



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 8 1974

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 7, 1974

Surface Owner C. O. Blair

Company B & E Coal Corp.

Address Box 51 - LeRoy, West Virginia

Address P. O. Box 228-Spencer, W. Va. 25276

Mineral Owner C. O. Blair

Farm C. O. Blair Acres 56

Address _____

Location (waters) Hartley Run

Coal Owner None

Well No. 1 Elevation 1,087

Address _____

District Reedy County Wirt

Coal Operator None

Quadrangle Ripley

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-8-74

INSPECTOR TO BE NOTIFIED
Smithville W.C. PH: 477-2455
Paul Hoodnight

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 28 1974 by Ayward A. & Jean L. Pursley made to B & E Coal Corp. and recorded on the 2 day of August 1974 in Wirt County, Book 142 Page 614

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours, B & E Coal Corporation

(Sign Name) Shoemaker
Well Operator

Address
of
Well Operator

P. O. Box 228
Street

Spencer,
City or Town

West Virginia
State

01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Formerly Wirt-574

Wirt-671 PERMIT NUMBER
47-105

75

6

01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

NOV 1 1974

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Ripley
Permit No. Wir-671

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ Dry
(Kind)

Company <u>B & E Coal Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 228, Spencer, W. Va. 25276</u>				
Farm <u>C. O. Blair</u> Acres <u>55</u>				
Location (waters) <u>Hartly Run</u>	Size			
Well No. <u>One (1)</u> Elev <u>1087 Gd</u>	<u>20-16</u>			
District <u>Reedy</u> County <u>Wirt</u>	<u>Cond.</u>	<u>27</u>	<u>27</u>	<u>to surface</u>
The surface of tract is owned in fee by _____	<u>13-10"</u>			
<u>C. O. Blair</u>	<u>9 5/8</u>			
Address <u>Le Roy, W. Va.</u>	<u>8 5/8</u>	<u>286</u>	<u>286</u>	<u>90 Sks.</u>
Mineral rights are owned by <u>Same</u>	<u>7</u>			
Address _____	<u>5 1/2</u>			
Drilling Commenced <u>10/5/74</u>	<u>4 1/2</u>	<u>2722</u>	<u>2722</u>	<u>63 Sks.</u>
Drilling Completed <u>10/14/74</u>	<u>3</u>			
Initial open flow _____ cu. ft. _____ bbls.	<u>2</u>			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Perforated 10 holes 2670' - 2673': Frac - 580 bbls. water, 20,000 lb. sand
Dry hole

Coal was encountered at None Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Shale, Sand, Red Rock			10	1800		
Sand			1800	1838		
Shale - Sandy			1838	2030		
Sand			2030	2294		
Shale			2294	2654		
Coffee Shale			2654	2668		
Berea			2668	2674		
Shale			2674	2732		
				2732 TOTAL	DEPTH	

01/12/2024

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

01/12/2024

Date Oct 31, 1974

APPROVED B + E Coal Corp, Owner

By S R Bartlett
(Title) Gen Mgr

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 16 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

W00-671

Permit No. _____

Oil or Gas Well _____
(KIND)

Company *Burdette Oil & Gas Co Inc.*

Address _____

Farm *Raymond Stewart*

Well No. _____

District *Walker* County *Wood*

Drilling commenced *9-10-74*

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water *1450* feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			Size of _____
13			Depth set _____
10			Perf. top _____
8 1/4 <i>8 5/8</i>	<i>186'</i>		Perf. bottom _____
6 5/8			Perf. top _____
5 3/16			Perf. bottom _____
3			
2			
Liners Used			

CASING CEMENTED *8 5/8* SIZE *186'* No. FT. _____ Date _____
Cemented to Surface 50 Bq
 NAME OF SERVICE COMPANY *Halliburton*

COAL WAS ENCOUNTERED AT *80'* FEET *60"* INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
Burdette Oil & Gas Co - Rotary - Air

Remarks:
Drig AT 1850'

9-12-74
 DATE

[Signature] *01/12/2024*
 DISTRICT WELL INSPECTOR

OG-11
B
B

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 7 1974
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-671

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>B & E Corporation</u>	Size			
<u>Spencer, W. Va</u>	16			Kind of Packer
<u>E. G. Blair</u>	13			
<u>1</u>	10			Size of
<u>Reedy</u> County <u>Wirt</u>	8 1/4			
<u>10/3/74</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Drilling at 30 ft. Union Drilling Rotary drilling Contractor.

10/3/74
DATE

Fred R. H. He
01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			J I			

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

01/12/2024
DISTRICT WELL INSPECTOR

7-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 4 1974
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-671

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>B. & E. Coal Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>C. O. Blair</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 1/4			
Drilling commenced <u>10-2-74</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____
Union Drly Co. Rotary - Mud

Remarks: _____
Rigging up.

