File



| 1) | Date:                 | February  | 15 ,      | 19 84  |
|----|-----------------------|-----------|-----------|--------|
| 2) | Operator's<br>Well No | Two (2)   | Sones     |        |
| 3) | API Well No           | . 47 - 10 | 05 - 1136 | 6      |
|    |                       | State     | County    | Permit |

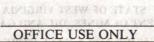
|    | 1 |   |
|----|---|---|
| 0  | 1 | 1 |
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| 1  | A |   |
| 1  | 1 |   |
|    | 1 |   |
|    | 1 |   |

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

| 5) LOCATIO               | N. El        | evation:   | 648               |         |                   |                       |  | nawha River              | _/ Shallow X/)  |
|--------------------------|--------------|------------|-------------------|---------|-------------------|-----------------------|--|--------------------------|---|
| 3) LOCATIO               | Di           | strict.    | Newa              | rk      |                   | County:               | T.T.   |                          | Kanawha 7.5   |
| 6) WELL OF               | ERATOR       | Brax       | ton Oi            | l and   | d Gas             | Corp.                 | The state of the s |                          | O. Kizer, C. T.   |
| Addres                   |              |            |                   |         |                   | , Suite 165           | Address  |                          | eston Nat'l Plaza   |
|                          |              |            | a City            |         |                   |                       | Address  |                          | . W. Va 25301   |
| 8) OIL & GA              | S INSPEC     | TOR TO     | BE NOTI           | FIED    |                   |                       | 9) DRILLING C  |                          | W. Va 253UL   |
| Name                     |              |            | gherty            |         |                   |                       |  | Unknown                  |   |
| Addres                   |              |            | Linden            |         |                   |                       | Address  |                          |   |
|                          | Loon         | eyvil      | le, Wes           | st V    | irgin             | ia 25259              |  | 500                      |   |
| IO) PROPOSI              | D WELL       | WORK:      | Drill             | Х       | _/ Dr             | ill deeper            | / Redrill  | Stimulate                | J (CELLIVISIN   |
|                          |              |            |                   |         |                   |                       | orate new formation  |                          | 30-06   |
|                          |              |            |                   |         |                   | in well (specify)     |  | 45                       | CCD A 4 mail  |
| 1) GEOLOG                | CAL TAR      | GET FOR    |                   |         |                   |                       |  |                          | 1 2 1 1984  |
| 12) Estim                | ated depth o | of complet | ed well,          |         | 5                 | 200 fee               | et   |                          | & GAS DIVISION  |
| 13) Appro                | ximate trat  | a depths:  | Fresh.            |         | 10                | O feet so             | lt 200   | - Fant                   |   |
| 14) Appro                | ximate coa   | seam dep   | ths:              | no      | one               | Is o                  | coal being mined in the  | e area? Yes DEF          | T. OF. MINES  |
| 5) CASING                | AND TUBI     | NG PRO     | GRAM              |         |                   |                       |  |                          |   |
| CASING OR<br>TUBING TYPE |              | SPEC       | IFICATIONS        |         |                   | FOOTAGE               | E INTERVALS  | CEMENT FILL-UP           | PACKERS   |
| TOBING TIPE              | Size         | Grade      | Weight<br>per ft. | New     | Used              | For drilling          | Left in well   | OR SACKS<br>(Cubic feet) |   |
| Conductor                |              |            | 40                |         |                   |                       |  |                          | Kinds   |
| Fresh water              | 8 5/8        | CW         | 20#               | X       |                   | 148'2 <del>000'</del> | 7482000  | 500 17                   | NEAT  |
