A-1





OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION



The same of the sa						
TO THE DEPARTMENT OF MINES,		* <u>-</u>	14 1056			
Charleston, W. Va.	DAT	E June		TITCTON O	T.	origina mudicipanis
Surface Owner Dustin Enoch	Comp	pany FLYING	ESOURCES, DI B DIAMOND OI	L CORPOR	ATION	nutration and
Address Route #1, Leroy, W. Va	25252 Addr	ess 630 Comm	erce Square	e, Chas.,	W. Va.	253
Mineral Owner Dustin Enoch	Farm	Dustin	Enoch	Acres_	177	
Address Route #1, Leroy, W. Va.	25252 Loca	tion (waters)_	Hartley R	un		-
Coal Owner.	Well	No. 693	3	Elevati	on710	1
Address	Distr	ict Re	eedy	County	Wirt	
Coal Operator						
Address						
PERMIT MUST BE POSTED AT THE WELL SITE						
Wisiam !	E					
Wisions being in accordance with Chapter 22. W. Va. Code, the location is hereby.	TNCDECT	OD				
W. Va. Code, the location is hereby approved	INSPECT TO BE N	OTTFTED	Paul Goodn	ight		
	20 32 1					
is have not commenced by 10-14-76	ADDRESS	Smithv	ville, W.Va			_
A service and a	PHONE	477-2455				
Director - Oil & Gas Division						
GENTLEMEN:						
The undersigned well operator is entitled to	drill upon the above	named farm or	r tract of land f	for oil and g	as, having	fee
The undersigned well operator is entitled to As itle thereto, (or as the case may be) under	drill upon the above assignment	named farm or July 15,	r tract of land f	for oil and g	gas, having n W.	fee
The undersigned well operator is entitled to As itle thereto, (or as the case may be) under RY ROBERTS made to Ray Resources	ssignment XXXXXXXXX dated	July 15,	19.76	by Gle	n W.	
Roberts made to Ray Resource	ssignment XXXXXXXXX dated irces	July 15, and recorded	19.76 on the	by Gle	n W.	
As Roberts made to Ray Resource. Ray Resource. Ray Resource.	ssignment ixxxxxxxx dated irces Pag	July 15, and recorded	19_76 on the	by Gle	n W.	
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*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

WIRT-695

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

ADDRESS Elkview, W. Va		RESPONSIBLE AGENT:					
NAME F. W. A. Dri ADDRESS Elkview, W. Va	17.		DEEPEN FRACTURE-STIMULATE RESPONSIBLE AGENT:				
ADDRESS Elkview, W. Va	Lling	NAME Bill Endicott					
			ılloden, W. Va.				
TELEPHONE 965-3379		TELEPHONE 743-	9067				
ESTIMATED DEPTH OF COMPL			CABLE TOOLS				
PROPOSED GEOLOGICAL FORM							
TYPE OF WELL: OIL_		MB XXX STORAGE	DISPOSAL				
TITE OF WELLS.			ODOTHER				
TENTATIVE CASING PROGRAM	A: USED FOR	LEFT IN	CEMENT FILL UP				
CASING AND TUBING SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.				
20 - 16	HELD WANTED THE RECORD THE BOOK COME TO THE BOOK COME AND THE BOOK COME THE STATE OF THE BOOK COME TO THE BO	у производит сон кори, наколо до очено на доска дократира и объект в документа. Или до объекто на почение на	Accident sent de la companya del companya del companya de la companya del la companya de la companya del la companya de la com				
A A A A							
9 - 5/8							
8 - 5/8	300'	300'	To Surface				
7							
5 1/2							
4 1/2	2400	2400'	75 Sks.				
3			Perf. Top				
			Perf. Bottom Perf. Top				
Liners			Perf. Bottom				
			Total Societies				
TO DRILL:							
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· AIN juve 8, 1976 Route Lerry, W.Va., Route 25252 Derision of Flying Diamond Clif Cardon 630 Commerce Sy, Charleston, U, US. To Ray Resources Gentlemen -This letter Can serve at our permission for you to drive a well between our house. on our land, Location of said weel to be about equidistant between Houses which is closer than our lease permity. Grading to be done for location is to be leveled and dressed to Conform with fathour level as nearly as possible when well is completed and in production, we understand additional grading to level ground up to the bluff mean lower house, to conform with location level is to bedown also fewer to conform with needs to be replaced It is understood these primileges extend to the operation of the well and serve to fue field entirely to hat is required by the leader untirely to hat is required by the leader Clause prohibiting drieding tooclose to house and that is a muitod agreened between us. yours very truly, Witness Glents Dustin Enoch Richard Enoch Cot Kollyson Rosa Lee Enoch Thom C. Kobis 01/12/2024



