





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
the state of the s	
Charleston, W. Va.	DATE October 31, 1972
Surface Owner John Gerwig	Company Apollo Petroleum Corporation
Address Charleston, W. Va.	Address Box 51, Spencer, W. Va.
Nina Somerville, et al Mineral Owner 20759 Fairmont Blvd. Shaker Heights Address Cleveland, Ohio 44118	Farm Nina Somerville Acres 88
Shaker Heights Cleveland, Ohio 44118	Location (waters) Big Run of Reedy Creek
Coal Owner None	Well No. 425 Elevation 839
Address	District Reedy County Wirt
Coal Operator None	The second secon
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22.	
of the W. Va code, the location is nereby approved	
operations have not commenced by 3-1-73	
	Fred Burdette
Deputy Director - Oil & Gas Division	INSPECTOR TO BE NOTIFIED Burdette Sissonville, W. Va. PH: 984-9263
	51330HVIIIE, W. Va. PH: 984-9203
GENTLEMEN:	
PODOTE ADDITO POTROLOISM COS	ed October 18 19 72 by Glen W.
19, in County, Book	rp. and recorded on the day of
	PageREDRILLFRACTURE OR STIMULATE
19, in County, Book XX	Page REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969.
19, in County, Book	Page
NEW WELL DRILL DEEPEROIL AND GAS WELL ORIGINALLY DRILLED For the enclosed plat was prepared by a registered engineer or have been notified as of the above date. The above named coal owners and/or operator are hereby not the above named coal owners and on the above named coal owners and other	Page
NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED BY The enclosed plat was prepared by a registered engineer or have been notified as of the above date. The above named coal owners and/or operator are hereby not to make by Section 3 of the Code, must be received by, or filed Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depart	Page
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*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.



WIRT-608 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGEN	Γ:
NAME F. W. A. Drill:	ing Co.	NAME R. L.	Mann
ADDRESS Elkview, W.			, Spencer, W. Va.
TELEPHONE 965-5201		TELEPHONE 927	- 1148
ESTIMATED DEPTH OF COMPLI	ETED WELL: 2,400'	ROTARY XX	CABLE TOOLS
PROPOSED GEOLOGICAL FORM	MATION: Berea		
TYPE OF WELL: OIL_	GAS	COMB. XX STORAG	E DISPOSAL
	RECYCL	LING WATER FI	LOODOTHER
27. 22. 32.			
TENTATIVE CASING PROGRAM	•		iot milut you
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP
SIZE	DRILLING	. WELL	OR SACKS - CUBIC FT.
20 - 16		00	- Later Pro-
13 - 10			
9 - 5/8	0501	2501	The Counties
8 - 5/8	250 '	250'	To Surface
5 ½			
4 ½	2,400'	2,400	90 Sacks Cement
3	2,100		Perf. Top
2		ratania dibu as	Perf. Bottom
Liners		carron la pereny appre	
	31.6	rigre Head Jimred and	Perf. Bottom
OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (C AREA? NO OF OG - 1, \$100.00 PERM L: OF OG - 1, SHOWING ORIGO O 1929, A PERMANENT	BY WHOM?BY WHOM?	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
	D.		
TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT			S) COPIES OG - 1, PERFORMANCE
	RIGINALLY DRILLED ON	AND/OR AFTER JUNE 5, 1	929, FIVE COPIES OG - 1, SHOW-
Required forms must be filed four (24) hours in advance.		f completion for bond releas	e. Inspector to be notified twenty-
TO TO THE TANK OF THE PARTY OF	The same of the sa		
The following waiver must be thereof. WAIVER: I the undersigned, Age this lease have examine	nt fored and place on our mine	Coal Company, Own	ner or Operator of the coal under cation. 01/26/2024 well being drilled at this location,
providing operator has of Code.	complied with all rules and re	egulations in Articles 4, 5, an	d 7, Chapter 22 of the West Virginia
			For Coal Company
			For Coal Company