| Coal                     |              |            |                   |         |                   |                       |  |                          | Sizes   |
| ntermediate              |              |            |                   |         |                   |                       |  |                          |   |
| Production               | 4½           | ERW        | 10½#              | X       |                   | 5200                  | 5200   | 300 sx                   | Depths set  |
| Tubing                   |              |            |                   |         |                   | A TAO RISE            | DIFFO  | or as                    | rea, by rule  |
| Liners                   |              |            |                   | and A   |                   |                       |  |                          | Perforations: 1501  |
|                          |              | 2007091    | will gu           | (pllov  | i any             | ne asonermenta        | dates of centro  | h incoernation           | Top Bottom  |
|                          |              |            |                   |         |                   |                       |  |                          |   |
| - 6                      | mp(I )       |            |                   |         |                   |                       | ated   |                          |   |
|                          |              |            |                   |         |                   |                       |  |                          |   |
|                          |              | -          | -                 | a)noli  | <del>Sequel</del> | OFFICE VICE           |  |                          | ha mana y manaproleina                                      |
|                          |              |            |                   |         |                   | OFFICE USE            |  |                          |   |
|                          |              |            |                   | 7.5     |                   | DRILLING PI           | ERMIT  |                          | barnete Jrow ile  |
| ermit number_            | 47           | -105-1     | 136               |         |                   |                       |  | March 8,                 |   |
|                          |              |            |                   |         |                   |                       |  | Date                     | with all to bollstone                                       |
| nis permit cove          | ring the wel | l operator | r and well        | locatio | n show            | n below is evidence   | of permission grante   | 14 100                   |   |
|                          |              |            |                   |         |                   |                       |  |                          |   |
|                          |              |            |                   |         |                   | work has commence     |  | ell operator or his cont | and Gas Inspector, (Refer to ractor shall notify the proper |
|                          |              |            |                   |         |                   |                       |  |                          |   |
| verse hereof.            |              |            |                   | and A   | phicatic          | on, plat, and recian  | iation plan, subject to  | any modifications ar     | d conditions specified on the                               |
| rmit expires _           | Mai          | rch 8,     | 1986              |         |                   | unless wel            | l work is commenced  | prior to that date and   | prosecuted with due diligence.                              |
|                          |              |            |                   |         |                   |                       |  |                          |   |
| Bond:                    | Agent:       | PI         | lat:              | Casing  |                   | Fee                   |  |                          | THER INSTECTION   |
|                          | 3            | 111        | 111               | 4 a     | 11                | 2                     |  |                          |   |
| 33                       | hall         | 1/1        |                   |         |                   |                       |  |                          |   |
| 33                       | MH           | 11         | HII               | 14      | 19                | 264                   |  | m 1 1                    | / idossobi  |

