



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUN 14 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RF

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 14, 1976

Surface Owner Dustin Enoch

Company RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION

Address Route #1, Leroy, W. Va. 25252

Address 630 Commerce Square, Chas., W. Va. 25301

Mineral Owner Dustin Enoch

Farm Dustin Enoch Acres 177

Address Route #1, Leroy, W. Va. 25252

Location (waters) Hartley Run

Coal Owner _____

Well No. 693 Elevation 710'

Address _____

District Reedy County Wirt

Coal Operator _____

Quadrangle Ripley

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-14-76

INSPECTOR TO BE NOTIFIED Paul Goodnight

ADDRESS Smithville, W.Va.

PHONE 477-2455

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under Assignment dated July 15, 1976 by Glen W. Roberts made to Ray Resources and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

XXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours, RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION
(Sign Name) Donald R. Wilson, Jr.
Well Operator

630 Commerce Square
Street
Charleston,
City or Town
West Virginia 25301
State

01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

WIRT-695 PERMIT NUMBER

47-105

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME F. W. A. Drilling NAME Bill Endicott
 ADDRESS Elkview, W. Va. ADDRESS Box 234 Culloden, W. Va.
 TELEPHONE 965-3379 TELEPHONE 743-9067
 ESTIMATED DEPTH OF COMPLETED WELL: 2400' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS _____ COMB. XXX STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	300'	300'	To Surface
7			
5 1/2			
4 1/2	2400'	2400'	75 Sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 - 75 FEET SALT WATER 1700' FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 20 of the West Virginia Code. 01/12/2024

 For Coal Company

 Official Title

A-12

June 8, 1976

Peewee-Leroy, W. Va.
Route 25252

To Ray Resources

Division of Flying Diamond Oil Corp
630 Commerce Sq, Charleston, W. Va.

RECEIVED

JUN 15 1976

DIVISION
DEPT. OF MINES

Gentlemen -

This letter can serve as our permission for you to drill a well between our house on our land. Location of said well to be about equidistant between Houses which is closer than our lease permits. -

Grading to be done for location is to be leveled and dressed to conform with bottom level as nearly as possible when well is completed and in production. We understood additional grading to level ground up to the bluff near lower house, to conform with location level is to be done also fences to conform with needs to be replaced. It is understood these privileges extend to the operation of the well and serve to fulfill entirely what is required by the lease clause prohibiting drilling too close to houses and that is a mutual agreement between us.

yours very truly,

Witness

Glenn Roberts

C. L. Kellyson

Thom C. Roberts

Dustin Enoch

Richard Enoch

Rosa Lee Enoch

B-1



RECEIVED

OCT 14 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. XX
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ripley
Permit No. WIR-695

RAY RESOURCES, DIVISION OF

Company FLYING DIAMOND OIL CORPORATION
Address 630 Commerce Sq., Chas., WV 25301
Farm Dustin Enoch Acres 177
Location (waters) Hartley Run
Well No. #693 Elev. 710'
District Reedy County Wirt
The surface of tract is owned in fee by Dustin Enoch
Address Rt. #1, Leroy, WV 25252
Mineral rights are owned by Same
Address Same
Drilling Commenced 6-16-76
Drilling Completed 6-25-76
Initial open flow _____ cu. ft. _____ bbls.
Final production 242 M cu. ft. per day 25 bbls./day
Well open _____ hrs. before test 275# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	300'	300'	To Surf.
7			
5 1/2			
4 1/2	2390'	2390'	75 Sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well was frac'd with 635 Bbls. oil; 29,000# sand; 500 Gal. acid.

Average injection rate - 27.9 Bbls. per minute

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Berea Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sub			0	8		
Rock & Shale			8	450		
Red Rock			450	1100		
Salt Sand			1100	1700		
Lime			1700	1980		
Injun			1980	2030		
Shale			2030	2343		
Berea			2343	2351		
Shale			2351	2408		
				2408'	T.D.	