Official Title

A 1

39-00



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

MAY 9 1974

OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division WELL RECORD

Quadrangle Spencer
Permit No. WIR-608

RotaryX	Oil
Cable	Gas
Recycling	Comb
Water Flood	Storage
Disposal	Dry C. NOLL

Permit No. WIR-608				Disposal	Dry G. N (Kind)
Company APOLLO PETROLEUM CORPORADOR SOLUTION Address Box 51, Spencer, W. Va	•	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Big Run of Reedy Well No. 425 District Reedy Reedy County Wir	Creek 839'	Size 20-16 Cond.			
The surface of tract is owned in fee by		13-10"			
John Gerwig		9 5/8	2011	0071	75 01
Address Nina Somer	71110	8 5/8	221'	221'	75 Sks.
Minoral dights are owned by Willia Some	Haighte	7			
Minoral gights are owned by Blvd., Shaker Address Cleveland, Ohio	o lie i gires	5 1/2			105
Drilling Commenced 10/30/72		4 1/2	2550'	2550'	125 Sks.
Drilling Completed 11/4/72		3			
Initial open flowcu. ft	bbls.	2			
Final production cu. ft. per day		Liners Used			`
Well openhrs. before test	RP.				
Treated with 500 Gals. Acid	, 650 Bb1	s. Gelled	Water &	25,000	# 20/40 Sand
* Well drilled with fluid -	No water	flows obs	served.		
Coal was encountered at	Feet_		Inche		
Fresh waterFeet		Salt V	Vater	0016 06	Feet
Producing Sand Squaw		Depth	Peri.	2046-20	758, (16)
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks
Soil	0	40			· · · · · · · · · · · · · · · · · · ·
Red Rock	40	80			
Shale	80	120			
Sand	120	275	1		
Shale	275	450			
Sand	450	650			
Shale	650	775			
0 - 1	775	010			

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soi1	0	40		
Red Rock	40	80		
Shale	80	120		
Sand	120	275		
Shale	275	450		
Sand	450	650		
Sha1e	650	775		
Sand	775	910		
Shale	910	1020		
Sand	1020	1360		
Shale Shale	1360	1470		
Sand	1470	1590		
Sha1e	1590	1650		
Maxton Sand	1650	1715		
Shale & Red Rock	1715	1820		
Big Lime	1820	1860		01/26/2024
Big Injun	1860	2010		01/20/2024
Squaw Sand	2010	2115		
Shale	2115	2550		
Total Depth	2550			
	Telephonesic cores			

(over)

^{*} Indicates Electric Log tops in the remarks section.

Oil, Gas or Water * Remarks	Bottom Feet	Top Feet	Hard or Soft	Color	Formation
	Con Pince				
	1154				
-					
		Mile Comment			
	TO CONTRACT				
. I . san course . To soot as a	* 5.77	200			
San Trade Building					
70530	pat				
Walter Town					
vez.	DELLE				
				The Meet 3	
	Total Total				
vote voi in a series and a series and					
	. 34				
	m pa ma	0.7100	Address of Michael		
Total the lotter the	5180 UM -	No.			
The state of the s					
			T. Perri.		
		M			
Mail Lade Section (Albert					
The state of the s		D.A.			
1.00	Ann 20 1	SAS			
the state of the s	2 75	4.50			
Pak's	2.5%				
		. 777			
		1000			
2.6	30.5				
9.216	1000	3727			
	7.0.7				
A Company of the Comp	108.7	172			
The state of Edition	- 173	6281			
01/26/2024	- 3.5 State (1)	1360			
U 1/20/2U24					

Date May 9, 19 74

APPROVED APOLLO PETROLEUM CORP., Owner

(Title)

