SUPPLY CO.

ADDRESS 45 West Main Street

Clarksburg, W.V. 26301

LOCATION: Elevation 962.7'

Watershed Island Run of Little Kanawha

Dist. Spring Creek County Wirt Quad Spencer

Gas Purchase Contract No. 3595

Meter Chart Code 1357

Date of Contract 12-6-72

* * * * * * * * * * * * * * * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Pump, Separator , Tanks, Pipelines and Valves.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records: (See Operator's Address Above)

B & O Tax Records
Royalty Payments Records
Meter Production Records
Purchaser's Monthly Summary Statements.

01/26/2024

FORM IV-56WC
(Reverse)
[12-78]

Describe the search made of any records listed above.

Persuant to S 274.206 FERC REGULATIONS OF THE NATURAL GAS ACT OF 1978, I have made a dilligent search of all records which are reasonably available and contain information relevant to the determination; and in conclusion from production and sales data including B&O Tax Records, Royalty Payment Records, Meter Production Records and Purchaser's Monthly Summary Statements, on file in this Office, I beleive in good faith that such natural gas is eligible under the NGPA and above referenced subchapt for a maximum lawful price not less than that to be collected; and to the best of my information, knowledge and belief, each well qualifies as a stripper well; and that I have no knowledge of any other information whic is inconsistant with my conclusion.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes_____ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, RODNEY ROSE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Rodney Rose

RODNEY ROSE
PRESIDENT
NATURAL GAS DEVELOPMENT CORP.

STATE OF MARYLAND

COUNTY OF MONTGOMERY, TO WIT:

I, OLIVE J. O'CONNOR, a Notary Public in and for the state and county aforesaid, do certify that RODNEY ROSE, whose name is signed to the writing above, bearing date the 1st day of December, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20 day of February, 1979.

My term of office expires on the 1st. day of July, 1982.

Olive J. O'Connor
Notary Public

01/26/2024

[NOTARIAL SEAL]

01/26/2024

State of West Virginia

Office of Oil and Gas

Charleston 25305

DESIGNATED AGENT	PURCHASER	FILING DATE (YR MO DA)	NGPA SEC.	CO. CODE	PERMIT NO.
Natural Gas Development Corp. Hays & Company, Agent	Consolidated Gas Supply	78 12 15	108	105	0583
PURCHASER IDENTIFICATION NUMBER 004228 CONTRACT NO. 3595 METER CHART 1357	OPERATOR'S WELL NAME OR NUMBER Gunn #1 FERC CONTROL NO. 79-7572	5-21-79 DATE OF ISSUE 7-23-78 EFFECTIVE DATE			

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 a (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 108 (SECTION) Stripper Well (DESCRIPTION)

THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

Robert L. Dodd

ROBERT L. DODD
ADMINISTRATOR
OFFICE OF OIL AND GAS

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELLS @ 60 DEGREES
ID : 18

REPORT NO. CC2N01P1 PG 00002
CURRENT DATE - 12/1 /78
REPORT DATE - 12/1 /78

01/26/2024

Natural Gas Development Corporation OPERATOR

API 47-105-0583 FARM Gunn #1 COUNTY: WIRT AVG. FLOW PRESSURE 20 SHUT-IN PRESSURE 30

1977

													TOTALS
GAS MFC	511	536	500	591	457	592	456	429	541	433	442	363	GAS 5851
OIL BBL	J-Ø	F-Ø	M-Ø	A-Ø	M-Ø	J-Ø	J-Ø	A-Ø	S-Ø	O-Ø	N-Ø	D-Ø	OIL Ø
DAYS ONLINE	28	29	28	35	28	35	28	28	35	28	28	35	

19 29

1978

GAS MFC	229	226	223	269	205	256	198	150	252	169	173	213	GAS 2563
OIL BBL	J-Ø	F-Ø	M-Ø	A-Ø	M-Ø	J-Ø	J-Ø	A-Ø	S-Ø	O-Ø	N-Ø	D-Ø	OIL Ø
DAYS ONLINE	28	28	28	35	28	35	28	28	35	28	28	35	

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

45-105-0584
45-105-0585
45-105-0586
45-105-0588
45-105-0600

DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

SERVICE AND INVOICE NUMBER 1-12-6404
TERMS: NET 30-ADD LEGAL INTEREST THEREAFTER. 367615

Please indicate on all remittances and send to: 1579 EAST 21 STREET TULSA, OKLAHOMA 74114

4101
SERVICE ORDER RECEIPT AND INVOICE

DATE	CUSTOMER ORDER NO.	SHIPPED VIA	SERVICE FROM DOWELL STATION	OUTPOST
10/20/71	verbal	Dowell	Glenville	47

WELL NAME AND NUMBER	LOCATION AND POOL
Gunn #1	Creston - Spring Creek
COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE	TYPE OF SERVICE
Wirt, West Virginia	Cement - 4½"

CUSTOMER'S NAME: Colonial Gas Co.

ADDRESS: 1025 Charleston Nat. Bank Plaza

CITY, STATE & ZIP CODE: Charleston, WVA ZIP CODE 25311

SERVICE INSTRUCTIONS:

SERVICE ORDER

IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS

I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.