10-2-74
DATE

[Signature]
01/12/2024
DISTRICT WELL INSPECTOR

73

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 10 1974

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WIRT-671

Oil or Gas Well Gas
(KIND)

Company <u>B & E Corporation</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Spencer, W. Va</u>	Size			
Farm <u>C. G. Blair</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Reedy</u> County <u>Wirt</u>	10			Size of
Drilling commenced <u>10/3/74</u>	8 <u>8 5/8</u>	<u>247</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>30</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Drilling at 247 ft. Union Drilling Rotary Contractor.
247 ft. of 8 5/8 pipe cemented to surface.
Dowell Cementing Company, was cementing contractor.

10/7/74
DATE

Fred R. Little
01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

01/12/2024
DISTRICT WELL INSPECTOR

A-3

RECEIVED

JUN 30 1975

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wir-671-P

Well No. 1

COMPANY B & E Coal Corp. ADDRESS _____

FARM C. O. Blair DISTRICT Reedy COUNTY Wirt

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: Hold - Pit not Filled

6-27-75 I hereby certify I visited the above well on this date.
DATE

B. P. Goodnight 01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

01/12/2024

DISTRICT WELL INSPECTOR

B-7



State of West Virginia

**Department of Mines
Oil and Gas Division
Charleston 25305**

December 4, 1974

**JOHN ASHCRAFT
Director**

**ROBERT L. DODD
Deputy Director**

Paul Goodnight
Smithville, W.Va.

PERMIT	WIRT-671-P
COMPANY	B & E Coal Corporation
FARM	C. O. Blair
WELL NO	1
DISTRICT	Reedy
COUNTY	Wirt

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ cc



RECEIVED

NOV 1 1974

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None	B & E Coal Corporation
Coal Operator	Name of Well Operator
_____	_____
Address	P. O. Box 228, Spencer, W. Va. 25276
_____	Complete Address
Coal Owner	October 31, 1974
_____	Date
Address	WELL TO BE ABANDONED
_____	Reedy District
Lease or Property Owner	Wirt County
_____	Well No. One (1)
Address	C. O. Blair Farm
Inspector Paul Goodnight, Smithville, W.Va. 26178	Telephone 477-2455

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

B & E Coal Corp.
ShoBartlett Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Bond Plug

WIRT-671-P

WIR 671
47 105

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

01/12/2024

B-9
PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Rip 4½" casing at approximately 2200'.
Remove 4½" casing above rip point.
Cement 4½" casing remaining in hole.
Aqua jell to 8-5/8" casing @ 286'.
Cement bottom and top 8-5/8".
Set monument.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

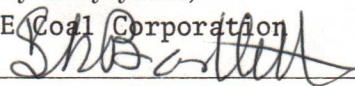
IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

B&E Coal Corporation


S. K. Bartlett

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4th. day of November, 1974.

DEPARTMENT OF MINES
Oil and Gas Division

By: 

01/12/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF THE STATE ENGINEER

APPROVAL OF PROPOSALS FOR THE

CONSTRUCTION OF A NEW COAL TREATMENT PLANT AT THE

W. V. COAL CORPORATION

P. O. Box 228, Spencer, W. Va. 25276

November 11, 1974

Dear Sir:

I have received your letter of November 7, 1974, and the plans for a new coal treatment plant at the W. V. Coal Corporation's mine near Spencer, West Virginia. The plans show a plant with a capacity of 1,000 tons per day. The plant is to be located on a 10-acre tract of land owned by the W. V. Coal Corporation. The plant is to be constructed of concrete and steel. The plant is to be equipped with a conveyor system for the transport of coal from the mine to the plant. The plant is to be equipped with a screening system for the removal of impurities from the coal. The plant is to be equipped with a washing system for the removal of sulfur and phosphorus from the coal. The plant is to be equipped with a drying system for the removal of moisture from the coal. The plant is to be equipped with a storage system for the storage of coal. The plant is to be equipped with a loading system for the loading of coal into rail cars. The plant is to be equipped with a dust control system. The plant is to be equipped with a water supply system. The plant is to be equipped with a power supply system. The plant is to be equipped with a ventilation system. The plant is to be equipped with a fire protection system. The plant is to be equipped with a security system. The plant is to be equipped with a waste disposal system. The plant is to be equipped with a maintenance system. The plant is to be equipped with a safety system. The plant is to be equipped with a health system. The plant is to be equipped with an environmental system. The plant is to be equipped with a noise control system. The plant is to be equipped with a pollution control system. The plant is to be equipped with a water recycling system. The plant is to be equipped with a solar energy system. The plant is to be equipped with a wind energy system. The plant is to be equipped with a geothermal energy system. The plant is to be equipped with a biomass energy system. The plant is to be equipped with a nuclear energy system. The plant is to be equipped with a fusion energy system. The plant is to be equipped with an anti-gravity system. The plant is to be equipped with a teleportation system. The plant is to be equipped with a time travel system. The plant is to be equipped with a space travel system. The plant is to be equipped with a teleportation system. The plant is to be equipped with a time travel system. The plant is to be equipped with a space travel system.