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.WIRT-612 Oil or Gas Well____ CASING AND USED IN LEFT IN PACKERS Company Nati nal Petroleum Corporation 0. Bx 29228, Size Columbus, 16 Kind of Packer____ A. Garretson 1-A 1100 Well No. 1-A 296 Size of___ District Spring Creek County Wirt 65/8___ Depth set____ Drilling commenced_ 5 3/16__ Drilling completed_____Total depth_ Perf. top____ Date shot____ _____Depth of shot_ Perf. bottom___ Liners Used_ Perf. top___ Initial open flow_____/10ths Water in___Inch Perf. bottom___ Open flow after tubing_____/10ths Merc. in____Inch _____Cu. Ft. CASING CEMENTED_____SIZE_____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____lbs.__ _____bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____FEET ____INCHES Fresh water 115 FEET INCHES FEET INCHES Salt water_ feet feet FEET_ INCHES_ FEET_ _INCHES Drillers' Names_

Remarks:

Drilling at 1100 ft.

Stonestreet Land Sompany Cable Tool drilling Contractor.

12/19/72

Ind Durdette

01/26/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	Well No					
COMPANY			ADDRESS	Acceptance of the second		
'ARM		DISTRI	CT	COUNTY	1 - 1	
'illing Material Used				- 1		
iner Loc	eation	Amoun	t Packer	Location		
	ND DEPTH PLACED		BRIDGES		G AND TU	IRING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
				37 67 1		100 300
	· · · · · · · · · · · · · · · · · · ·			- , , , , , , , , , , , , , ,		
			EATER AND			
						3 2 2 2 2
			and the state of t		exect of each	
					2.00	

rillers' Names					military of the first state of the	
emarks:						
DATE	I hereby certify I v	risited the al	bove well on this date.			

B,3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION DEPT. OF MINES

COMPANY Apollo To	etroleum Corp	,	ADDRESSSpence	r, wiva		
FARM_ NINA Some	erville	DISTRICT_	Reedy	COUNTY W	rt	
Filling Material Used						
iner Loc	cation	Amount	Packer	Location	1	95.7
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
						-
		-				
					1 - 6 -	
			in the second second second			
						la j
			. 8			
rillers' Names	<u> </u>					
amanta.						
emarks:						

5-20-74

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.	5 10 NO 140 E		4,45	Oil oi	Gas Well	3.12.7
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				Jerrani N
Farm	50 TEM-58 ⁶	16			Kind of Pac	ker
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY		200 (3.01) A
0il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCE	IES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names						e,;;(E1 e1 a e
Remarks:						

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. WIF-608-	<u>P</u>			We	ell No	25
COMPANY Apollo	Petroleum Corp	٨	ADDRESS_BOX 51			
FARM NINA SOM	nerville	DISTRICT	Reedy	COUNTY W	irt	
Filling Material Used	Coment & Ay	quagel			,	
Liner I	Location	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2170 - 2000	Cement			1178	43	992
1000-1178	Ge/					
Ripped 4'g" Od	25ing 1178	-	, , , , , , , , , , , , , , , , , , ,			
178-1128	Cement					
128-235	Gel		· · · · · · · · · · · · · · · · · · ·			
35 - 205	Cement					3 = 3
05 - 50	Gel					
50 - Surface	Cement					
rillers' Names	IN & BONNet	4				
	y Resources			Spudde	r	
emarks:		when dr	illed From 2550 to			
	" Casing in ho	/	commence plug - 5-21 Complete Pluy - 5-21-		oa.m	
(1)0// 5	Bervice inc. a		plugging operation.		•	
W 6/1			, , , , ,			
00 617			, ,, ,			

5-21-74 I hereby certify I visited the above well on this date.

his date.

Belfordinght

DISTRICT WELL INSPECTOR
01/26/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.			, de 2	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pac	ker
Well No		13			Size of	
District	County	81/4			5.20 01	
Drilling commenced		65%		-51	Depth set_	- 3231
Drilling completed	Total depth	5 3/16	1 2 2 4		Perf. top	1 160.00
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY	Parks or st	- 72
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names						
Remarks:				is a second	N 152	

B/5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Wir - 608	P			We	II No.	125
COMPANY Apollo FARM NiNA SE	Petro leum	Corp.	ADDRESS			
ARM NINA SE	merulle	DISTRIC	T Reedy	COUNTY_ W	irt	
Filling Material Used						
iner Loc	cation	Amount	Packer	Location)	
PLUGS USED A	ND DEPTH PLACED		BRIDGES			DING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1100711111	SIZL	LUSI
						9
	_					
Management of the Control of the Con	COTTON AND ADDRESS AND ADDRESS TO MAKE TO ADDRESS AND	The State and Association (Section and Section Section 2017).			Annual State of the State of th	Market State
rillers' Names						
emarks:			1			
, , ,						
Hold-	No Identil	- ICATION				

9-13-74

I hereby certify I visited the above well on this date.