01/12/2024

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

01/12/2024

Date October 11, _____, 19 76

APPROVED RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION, Owner

By Tom Rysdale
Geologist (Title)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 17 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-695

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Ray Resources Div of F.D.A.C</u>	16			
	18			
<u>Dustin Enoch</u>	10			Size of
<u>693</u>	8 1/4			
<u>Reedy</u> <u>Wirt</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Cont - F. W. A. Drilling Co Rotary - Fluid

Remarks: _____

F.A. & Permit - OK.

*W. Res Notified
no appointment*

6-15-76

DATE

W. Res Notified
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/12/2024

OG-11
B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 18 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-695

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Ray Resources Div of F.D.O.C</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Dustin Enoch</u>	13			
Well No. <u>693</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 1/4 <u>8 3/8</u>	<u>302</u>		
Drilling commenced <u>6-16-76</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>302</u> No. FT. _____ Date _____ <u>Conn To Surface 100 13/2</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Goodrich - Rainwater
Contr - F.W.A. Drilling Co - Rotary - Fluid

Remarks:

SURFACE CASING

6-16-76
DATE

[Signature]
DISTRICT WELL INSPECTOR
01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 24 1976

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Wir-695

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Ray Resources Div of F.D.O.C.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Dustin Enoch</u>	13			
Well No. <u>693</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 3/4 <u>8 5/8</u>	<u>302</u>		
Drilling commenced <u>6-16-76</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>302</u> No. FT. <u>6-16-76</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>100 Byrd</u> <u>Dewell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Goodrich

Remarks: Cont F.W.A. Drilling Co. Rotary - Fluid

Fishing - 1900'

6-22-76
DATE

[Signature]
DISTRICT WELL INSPECTOR
01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 30 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-695

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources Div of F.P.O.C.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Dustin Enoch</u>	16			Kind of Packer _____
Well No. <u>693</u>	13			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	10			
Drilling commenced <u>6-16-76</u>	8 1/4 <u>8 5/8</u>	<u>302</u>		Depth set _____
Drilling completed <u>6-25-76</u> Total depth <u>2400</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>302</u> No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	<u>Cent to Surface 100 Bbl</u>			
Salt water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Roadwater

Remarks: Cont - F.W.A. Drilling Co. Inc. Rotary - Fluid

Logging - Basin Surveys Inc.

6-25-76

DATE

[Signature]

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024



State of West Virginia

**Department of Mines
Oil and Gas Division
Charleston 25305**

October 15, 1976

**JOHN ASHCRAFT
Director**

**ROBERT L. DODD
Deputy Director**

Paul Goodnight

Smithville, W.Va.

PERMIT WIRT-695
COMPANY Ray Resources
FARM Dustin Enoch
WELL NO 693
DISTRICT Reedy
COUNTY Wirt

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/
chm

01/12/2024



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A single line of faint, illegible text located in the lower middle section of the page.

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B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 19 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-695

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Dustin Enoch</u>	13			
Well No. <u>693</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Rel-

5-17-78

DATE

[Signature] 01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

01/12/2024
DISTRICT WELL INSPECTOR

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

May 22, 1978

Ray Resources
Division of F.D.O.C.
630 Commerce Square
Charleston, W.Va. 25301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

- WIRT-686 - Cabot (Charles Morgan) # 1-582 - Reedy District
- WIRT-688 - Bina Delaney (Mark Cheaney) # 1-598 - Burning Springs District
- WIRT-689 - McConaughy-Roberts (Westvaco) # 1-596- Burning Springs District
- WIRT-692 - C. Rowand # 594 - Reedy District
- WIRT-695 - Dustin Enoch # 693 - Reedy District
- WIRT- 700 - C. Rowand (Cabot) # 2-721 - Reedy District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/cc