01/05/2024





| PERMIT MODIFICATION  |                          |  |                    |  |                                   | 4) WELLT                               |
|--|--------------------------|--|--------------------|--|-----------------------------------|--|
| Deep (Shallow _A)  | Action Remember          | Undargrounds   |                    |  | ON: Elev                          | s) cocati                              |
| Opadrangic Colores Colores   | J.A.10                   |  |                    | not Newall<br>Eranton Gil  |                                   |  |
|  | 7) DESIGNATED AS         | . Suite 105  |                    | Married Committee of the Committee of th |                                   | (a) WELL (a)                           |
| 1200 dharleston Mat'l Placa  | Address                  |  |                    | chona city,  |                                   | Addre                                  |
| Ademication, w. Va 2030 - 1  | lander en el e richer de |  |                    | ORTO BE NOTH   |                                   | 5 3 170 79                             |
| ZIOWIL   | 9) DRILLING CONT         |  | 441                | vjieneriv  |                                   | o a mo (o                              |
|  | Address                  |  | 0.50%              | debala .A-s  |                                   | anbaA                                  |
| A CONTRACTOR OF THE PROPERTY O |                          | eeses sin  |                    | Syville, Wee   |                                   | VI I I I I I I I I I I I I I I I I I I |
| MIZINAMIZICALINA   | Redrill                  | ill deeper   | in A SE            | ORK DAIL   | v taswas                          | engnigg (ii)                           |
| 113 Variable Transcore   | notempe termination      |  | i old formati      |  | 180 1.44.2 ME 17 NA WES           | and a contract of                      |
| 11   |                          | (vibaga) liaw m  |                    |  |                                   |  |
| 1  |                          |  |                    | ET FORMATION,  | SICAL TARG                        | n) depend                              |
| OIL & GAS DIVISION   |                          | 1997   |                    | ellaw batal omtoo  |                                   |  |
| MOISING CAS DIO  |                          |  |                    | depths: Fresh,   |                                   |  |
| DEPT. OF MINES   |                          |  |                    | senen depitus;   |                                   |  |
|  |                          |  |                    | C PROGRAM  | AND TUBIN                         | 5) CASING                              |
| CEMINGERIA-UP PACEIRA  | TERVALS T                | m 30/1009  |                    | . SPECIFICATIONS   |                                   | CASING OR                              |
|  |                          | Forthfilling   | Jest Page          | Crade par N  | still,                            | HARL ONIBUL                            |
| 7 45 7 7 8   |                          |  |                    |  |                                   |  |
| STATE WEAT   | March 1                  | 148 secon  |                    | JUN 208  | B/C 8                             | rest, a flet                           |
| 11.50  |                          |  |                    |  |                                   |  |
|  |                          |  |                    |  |                                   | alail mrain                            |
|  | 3200 0000                | 5200   | X X                | EIRN LIOSH   |                                   | get/subors                             |
| 01 CS 104 24 1016  | OFFIC                    | CE USE ONLY  |                    |  | 1 2000                            | galisu.                                |
| C W goodwented a   |                          |  |                    |  |                                   | 72                                     |
| This part of Form IV-2(b) is to record   | the dates of certai      | n occurrences and  | any follow         | w-up inspections   | 3.                                |  |
|  |                          |  |                    |  |                                   |  |
|  | Date                     |  |                    | . L  | Date(s                            | <u> </u>                               |
|  |                          |  |                    |  |                                   |  |
| Application received   | W/15                     | Follow-up i  | inspection(s       | s)   |                                   |  |
|  |                          | DRILLING FEE   | ,,                 |  |                                   |  |
| Well work started  |                          | MEDRIC LIFETILLIAN   | "                  |  |                                   |  |
|  |                          |  |                    | 981101   |                                   | redutum Immer                          |
| Completion of the drilling   |                          |  | ,,                 |  |                                   |  |
| of the charter to and the periode (Refer to  |                          | in bolow is evidence of  | woda nei hood      | Operator and well in   | earing the well<br>set to the can | voo maraati ett<br>idaz - nemenii      |
| Well Record received   |                          | STREET, PROPERTY OF THE PARTY O | HARRIER MARKETTERS |  |                                   |  |
| Well Record received   | - (                      | work has commenced   | sal perunited      | A hours before act   | tas inspector.                    |  |
| modifications and double to the control of the   | ion plan, subject to any | on, plate and reclamar   | and, Applicati     | ribed in the Notice  | york is as desc                   | v bettimen or                          |
| Reciamation completed  |                          |  |                    |  |                                   |  |
| to that date and prosequied with due diffeence   |                          |  |                    |  |                                   | aunit oxpares .                        |
| OTHER INSPECTIONS  |                          |  |                    | **************************************   |                                   | T                                      |
|  |                          |  | Casing .           | Platt -  | Agente                            | Bond,                                  |
| Reason:  |                          | - A  | 1688               | MAG  |                                   | J. C. A.                               |
|  |                          | 14.3197  | MTAB               | d Talling -  |                                   | 1                                      |
| Reason:  | 3                        |  |                    |  |                                   |  |

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

NOTE: Keep one conv or this germit posted at the dulling location.