DEPARTMENT OF MINES

Oil and Gas Division WELL **RECORD**

Quadrangle Ripley Permit No. WIR-695

Farm_

Location (waters) _

Well No.____

District___

RAY RESOURCES, DIVISION OF Company FLYING DIAMOND OIL CORPORATION

Final production 242 M cu. ft. per day 25 bbls/day Liners Used

Average injection rate - 27.9 Bbls. per minute

Address 630 Commerce Sq., Chas., WV 25301

Address Rt. #1, Leroy, WV

Mineral rights are owned by_____

Enoch

Drilling Commenced___

Drilling Completed___ Initial open flow _

Well treatment details:

Well open ___

The surface of tract is owned in fee by Dustin



OIL & GAS DIVISION DEFT. OF MINES

WELL F	RECORD			Oil Gas
e Ripley			7	Comb. XX
D. WIR-695				d Storage
RAY RESOURCES, DIVISION OF		-		
FLYING DIAMOND OIL CORPORATION 530 Commerce Sq., Chas., WV 25301 Dustin Enoch Acres 177	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
(waters) Hartley Run #693 Elev. 710'	Size 20-16			
Reedy County Wirt	Cond.			
ce of tract is owned in fee by Dustin	13-10"			
Enoch	9 5/8			
Rt. #1, Leroy, WV 25252	8 5/8	300'	300'	To Surf.
ghts are owned bySame	7			
Address Same	5 1/2			
ommenced 6-16-76	4 1/2	2390'	2390'	75 Sks.
ompleted6-25-76	3			
en flow cu. ft bbls.	2			
duction 242 M cu. ft. per day 25 bbls/day	Liners Used			
hrs. before test 275# RP.				
ment details:	Attach copy of o	cementing rec	ord.	
Well was frac'd with 635 Bbls. oil;				
Average injection rate - 27.9 Bbls.				

		Fee				Feet
Producing Sand Berea				Depth		
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sub Rock & Sha Red Rock Salt Sand Lime Injun Shale Berea Shale	ale		0 8 450 1100 1700 1980 2030 2343 2351	8 450 1100 1700 1980 2030 2343 2351 2408 2408'	T.D.	
			And Andreas			01/12/2024

⁽over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
	82 MIM 40	TARTINENE		
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	y bond yet (2)			
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Date October 11, , 19 76

RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION Owner

Diam Land la la

Geologist (Tiple)

OG.11 BN

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

Oil or Gas Well_

INSPECTOR'S WELL REPORT

Permit No. Wir -695

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ompany Ray Resources Div of F. O.O.C	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
ddress	Size				
orm Dustin Enoch	16			Kind of Pac	cker
	13				
ell No. 693	- 10			Size of	
strict Reedy County wirt	81/4				
rilling commenced	65%			Depth set_	
ming commenced	5 3/16				
rilling completedTotal depth	3			Perf. top_	
te shotDepth of shot	2			Perf. botto	m
itial open flow/10ths Water inInch	Liners Used			Perf. top	
pen flow after tubing/10ths Merc. inInch				Perf. botto	m
olumeCu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
ock pressurelbshrs	NAME OF SEI	RVICE COMP.	ANY		
bbls., 1st 24 hrs	. COAL WAS EN	NCOUNTEREI) AT	FEET	INCHES
esh waterfeetfeet	t FEET.	INC	HES	FEET	INCHES
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	t FEET		HES	FEET	