One (1)

C. G. Blair

Plant Goodrich

Very truly yours,
State Engineer
Carl Williams

386' - 8-2/8"	193	Mr.	Cement 1800' - 1800'
186' - 8-7/8"			191 1800' - 1800'
8-7/8"			Cement 290' - 290'
8-7/8"			Cement 400' - 400'

5- Type 4, stone ground
Mix-471
10/1/74

Handwritten signature

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 6219

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	18			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE _____

01/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

May 22, 1978

B & E Coal Corporation
P.O. Box 228
Spencer, W.Va. 25276

In Re: Permit No. WIRT-671-P
Farm C. O. Blair
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

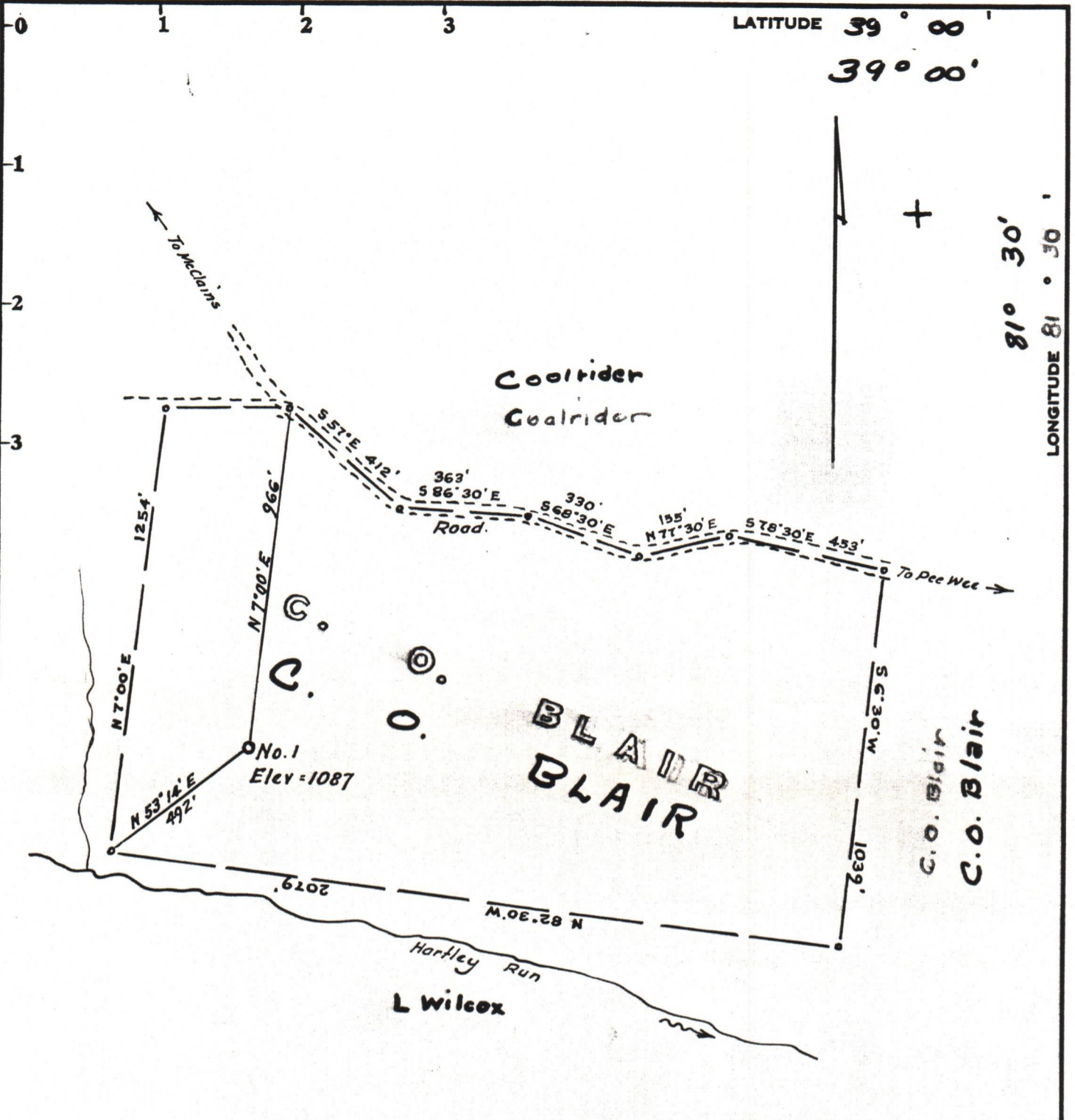
Deputy Director
Oil and Gas Division

RLD/cc

Enclosure: **Bond dated 8-6-74 - Bond # 634395 (Royal Globe Ins. Co.)**

01/12/2024

8-8-74 Judd



Minimum Error of Closure 1 in 200'