DATE

BOY 01/26/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.			2.183 100	(KIN	Gas Well	
Cempany		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address		Size				
Farm		16			_ Kind of Pack	er
		13				
Well No		10			Size of	
District	County	81/4		-		
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Feri. bottom	
Volume	Cu, Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Dimers Warnes			4 2 4 6	1		N. 1
Domonitar						

3,6



State of Mest Mirginia

Department of Mines Oil and Gas Division Charleston 25305 July 23, 1974

JOHN ASHCRAFT Director

ROBERT L. DODD Deputy Director

K. Paul Goodnight Smithville, West Virginia 26178

PERMIT WIRT-608-P

COMPANY Apollo Petroleum Corporation

FARM Nina Somerville

WELL NO 425

DISTRICT Reedy

COUNTY Wirt

Dear Sir:

Please make a final inspection of the well described above.

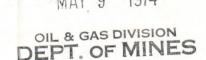
Very truly yours,

Robert L. Dodd

RLD/cl

B-80





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Box 51, Spencer, W. V	
	72
Commiste Address	a.
Complete Address	
May 9, 1974	
Date	
WELL TO BE ABANDO! Reedy	NED District
	District
Wirt	County
Vell No. 425	
Nina Somerville	Farm
	Farm
bodding of bight 1003	
	WELL TO BE ABANDON Reedy Wirt Vell No. 425 Nina Somerville

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
APOLLO PETROLEUM CORPORATION
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rule 5 and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WIRT-608 -P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

4-1/2" Casing set at total depth of 2550'.

Set cement plug in 4-1/2" Casing from T.D. to 50' above perforations.

Cut off 4-1/2" Casing at lowest free point.

Set cement plug across cut off.

Set cement plug from 235' to 205' at bottom of 8-5/8" Casing.

Set 20' cement plug in top of 8-5/8" Casing with monument

above ground level.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

91 day of may, 19 74

DEPARTMENT OF MINES
Oil and Gas Division

By: Jobut Gode

01/26/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B FORM OG-8





OIL & GAS DIVISION DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

		APO	LLO P	ETROLEUM	COLLIOIM	LTON
COAL OP	ERATOR OR OWNER	Box		Spencer,		
	ADDRESS	BOX	JI ,	COMPLETE ADDR		
			June			1974
COAL OP	ERATOR OR OWNER	Ree		ELL AND LOC		Distric
Nina Somerv	ADDRESS			***************************************		Distric
	TITE	Wir	<u> </u>	***********		Count
20759 Fairm		Well N	o	425		
Shaker Heig	hts	Nina	a Some	erville		Farr
Cleveland,	Ohio 44118	the factor are the started for the employees the con-			***************************************	F ari
STATE INSPECTOR S	UPERVISING PLUGGING	K. Paul	Goodn	ight	•••••••	
		FIDAVIT				
STATE OF WEST V	l ee.					
County of Wil	ct					
R. L.		and	J.	D. Moore		
_	orn according to law depo		_	-		
plugging and filling	oil and gas wells and were	employed by	Apol	lo Petro	leum Cor	р.
well operator, and p	oil and gas wells and were articipated in the work of	plugging and	filling	the above w	vell, that sai	d wor
was commenced on t	the 21 day of May	У	. 19 74	and that th	ne well was	olugge
and filled in the follo	owing manner:		,	,	West was	-4550
AND OR ZONE RECORD	FILLING MATER	IAL	PL	UGS USED	CAS	ING
FORMATION				IZE & KIND	CSG PULLED	CS
TD - 2000	Cement		4	-1/2"	1178'	99
2000 - 1178	Ge1					
1178 - 1128	Cement					
1128 - 235	Gel					
205	Cement				-	-
205 - 50	Ge1		-			
50 - 0	Cement					
5 /						
COAL SEAMS					N OF MONUMEN	
E)		-		Pipe 30"		
				ribed as		
E)			_	ion 2.14		
E)				D - 00		
			Adm.	Reg. 22	-4, Seri	es I
E)	of plugging and filling se	aid well was				
and that the work	of plugging and filling sa	aid well was				
and that the work of May	, 19 <u>74</u> .	aid well was				
and that the work	, 19 <u>74</u> .	aid well was			21	day o
and that the work of May	, 19 <u>74</u> .	aid well was			21 01.	day o
and that the work of May And further dep	, 19 <u>74</u> .		complet		21 01.	day o
and that the work of May And further dep	onents saith not.	1	complet	ed on the	21 01.	.day o
and that the work of May And further dep	nonents saith not. abscribed before me this res:		complet	ed on the	21 01.	day o