Remarks:

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W. Rea Motivied no appointment

6-15-76

DISTRICT WELL INSPECTOR 01/12/2024

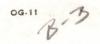
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

PANYADDRESS						
	DISTRICT.	C	COUNTY			
ion	Amount	Packer	Location			
DEPTH PLACED		BRIDGES	CASIN	IG AND TUBING		
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los	
KGET-Stable wider wir Chellerum in 1973er deutschwerder mehrer der den mindelseitige.	crasi Aleston e e comenza recara comenza e e e e e e e e e e e e e e e e e e e	CHILDRED CHILDRED DER ALL DES AND		Contract to the section of the secti		
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	ON DEPTH PLACED WOOD-SIZE	ON AMOUNT DEPTH PLACED WOOD-SIZE LEAD	on Amount Packer DEPTH PLACED BRIDGES	On Amount Packer Location DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	DEPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	

I hereby certify I visited the above well on this date.



QTATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Permit No. 2017 - 273	NORY - SELVY REPRY RESPONDENCE TO LANGUAGE CONTROL THE CONTROL OF		Oil or (KIN	Gas Well
Company Ray Resources Div of F. D.O.C	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			
Farm Dustin Enoch	16			Kind of Packer
Well No	13			Size of
District Reedy County wirt	81/4 83/8	302	The Art Control Manufacture and the Art Control Manufacture an	
Drilling commenced 6-16-76	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch	AND THE RESERVE OF TH			Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED 85	SIZE 30	No. FTDate
Rock pressurelbshrs.		RVICE COMPA		Dowell
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INCH	IES	FEETINCHES
Salt waterfeetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names Goodrich - Rainwater				C. S.
Contr - F. W. A. Drilling Co		1 - Fluid	,	
Remarks:				

Surface Casing

6-16-76 DATE Manufact Well INSPECTOR 01/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			We	II No	
COMPANY			ADDRESS			
FARM		DISTRICT	Γ	COUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Orillers' Names						
Remarks:		The state of the s			****	
temarks:						
	I hereby certify I v	risited the abo	ve well on this date.			
DATE						

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEFT. OF MINES

Permit No. Wir - 6	93			Oil or Gas Well		
Company Ray Reso	ources Dev OF F.D.O.C.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size				
Farm Destin	Enoch	16			Kind of Packer	
Well No. 693		10			Size of	
District Reedy	County Wirt	81/4 85/8	302	-		
Drilling commenced	6-16-76	6 % 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing.	/10ths Merc. inInch	# COURT OF THE STREET, THE STR			Peri, bottom	
Volume	Cu. Ft.				No. FT. 6-16-16 Date	
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	NY Dowe	24	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES	
Fresh water	feetfeet	FEET	INCH	IES	_FEETINCHES	
Salt water	feetfeet	FEET.	INCH	IES	_FEETINCHES	
Drillers' Names Go.	odrich					
Cont	F.W. A. Drilling Co.	Rotary -	Fluid			
Remarks:						
	Fishing 1900					

6-22-76

DISTRICT WELL INSPECTOR 01/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

'ermit No				We	II No	
OMPANY			ADDRESS			
ARM		DISTRICT		OUNTY		
				001111		
lling Material Used						
ner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	ŠIZE	LOST
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illers' Names					And a Problem on Management	Section and explain all a glaces
marks:			The state of the s			
	I hereby certify I v	isited the above	e well on this data			
DATE	Certainy I V	the abov	e well on this date,			

