





# Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE October 18, 1973			
	DATE			
Surface Owner C. H. Hill	Company Seneca Oil Co., a Deleware Corp.			
Address Elizabeth, W. Va. 26143				
Mineral Owner Cabot Corporation	6 11 = 1			
Address Charleston, West Va.				
Coal Owner NONE				
Address	ounty			
Coal Operator NONE				
Address	- Mr. Harry			
	INSPECTOR TO BE NOTIFIED Idelliday  1204 221 PH: 354-6731			
THIS PERMIT MUST BE POSTED AT THE WELL SITE	120x 221 PH: 354-6731			
All provisions being in accordance with Chapt				
of the W. Va. Code, the location is hereby ap	proved W1. 26147			
for ducling. This permit shall expire operations have not commenced by $2-22$	-74			
operations have not commenced by				
Deputy Director = Oil & Gas Division				
Dogacy Dates				
GENTLEMEN:				
	the above named farm or tract of land for oil and gas, having fee			
title thereto, (or as the case may be) under grant or leas	e datedMarch 30, 19 64 by Cabot Corporation			
112	y and recorded on the day of			
19, inWirt County, Book	Page			
X NEW WELLDRILL DEEPER _	REDRILLFRACTURE OR STIMULATE			
OIL AND GAS WELL ORIGINALLY DRILI	LED BEFORE JUNE 5, 1969.			
The enclosed plat was prepared by a registered enginee have been notified as of the above date.	er or licensed land surveyor and all coal owners and/or operators			
The above named coal owners and/or operator are here	by notified that any objection they wish to make or are required			
	by notified that any objection they wish to make, or are required r filed with the Department of Mines within ten (10) days. *			
to make by Section 3 of the Code, must be received by, o				
co make by Section 3 of the Code, must be received by, on Copies of this notice and the enclosed plat were mailed for coal owners at their above shown respective address.	by registered mail, or delivered to the above named coal operators  day before, or on the			
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to make by Section 3 of the Code, must be received by, o Copies of this notice and the enclosed plat were mailed or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the	by registered mail, or delivered to the above named coal operators  day			
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\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.



Wiv - 653 PERMIT NUMBER 47-105

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	D. X DRILL	DEEPEN FR	DEEPEN FRACTURE-STIMULATE RESPONSIBLE AGENT:			
DRILLING CONTRACTOR: (If	f Known)	RESPONSIBLE AGENT:				
NAME Unknown		NAME Glen W. Roberts				
ADDRESS		ADDRESS Elizabeth	ADDRESS Elizabeth, West Virginia 26143			
TELEPHONE		TELEPHONE 275-318	TELEPHONE 275-3181  ROTARY CABLE TOOLS			
ESTIMATED DEPTH OF COMP	LETED WELL: 2400' \$	ROTARY				
PROPOSED GEOLOGICAL FOR						
		COMB STORAGE	DISPOSAL			
	BECYC	CLING WATER FLOO				
Tara - Lara - La						
TENTATIVE CASING PROGRA	M: SOURCE		Libriovitia			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL WORDS	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16		.01, 2300	. 3002.017.000			
13 - 10	JIGG = DIN LOND DIN		5.1kg (			
9 - 5/8	10020					
	150'	150'	To surface			
7						
5 ½	24001	0.0001				
4 ½ or 5-1/2	2400'	2400	Perf. Top			
2			Perf. Bottom			
Liners	*		Perf. Top			
			Perf. Bottom			
OF PLAT.		RMIT FEE, PERFORMANCE BO	OND AND PERMANENT COPY			
TO DRILL DEEPER OR REDR						
	TO 1929, A PERMANENT	RIGINAL PERMIT NUMBER AN T COPY OF THE PLAT AND T				
TO FRACTURE - STIMULATE:						
OIL AND/OR GAS WELL		EFORE JUNE 5, 1929, FIVE (5) C RECORD.	COPIES OG - 1, PERFORMANCE			
	ORIGINALLY DRILLED ON UMBER, AND PERFORMAN	N AND/OR AFTER JUNE 5, 192 NCE BOND.	9, FIVE COPIES OG - 1, SHOW-			
Required forms must be fi four (24) hours in advance		of completion for bond release.	Inspector to be notified twenty-			
a divine						
sort Street	CTUS					
The following waiver mus thereof.	t be completed by the coal	operator if the permit is to be	issued within ten days of receip			
	cont for	Coal Company, Owner	or Operator of the dominande			
		e maps this proposed well locat	01/12/2021			
		any have no objections to said we regulations in Articles 4, 5, and				
	The second secon	F	or Coal Company			
	,					