FORM IV-2(A) Obverse [8-83]

| 1) | Date:   | February | 15 | ,19 | 84 |
|----|---------|----------|----|-----|----|
| 21 | maratar | al a     |    |     |    |

2) Operator's

Well No. Two (2) Sones
3) API Well No. 47 - 105-1136

State County Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

|            |                               | DIMITACIONAL OF PILINES, O   | FFICE OF                                       | OLL & GAS   |      |
|------------|-------------------------------|--|--|---|------|
|            |                               | NOTICE OF APPLICATION FO   | R A WELL                                       | WORK PERMIT   |      |
| ) SU       | RFACE OWNE                    | ER(S) OF RECORD TO BE SERVED   | -  | COAL OPERATOR None  |      |
| (i)        | Name Roy                      | y E. Sones Sr and Marilyn E. Son<br>t. 3, Box 100D   | es   | Address   |      |
| (ii)       | Name                          | lizabeth, West Virginia 26743  | 5(ii)  | COAL OWNER(S) WITH DECLARATION ON RECO  | ORD: |
|            | Address                       |  |  | Address Rt. 3, Box 100D   | sone |
| iii)       | Name                          |  |  | Name Elizabeth, W. Va. 26743  | -    |
|            | Address                       |  |  | Address   | -    |
|            | _                             |  | 5(iii)   | COAL LECCES LITTLE DECEMBER OF  |      |
|            |                               |  |  | COAL LESSEE WITH DECLARATION ON RECORD Name non4  | ):   |
|            |                               |  |  |   |      |
|            |                               | TO THE PERSON(S) NAMED ABOVE: You should have  | e received thi                                 | is Form and the following documents:  | -    |
|            |                               | <ol> <li>The Application for a Well Work Permito be plugged, which sets out the parand describes the well and its location cementing program;</li> <li>The plat (surveyor's map) showing the Construction and Reclamation Plar plug a well), which sets out the plar reclamation for the site and access reclamation for the site and access recommended.</li> </ol>   | ion and, if ap<br>well location on Form IV-9   | opplicable, the proposed casing and on on Form IV-6; and  |      |
|            |                               | THE REASON YOU RECEIVED THESE DOCUMENTS I WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL.  | S THAT YOU HA                                  | AVE RIGHTS REGARDING THE APPLICATION SIDE OF THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY     |      |
|            |                               | erator proposes to file or has filed this Notice for a Well Work Permit with the Administrator of Department of Mines, with respect to a well at and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been may by hand to the person(s) named above (or by publisher the day of mailing or delivery to the Action of EXTRACTION RIGHTS   | the location<br>this Notice,<br>iled by regist | described on attached Application the Application, the plat, and the tered or certified mail or delivered | 7    |
|            |                               | Check and provide one of the following:  Included is the lease or leases or other  I hold the right to extract oil or gas  The requirement of Code 22-4-1-(c)(1) the   | continuing con                                 | ontract or contracts by which FEB 2 1 1984  |      |
|            | -                             | Is the right to extract, produce or market the or other contract or contract of the contract o | he oil or gas                                  | DIL & GAS DIVISION  | 9    |
|            |                               | to the volume of oil or gas so extracted, pro  | oduced or mark                                 | hich is not inherently related keted? Yes No X  |      |
|            |                               | If the answer above is No, nothing ac you may use Affidavit Form IV-60.  | ditional is n                                  | needed. If the answer is Yes,   |      |
|            |                               | See the reverse side for line item instr<br>the required copies of the Notice and Ap<br>Reclamation Plan.  | prication, pra                                 | at, and Construction and  |      |
| he to      | ruth of th                    | ne information on the  | WELL   | ON OIL AND GAS CORP   |      |
| uiu Si     | worn to ar                    | lication is verified the Notice is   | OPERATO  | OR Donald Steven  |      |
| n my       | County an                     | f of the Well Operator ad State by   |  | Donald S. Garvin  |      |
|            | Dona                          | ld S. Garvin   | Its  | President   |      |
| his        | 5 day of                      | February 19 04   | Addre  | ess 11032 Quail Creek Rd., Suite 165  |      |
| MY         | commissio                     | on expires $5-27$ , $19\frac{84}{86}$ .  | Telep  | Okla City, Ok 73120<br>phone 405-755-2823   |      |
| Not<br>Sta | Norgel<br>ary Publi<br>ate of | C, Oklahoma County, Oklahoma   |  | 01/05/2024  |      |
|            | -                             | The second secon |  |   |      |