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DE J. OF MINES

Committee Commit			CONTRIBUTES COMMENT OF THE SECOND AND AND AND AND AND AND AND AND AND A		(KIN	D)	
Company Ray Res	ources Div OF	F. D. O. C	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
Address		SEALERS SEEDING SOUTHERN STRUCKERS OF SEALERS SEEDING	Size	-			
Farm Dustin	Enoch		16			Kind of Pack	er
Well No. 693			10			Size of	
District Reedy	County W	* +	81/4 8 5/8	302			
Drilling commenced	6-16-74		65/8			Depth set	
Drilling completed 6	25-16 Total depth_	2400	5 3/16			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing_	/10ths Merc. i	inInch	Security Committee of Committee	THE STANSON COMMANDED TO PASS IT EXCEPTION AND THE STANSON OF THE		THE RESERVE THE PROPERTY OF THE PARTY OF THE	
Volume		Cu. Ft.	CASING CEME	Surfere	- 100	22 20	
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY	Powell	
Oil	bbls	., 1st 24 hrs.	COAL WAS E	NCOUNTERED) AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET	rINC	HES	FEET	INCHES
Drillers' Names Ka	Diwater						
Drillers' Names	F. W. A. Doille	in Co. In	c. Rodar	y - Fluid	/		
Remarks:							
	0.0		~				
Loggin	og - Basin S	arveys	INC.				

6-25-74 DATE MOSSON WELL INSPECTOR

01/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	ANYADDRESS						
COMPANY				ADDRESS			
FARM	DISTRICTCOUNTY						
Filling Material	Used						
Liner	Loc	ation	Amount	Packer	Location		
PLU	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THIC	KNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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emarks:							
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DATE	I h	nereby certify I vi	sited the above	e well on this date.			



State of West Birginia

Bepartment of Mines **Gil** and Gas Bivision Charleston 25305

October 15, 1976

JOHN ASHCRAFT Director

Paul Goodnight

Smithville, W.Va.

ROBERT L. DODD Deputy Director

PERMIT WIRT-695

COMPANY Ray Resources
FARM Dustin Enoch
WELL NO 693

DISTRICT Reedy
COUNTY Wirt

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Debut Korka

Robert L. Dodd

RLD/ chm

01/12/2024

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week a second se

B/11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir 645			Oil or Gas Well			
Company Ray Resources	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS	
Address	Size					
Farm Dustin Enoch	16			Kind of Pac	eker	
Well No693	13					
District Reedy County Wirt	81/4			Size of		
Drilling commenced	65%			Depth set		
Drilling completedTotal depth	5 3/16			Perf. top		
Date shotDepth of shot	2				n	
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottor	n	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	ANY			
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES	
Fresh waterfeetfeet	FEET	INCI	HES	FEET	INCHES	
Salt waterfeetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names						
Remarks:						

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5-17-78

01/12/2024 5

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

-		Well No					
		ADDRESS					
	DISTRICT_		COUNTY				
iner Location		Packer	Location				
AND DEPTH PLACED		BRIDGES	CASING AND TUBING				
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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	cation AND DEPTH PLACED WOOD-SIZE	cation Amount AND DEPTH PLACED WOOD-SIZE LEAD	DISTRICT Cation Amount Packer AND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY cation Amount Packer Location AND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	AMOUNT Packer Location AND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE AND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE AND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE		

I hereby certify I visited the above well on this date.

DATE



State of Mest Mirginia Pepartment of Mines Gil and Gas Mivision Charleston 25305 May 22, 1978

Ray Resources
Division of F.D.O.C.
630 Commerce Square
Charleston, W.Va. 25301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

WIRT-686 - Cabot (Charles Morgan) # 1-582 - Reedy District

WIRT-688 - Bina Delaney (Mark Cheaney) # 1-598 - Burning Springs District WIRT-689 - McConaughey-Roberts (Westvaco) # 1-596- Burning Springs District

WIRT-692 - C. Rowand # 594 - Reedy District
WIRT-695 - Dustin Enoch # 693 - Reedy District

WIRT- 700 - C. Rowand (Cabot) # 2-721 - Reedy District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Very truly yours,

Robert L. Dodd, Deputy Director Oil and Gas Division

2400 Berea