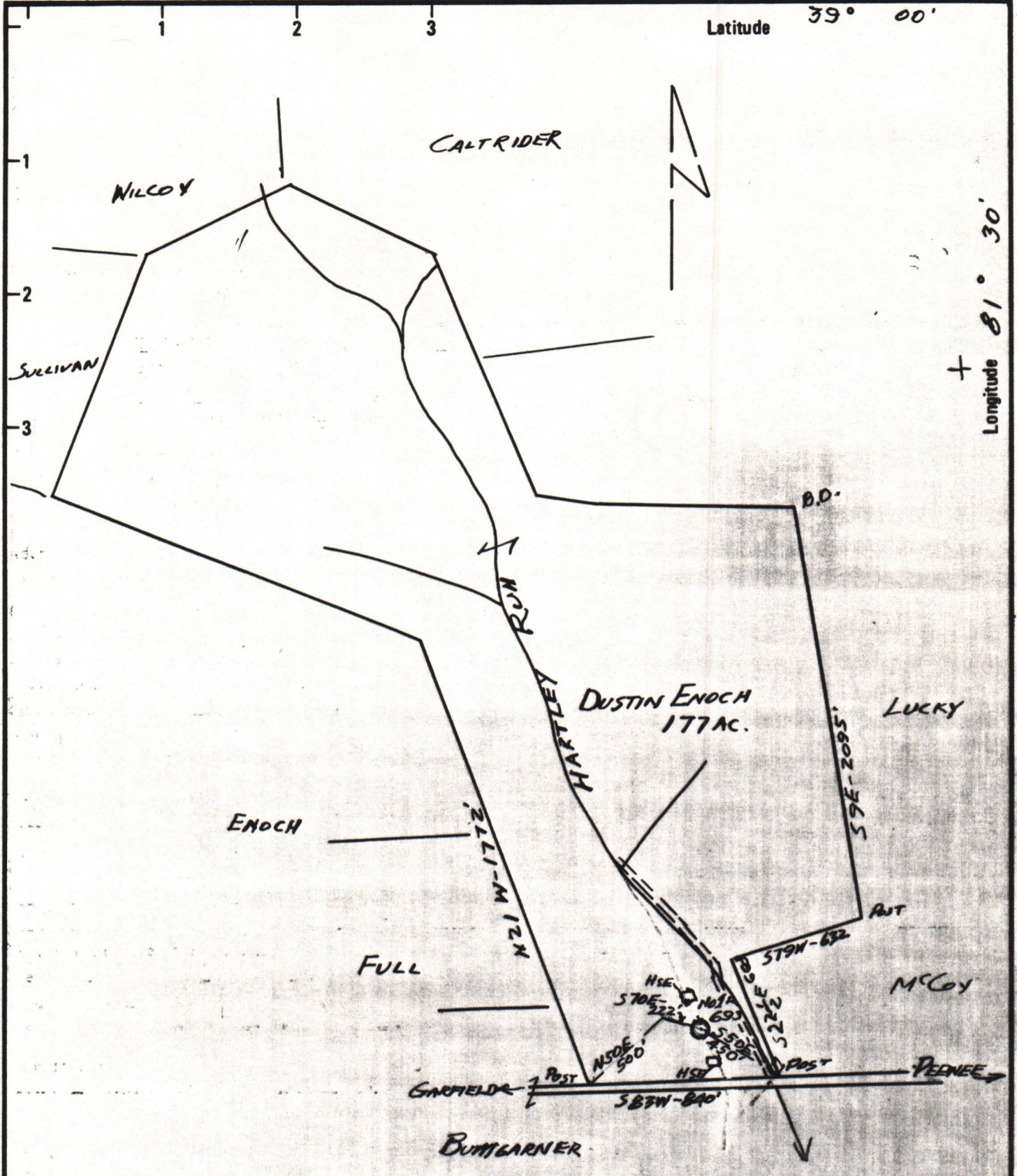
01/12/2024

6,14,76 E

NORTH

Latitude 39° 00'

Longitude 81° 30'



New Location Drill Deeper Abandonment

Minimum Error of Closure 1 IN 300
 Source of Elevation R.D. AT HARTLEY RUN - 708 FT.

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company RAY RESOURCES DIV. OF F.D.O.C.
 Address COMMERCE SQ. CHARLESTON, W. VA.
 Farm DUSTIN ENOCH
 Tract _____ Acres 177 Lease No. _____
 Well (Farm) No. ONE RAY Serial No. 693
 Elevation (Spirit Level) 710 FT.
 Quadrangle RIPLEY
 County WIRT District REEDY
 Engineer Alan W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date JUNE 12, 1976 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-695

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-105

2400 Beva