A-3

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

### INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

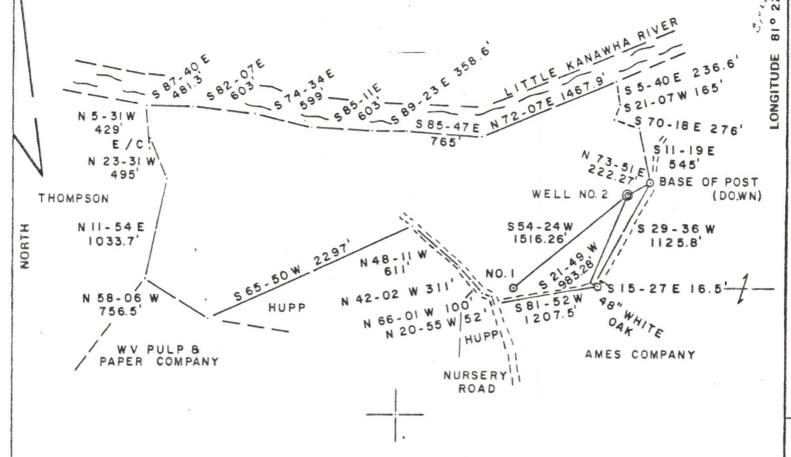
- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

Roy E. Sones, Sr. and Marilyn E. Sones

Braxton Oil and Gas Corp. 1/8th 169 221

### SONES LEASE WELL NO. 2



### 193.4 ACRES±

12 - 27

FILE NO ..

NOTE: NO WELLS SHOWN WITHIN 1200'

THIS PLAT IS CORRECT TO THE BEST OF MY DRAWING NO. KNOWLEDGE AND BELIEF AND SHOWS ALL THE 1"= 1000' No. 577 SCALE INFORMATION REQUIRED BY LAW AND THE REGU-MINIMUM DEGREE OF STATE OF LATIONS ISSUED AND PRESCRIBED BY THE DEPART-1/200 ACCURACY \_\_\_ MENT OF MINES. PROVEN SOURCE OF ELEVATION TOP OF KNOB (SIGNED)\_ ELEV. 1016 RPE PLACE SEAL HERE (+) DENOTES LOCATION OF OCTOBER 6 DATE\_\_ 19 83 WELL ON UNITED STATES OPERATOR'S WELL NO ... TOPOGRAPHIC MAPS API WELL NO. FORM IV-6 41 - 105 (8.78) STATE COUNTY STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION \_GAS\_X\_LIQUID INJECTION\_\_\_ WASTE DISPOSAL. (IF "GAS,") PRODUCTION X STORAGE DEEP SHALLOW X LOCATION: ELEVATION 648 WATER SHED LITTLE KANAWHA RIVER NEWARK COUNTY WIRT QUADRANGLE\_ KANAWHA 7.5 SURFACE OWNER ROY E. B. MARILYN E. SONES \_ACREAGE \_\_ 193.4 01/05/2024 ROY E & MARILYN E SONES LEASE ACREAGE OIL & GAS ROYALTY OWNER\_ LEASE NO .\_ PROPOSED WORK: DRILL X CONVERT \_\_ DRILL DEEPER \_\_ REDRILL \_\_ FRACTURE OR STIMULATE \_\_\_PLUG OFF OLD FORMATION\_\_\_PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY). PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG\_ TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5
WELL OPERATOR BRAXTON OIL & GAS CORP. DESIGNATED AGENT JOHN O KIZER QUAIL CREEK NORTH OFFICE BLDG. ADDRESS. CHARLESTON NATIONAL PLAZA OKLAHOMA CITY, OK CHARLESTON, WV 25311

I THE UNDERSIGNED, HEREBY CERTIFY THAT





| 1) | Date:                  | Febru | ary 15    | , 19 84 |
|----|------------------------|-------|-----------|---------|
| 2) | Operator's<br>Well No. | Two   | (2) Sones |         |
| 3) | API Well No.           | 47    | 105 -     |         |
|    |                        | State | County    | Dormit  |