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DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT DEL

Permit No. Wir - 608 - P						425
COMPANY Apollo Fe	troleum Cory	2	ADDRESS			
FARM NINA Som	erville	DISTRICT	Reedy	COUNTY	virt	
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	ar e.M. (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970) (1970)	AND AND THE PROPERTY OF THE PR				
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rillers' Names				Mente and Control of the Control of	and the behavior with a facility	Design of the second se
emarks:						
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4-27-76 DATE _ I hereby certify I visited the above well on this date.

ereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

		CASING AND	USED IN	LEFT IN	PACKER	25
Company	Egyptive Manufactur (and the Egyptive Annual	TUBING	DRILLING	WELL	17016	
Address		Sizə				
Farm		16			Kind of Packe	er
The state of the s		13				
Well No.		10	- THE PARTY OF THE		Size of	
District	County	81/4				and and
Drilling commenced		65%		and virm substitutional files interestinguistics and places in the substitution of the	Depth set	
JIIIII COMMISSION COMMISSION	BECONTROLLED TO TO THE BUILDING AND ADDRESS AND ADDRES	5 3/16				
Drilling completed	Total depth	3			Perf. top	27
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	da secretaria de la compansión de la compa
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
		NAME OF SEI				
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INCE	HES	FEET	LINCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
D. W						er filler.
Drillers' Names			TOTAL ASSESSMENT OF THE PARTY			

A.



State of Mest Mirginia

Department of Mines Oil and Gas Division Charleston 25305 April 29, 1976

Apollo Petroleum Corporation P.O. Box 51 Spencer, W.Va. 25276

In Re: Permit No. Farm Nina Somerville
Well No. 425
District Reedy
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/ch

Enclosure:

AICE STEPPARD SITEM-15 LOSTR STSE-154 WILDEL STONE NO. GERWIG (SUR.) NIMA SOMERVILLE ET, AL. (O.G.M.) STONE NO. MAN JOHNSON STONE STONE STONE THORN HRS. D STONE THORN HRS.
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JNO. GERWIG (SUR.) NINA SOMERVILLE ET, AL. (0.6,M.) NIOE **540E-160' N57W-16 N57W-16 N50/2W-10/2 PINE WELL N59/2W-18 STONE ROBERTS SIAW-36 SIAW-36 N59/2W-19 STONE ROBERTS SIAW-36 SIAW-36 SIAW-36 STONE ROBERTS SIAW-36 SIAW-36 STONE ROBERTS SIAW-36 SIAW-36 SIAW-36 STONE ROBERTS SIAW-36 SIAW-36 SIAW-36 SIAW-36 SIAW-36 N59/2W-19 STONE
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Form JNO, GERWIG(SUR) NINA SOMERVILLE OIL AND GAS DIVISION CHARLESTON
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l opographic Maps, scale I to 62,500, latitude