Source of Elevation U.S.G.S. elevation at Pee Wee = 692

Fracture.....
 New Location.....
 Drill Deeper.....
 Abandonment..... - 11-4-74

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Company B. & E. COAL CORP.
 Address P.O. Box 228, Spencer, W. Va.
 Farm C. O. Blair
 Tract Acres 56⁵⁶ Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1087
 Quadrangle Ripley
 County Wirt District Reedy
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 12, 1974 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Win-671-P
(formerly Win-574)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-105



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 8 1974

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 7, 1974

Surface Owner C. O. Blair

Company B & E Coal Corp.

Address Box 51 - LeRoy, West Virginia

Address P. O. Box 228-Spencer, W. Va. 25276

Mineral Owner C. O. Blair

Farm C. O. Blair Acres 56

Address

Location (waters) Hartley Run

Coal Owner None

Well No. 1 Elevation 1,087

Address

District Reedy County Wirt

Coal Operator None

Quadrangle Ripley

Address

THIS PERMIT MUST BE POSTED AT THE WELL SITE

INSPECTOR TO BE NOTIFIED
Smithville PH: 477-2455
Paul Goodnight
w.v.c.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-8-74

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 28 19 74 by Ayward A. & Jean L. Pursley made to B & E Coal Corp. and recorded on the 2 day of August 19 74 in Wirt County, Book 142 Page 614
X NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours, B & E Coal Corporation
(Sign Name) Sho Barrett
Well Operator

Address
of
Well Operator

P. O. Box 228
Street
Spencer,
City or Town
West Virginia
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Formerly Win - 574

Win - 671 PERMIT NUMBER
47-105

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL DEEPEN FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
NAME _____ NAME S. K. Bartlett or Ned W. Easley
ADDRESS _____ ADDRESS P.O. Box 228-Spencer, W. Va. 25276
TELEPHONE _____ TELEPHONE 927-1922
ESTIMATED DEPTH OF COMPLETED WELL: 2,700' ROTARY CABLE TOOLS
PROPOSED GEOLOGICAL FORMATION: _____
TYPE OF WELL: OIL GAS COMB. STORAGE DISPOSAL
RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM: _____

01/12/2024

NUMBER 1-12-1572

{ Please indicate on all remittances
and send to: P.O. BOX 21
TULSA, OKLAHOMA 74102

DATE END OF MONTH FOLLOWING MONTH OF SALE.

339564

CUSTOMER ORDER NO.	SHIPPED VIA	SERVICE FROM DOWELL DISTRICT	OUTPOST
Verbal	Dowell Clerk	Glennville	47

SELLER NAME AND NUMBER	LOCATION AND POOL
111111	Northway Run
CITY, STATE & ZIP CODE	TYPE OF SERVICE
Spencer, W.Va	Well Control 4 1/2" Csg
CUSTOMER'S NAME	
Co-operative Oil Investments Inc.	
ADDRESS	
P.O. Box 278	
CITY, STATE & ZIP CODE	ZIP CODE
Spencer, W.Va	

SERVICE ORDER
IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS
I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.

CUSTOMER BY: *[Signature]* AUTHORIZED AGENT

SERVICE INSTRUCTIONS:

ITEM NO.	QUANTITY	UNIT	Material, Equipment and Services Used	Unit Price	AMOUNT
	1	hr	D.P. Consultant 2772	110.00	618.00
	13	hr	RFC	3.97	243.81
	210	Gal	Oil (Chemical work)	0.26	54.60
	83	hr	Service charge	0.22	34.65
	873	M	Northway 5553 # 113 M	0.32	119.36
	78	M	Wellhead pipe & valve	1.10	85.80
	1	hr	Cards die	43.20	43.20
	1	hr	THIS IS NOT AN INVOICE	25.80	25.80
	2	hr	4 1/2" Csg	18.70	56.10
			SUB TOTAL		1341.32
			Gallons License Fee		
			Gallons License Fee		
	%		Tax on \$ 723.30		-0-
	%		Tax on \$ 618.00		-0-
			TOTAL		\$ 1341.32



*Paid
COIN
CASH
10/31/74*

RECEIVED

NOV 1 1974

OIL & GAS DIVISION
DEPT. OF MINE

DOWELL REPRESENTATIVE	PAYROLL INIT.
<i>[Signature]</i>	JHC
RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER	
CUSTOMER	
BY: <i>[Signature]</i>	

01/12/2024