Coal Owner

OIL & GAS DIVISION STATE OF WEST VIRGINIA

DEPT. OF WINES DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

|   |   |  |  | APPLI   | CATION FOR A WELL                     | WORK PERMIT  |  |                 |       |
|---|---|--|--|---|---------------------------------------|--|--|-----------------|-------|
| 4) WELL TY  | PE: A C   | oil  | / Ga   | s X   |                                       |  |  |                 |       |
|   | B (1  | If "Gas",  | Production   |   | / Underground s                       | orage  | / Deep   | _/ ShallowX     | /)    |
| 5) LOCATIO  | N: Ele  | evation: _   | 648  |   | Watershed:                            | Little Ka  | nawha River  |                 |       |
|   |   |  | Newa   |   |                                       | Wirt   | Quadrangle: _  | Kanawha 7.5     |       |
| 6) WELL OP  |   |  |  | CONTRACTOR OF THE PARTY OF THE |                                       | 7) DESIGNATEI  | AGENT  | O. Kizer, C.    | r. c  |
| Address   | CONTRACTOR OF THE PARTY OF THE |  | CANADA STATE OF THE STATE OF TH | AND DESCRIPTION OF THE PERSON | d., Suite 165                         | Address  | 1200 Charl   | eston Nat'l Pla | 222   |
|   |   | KLanon   | a city   | , Ok 73   | 120                                   |  | Charleston   | . W. Va 25301   |       |
| 8) OIL & GA   |   |  |  | IED   |                                       | D) DRILLING CO   |  |                 |       |
| Name  |   |  | gherty   | Mand  |                                       | Name   | Unknown  |                 |       |
| Address   |   |  | Linden   |   | 1-1- 95350                            | Address  |  |                 | 1     |
|   | LOG   | UGAATT   |  |   | inia 25259                            |  |  |                 |       |
| 10) PROPOSE   | D WELL  | WORK:  |  | <u>*</u> / [  |                                       |  | / Stimulate  |                 |       |
|   |   |  |  |   | tion/ Perfora                         | te new formation   | /  |                 |       |
|   |   |  |  |   |                                       |  |  |                 |       |
|   |   |  |  |   | cellus Shale                          |  |  |                 |       |
|   |   |  |  |   | feet                                  |  |  |                 |       |
|   |   |  |  |   | feet; salt,                           |  |  |                 |       |
|   |   |  |  | none  | Is coa                                | l being mined in the   | e area? Yes  | / No            | /     |
| 15) CASING A  | AND TUBI  |  |  |   |                                       |  |  |                 |       |
| CASING OR<br>TUBING TYPE  | Size  | SPEC<br>Grade                                      | Weight per ft.   | New Used  | FOOTAGE IN  For drilling              | TERVALS  Left in well  | OR SACKS (Cubic feet)  | PACKERS         |       |
| Conductor   |   |  |  |   |                                       |  |  | Kinds           |       |
| Fresh water   | 8 5/  | B CM   | 20個  | х   | 2000'                                 | 2000'  | 500  |                 |       |
| Coal  |   |  |  |   |                                       |  |  | Sizes           |       |
| Intermediate  |   |  |  |   |                                       |  |  |                 |       |
| Production  | 4%  | ERW  | 104  | X   | 5200                                  | 5200   | 300 sx   | Depths set      |       |
| Tubing  |   | 3  |  |   |                                       |  |  |                 |       |
| Liners  |   |  |  |   |                                       |  |  | Perforations:   |       |
|   |   |  |  |   |                                       |  |  | Top Bottom      |       |
|   |   |  |  |   |                                       |  |  |                 |       |
|   |   |  |  |   |                                       |  |  |                 |       |
|   |   |  |  |   |                                       |  |  |                 |       |
| The undersigne examined this proundersigned has the West Virginia | are require of this Ap  | The follow who has r days of the rator I location. | l operator,<br>by Code §<br>by the Depoving waiver<br>ecorded a contention of  | coal owner( 22-4-3 must artment.  r must be co declaration u the Applicat  / own nap exists w sed to be do  | waiver herhich covers the area of the | reby notified that a<br>nent of Mines with<br>rator and by any c<br>he permit is to be i | oal owner or coal less used within fifteen (15) days aft oal owner or coal less used within fifteen (15) of the coal location has been one well location has been one within the coal location of the coal location has been one well location. | er the receipt  | . The |
| Date: / Nan   | ich 1   |  | , 19   | 87  | By                                    | marily   | 2 6, sone  | 6               |       |
|   |   |  |  |   | -                                     |  |  |                 |       |
|   |   |  |  |   | Its                                   | awne   | 10   |                 |       |
|   |   |  |  |   |                                       |  |  | 01/05/2024      | 1     |