Official Title

, og.118/11

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. Wir-653 Oil or Gas Well\_\_\_ CASING AND USED IN PACKERS Company Seneca O.1 Co. Size Address\_ 16 Kind of Packer\_ Farm C. H. Hill Well No.\_\_\_ Size of\_\_\_\_ County Gilmer District\_ 81/4 65/8\_ Depth set\_\_\_\_ Drilling commenced\_\_\_\_ 5 3/16\_\_\_ Drilling completed\_\_\_\_\_Total depth\_ Perf. top\_\_\_\_ Date shot\_\_\_\_\_Depth of shot\_\_ Perf. bottom\_\_\_\_ Liners Used\_\_\_ Perf. top\_\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_Inch Perf. bottom\_\_\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch Volume \_Cu. Ft. CASING CEMENTED\_\_\_\_\_SIZE\_\_\_\_No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY Rock pressure\_\_\_\_\_lbs.\_\_\_ hrs. \_\_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water\_\_\_\_ feet FEET\_\_\_\_ INCHES FEET INCHES feet Salt water\_\_ feet FEET\_\_\_ INCHES\_ \_FEET\_\_ \_INCHES Drillers' Names\_\_\_

Cancel

Remarks:

The permitted work has not been performed

2-17-76

BOTTO Onig 8x12/2024

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No		Well No					
COMPANY	-		ADDRESS				
FARM	DISTRICT			COUNTY			
Liner Lo	cation	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED		LEAD	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
				*			
		AND ADDRESS OF THE PARTY OF THE					
			-				
			3				
rillers' Names							
emarks:	· · · · · · · · · · · · · · · · · · ·		,			-	
	I house						
DATE	I hereby certify I v	isited the abov	e well on this date.				

BIN



## State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

February 20, 1976

Seneca Oil Company
A Delaware Corporation
3013 N.W. 59th. St.
Oklahoma City, Oklahoma 7311

In Re: Permit No. WIRT-653

Farm C. H. Hill

Well No. 1- SR- 3R

District Reedy

County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records. (Permit Cancelled - Never Drilled)

Very truly yours,

Deputy Director Oil and Gas Division

RLD.ch Enclosure:

Single Bond# 634354 dated 10-19-73 (Royal Indemnity Co.)

A-11

GLEN W. ROBERTS

ELIZABETH, W. VA



DEL T. OF MINES

September 4, 1975

W. Va. Department of Mines Oil and Gas Division 1204 Kanawha Blvd. Charleston, W. Va. 25301

Dear Mr. Dodd:

The 3 following locations of Seneca Oil Company were not drilled and should be completed in your files as abandoned locations.

Billy Full - Wir 665

C. H. Hill - Wir 653

Fern Buchanon - Wir 651

Yours very truly,

Glen W. Roberts

GWR/jtj

AIN



## State of Mest Mirginia

Bepartment of Alines

Oil and Gas Division

Charleston 25305

September 10, 1975

K. Paul Goodnight Smithville WMst Virginia 26178

In Re: PERMIT WIRT-653

COMPANY Seneca Oil Co.-A Delaware Corp.

FARM C. H. Hill

WELL NO. 1- S3R

DISTRICT Reedy

COUNTY Wirt

Dear Sir:

xxxxx The permit for the above captioned well has expired.

xx(xx) The Well Operator has requested cancellation of the above captioned permit.

Please make an on site inspection to ascertain that the permitted work has not been performed and submit a report as soon as possible so that we can release the permit.

Indicate on your report (if a cancellation), whether the well is in production or if it is abandoned.

Very truly yours,

Robert L. Dodd, Deputy Director Oil and Gas Division

RLD/ ch (Plat)