CUSTOMER BY D. R. Cole AUTHORIZED AGENT

FOR CUSTOMER USE

OCT 28 1971

ITEM NO.	QUANTITY	UNIT	Material, Equipment and Services Used	Unit Price	AMOUNT
18002-000	1		SP Cementer to 1998'	490.00	490.00
40001-000	70	SK	Class A Cement	1.75	122.50
18500-001	1	—	Top Rubber Plug-4½"	8.20	8.20
15002-001	2	cwt	Calcium Chloride	5.00	10.00
49100-000	74	Ft³	Service Charge	0.43	31.82
49102-000	35	mi	Delivery Charge 6780#	0.25	29.66
			SUB TOTAL		692.18
			Gallons License Fee		
			Gallons License Fee		
MIE--C	%		Tax on $ 202.18		-0-
SE--C	%		Tax on $ 490.00		-0-
			TOTAL		$692.18

Win 583

WELL FILE

RECEIVED
JUN 26 1972
OIL & GAS DIVISION
DEPT. OF MINES

"Seller warrants that all goods or services furnished hereunder comply with the requirements of the Fair Labor Standards Act of 1938 as amended."

DOWELL ENGINEER: D A Miller PAYROLL INIT. DAM

RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER BY D. R. Cole AUTHORIZED AGENT

FWL 260-J PRINTED IN U.S.A. 105-01

01/26/2024

581168

HOLLY NESTER
MILLSTONE, WEST VIRGINIA 25261

READY OIL & GAS WELL CEMENTING

No. 982

INVOICE AND SERVICE RECORD

DATE	PERMIT NO.	TRUCK CALLED DATE	TRUCK CALLED TIME	ON LOCATION DATE	ON LOCATION TIME	JOB STARTED DATE	JOB STARTED TIME	JOB COMPLETED DATE	JOB COMPLETED TIME
[illegible]		[illegible]	7:00	10-6	7:30	[illegible]	11:00	[illegible]	[illegible]

WELL NUMBER	FARM	COUNTY	STATE
1	[illegible]	[illegible]	[illegible]

WELL OWNER	CONTRACTOR	NO. COPIES INVOICE REQ.
	Co-Tools	3

CHARGE TO	MAILING ADDRESS	CITY	STATE
[illegible]	[illegible]	[illegible]	[illegible]

TYPE OF JOB	SURFACE X	INTERMEDIATE	PRODUCTION	PLUG BACK	PUMPING	JELLING	OTHER
CASING DATA	SIZE [illegible]	WEIGHT	TYPE	DEPTH 200	NEW	USED X	OTHER
HOLE DATA	SIZE [illegible]	ROTARY X	CABLE TOOL	DEPTH 200	WET X	DRY	CONDITION New [illegible]
EQUIPMENT DATA	FLOAT SHOE	FLOAT COLLAR	GUIDE SHOE	REG. SHOE	CENTRALIZERS	MAKE	OTHER
CEMENT DATA	BULK [illegible]	SACKS	TYPE Class	BRAND Lehigh	% AQUAGEL	OTHER ADMIX 38 [illegible]	SLURRY WEIGHT 15.1
MUD DATA	AQUAGEL	% OF MIX	ADMIX	BAROID	WEIGHT	VISCOSITY	OTHER

OTHER INFORMATION:

The owner, operator or his agent, submits the information above and states that this well is in condition of the job to be performed.

Ready Cementing does hereby lease to the above named company certain oil and gas well cementing equipment, and does further agree to furnish service men to deliver and operate said equipment, subject however, to the direct supervision and control of the well owner or his agent. It is further understood and agreed that Ready Cementing shall not be liable or responsible for any unsuccessful results, injury, damage, loss, or incompletion of operator to said well arising from the use of such cementing, equipment, or for the acts of any person engaged in doing such work on the above described well. A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto.

SIGNED WELL OWNER [illegible] HIS AGENT Duke Arnold

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. DATE [illegible]

COMPLETION DATA

CEMENT LEFT IN CASING [illegible] FT.

CASING CEMENTED APPROX. [illegible] FT.

MEASURED WITH STEEL LINE?

COMPLETION PRESSURE

MAXIMUM PRESSURE

CIRCULATING PRESSURE

TOP PLUGS TYPE

BOTTOM PLUGS TYPE

TYPE HEAD

REMARKS:

UNIT NUMBER	CEMENTER	HELPER	HELPER
	[illegible]	[illegible]	[illegible]

INVOICE SECTION

SERVICE CHARGE		[illegible]
CEMENT	@ [illegible]	[illegible]
AQUAGEL	@	
BAROID	@	
CENTRALIZERS	@	
FLOAT COLLAR	@	
FLOAT SHOE	@	
GUIDE SHOE	@	
REGULAR SHOE	@	
PLUG	@	
MILES	@	
[illegible]		

TAX EXEMPT YES ☐ NO ☐
EXEMPTION NO.

SUB-TOTAL	292.50
SALES TAX	
TOTAL	

RECEIVED JUN 26 1972 OIL & GAS DIVISION DEPT. OF MINES

WELL FILE

TERMS: 60 DAYS NET OR 2% CASH DISCOUNT WILL BE ALLOWED IF PAID ON OR BEFORE THE 20TH OF THE MONTH FOLLOWING DATE OF INVOICE. LEGAL INTEREST CHARGED THEREAFTER.

01/26/2024