FORM IV-2(B) (Obverse)





| 1) | Date:                 | February | 25     | , 19 84 |
|----|-----------------------|----------|--------|---------|
| 2) | Operator's<br>Well No | Two (2)  | Sones  |         |
| 3) | API Well No.          | 47       | 05 -   |         |
|    |                       | State    | County | Permit  |

OIL & GAS DIVISION

#### STATE OF WEST VIRGINIA DEPT. OF MINES RTMENT OF MINES, OIL AND GAS DIVISION

|                          |   |  |                      | A            | PPLICA              | HON FOR A WEL      | L WURK PERMIT     |                         |                     |
|--------------------------|---|--|----------------------|--------------|---------------------|--------------------|-------------------|-------------------------|---------------------|
| 4) WELL TYP              | B (I                                      | f "Gas", I                             | Production           | ·            |                     | / Underground s    | torage            | / Deep                  | _/ Shallow/)        |
| 5) LOCATION              |   | vation: _                              | 648<br>Newa:         |              |                     |                    | Little Ka         |                         | You who 7 f         |
| 6) WELL OPE<br>Address   | RATOR                                     | 032                                    | con Oi               | l and        | Rd.                 | Corp.<br>Suite 165 | 7) DESIGNATEI     | Quadrangle:             | O. Kiggr, C. T. Co. |
| 8) OIL & GAS             | Home                                      | r Doug                                 |                      |              |                     |                    | 9) DRILLING CO    | ONTRACTOR:              | - Lucia (           |
| Address                  |   |  |                      |              |                     | ia 25259           | Address           |                         |                     |
| 10) PROPOSEI             |   |  | Drill<br>Plug of     | x<br>f old i | _/ Drill            | deeper             | ate new formation |                         |                     |
| 12) Estima<br>13) Approx | ted depth of<br>simate trat<br>simate coa | of complete<br>a depths:<br>I seam dep | MATION, ed well,     | - 1          | iarcel<br>5:<br>100 | feet; salt         | 200               | feet.<br>e area? Yes    |                     |
| CASING OR<br>TUBING TYPE |   |  | IFICATIONS<br>Weight |              |                     | FOOTAGE I          |                   | CEMENT FILL-UP OR SACKS | PACKERS             |
|                          | Size                                      | Grade                                  | per ft.              | New          | Used                | For drilling       | Left in well      | (Cubic feet)            | Kinds               |
| Conductor Fresh water    | 8 5/8                                     | CW                                     | 20#                  | ×            |                     | 2000               | 2000'             | 500                     | Kinus               |
| Coal                     |   | 7                                      |                      |              |                     |                    |                   |                         | Sizes               |
| Intermediate             |   | A CONTRACTOR                           |                      |              |                     |                    |                   |                         |                     |
| Production               | 42  | ERW                                    | 10%#                 | ×            |                     | 5200               | 5200              | 300 sx                  | Depths set          |
| Tubing                   |   |  |                      |              |                     |                    |                   |                         | The Ry David        |
| Liners                   | 7.66                                      |  |                      |              |                     |                    |                   |                         | Perforations:       |
|                          |   |  |                      |              |                     |                    |                   |                         | Top Bottom          |
|                          |   | ,                                      |                      |              |                     |                    |                   |                         |                     |
|                          |   | 1                                      |                      |              |                     |                    |                   | 1                       |                     |
|                          |   |  |                      | . *          |                     |                    |                   |                         |                     |
| <b>海</b> 克斯 (1985年)      |   |  |                      |              |                     |                    |                   |                         |                     |

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

| (For execution by corporation, partnership, etc.) | (For execution by natural persons) |                              |
|---|------------------------------------|------------------------------|
| NAME:   | Mon & fores A.                     | Date: March 1, 198           |
| Ву  | marilin & Sanes                    | Date: March 1, 1984          |
| ItsDate   | (Signature)                        | Date: / 1400 000 ( ) / 100 / |

# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

IV-9 (Rev 8-81)



| DATE   | October | 11, | 1983 | 1 |
|--------|---------|-----|------|---|
| WELL N | D.      | 2   |      |   |

Bepartment of Mines Gil und Cas Zivision

## State of Mest Mirginia API NO. 47 - 105 - 1136

DESIGNATED AGENT W. Woodrow, Charleston Nat'l.

### CONSTRUCTION AND RECLAMATION PLAN

| COMPANY NAME Braxton Oil & Gas Corp.  | DESIGNATED AGENT W. Woodrow, Charleston Nat  |
|---|--|
| Address Oklahoma City, Oklahoma Bldg  | Address Charleston, WV 25311 Pla   |
| Telephone (405) 755 - 2823 73120  | Telephone  |
| LANDOWNER ROY E. & Marilyn E. Sones   | SOIL CONS. DISTRICT Little Kanawha   |
| Revegetation to be carried out by B   | raxton Oil & Gas Corp. (Agent)   |
| This plan has been reviewed by L. A.  | He Kanawha SOD. All corrections  |
| and additions become a part of this plan:   |  |
|   | [Date]   |
|   | farrett (lewton  |
|   | (SCD Agent)  |
| ACCESS ROAD   | LOCATION   |
| Structure (See note on back)  | A) Structure None needed (1)   |
| Spacing .   | Material   |
| Page Ref. Manual  | Page Ref. Manual   |
| Structure   | B) Structure (2)   |
| Spacing   | Material DECENVED  |
| Page Ref. Manual  | Page Ref. Marnual FEB 2 1 1984   |
| Structure   | C) Structure OIL & GAS DIVI (3)  |
| Spacing   | Material DEPT. of MINES  |
| Page Ref. Manual  | Page Ref. Manual   |
| All structures should be inspected re<br>commercial timber is to be cut and star<br>cut and removed from the site before do | egularly and repaired if necessary. All cked and all brush and small timber to be irt work begins. |
| REVI  | EGETATION .  |
| Treatment Area I & II   | 正具语音乐器语名而或记录的问题  |
| Lime Tons/acre  | LimeTons/acre  |
| or correct to pH 6.5  Fertilizer 600 lbs/acre   | or correct to pH  Fertilizer lbs/acre  |
| (10-20-20 or equivalent)  | lbs/acre (10-20-20 or equivalent)  |
| Mulch Hay 2 Tons/acre   | Mulch Tons/acre  |
| Seed* Ky-31 35 lbs/acre   | Seed* lbs/acre   |
| Ladino Clover 5 lbs/acre  | lbs/acre   |
| lbs/acre .  | lbs/acre   |
| *Inoculate all legumes such as vetch, t<br>Inoculate with 3X recommended amount.  | refoil and clovers with the proper bacterium.  |
|   | CAN PREPARED BY Smith Land Surveying 1905/2024   |
| NOTES: Please request landounces.   |  |
| cooperation to protect new  | APDRESS 111 South Street   |
| seecling for one growing season.  | Glenville, W. V. 26351   |
| Attach separate sheets as   | 304-462-5634   |

ATTACH OR PHOTOCOPY SECTION OF NVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Kanawha 7.5'

Well Site ()
Access Road ———

WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, irilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

| LEGEND  |  |
|---|--|
| Property boundary                               | Diversion 20010111111111111111111111111111111111               |
| Road = = = = =                                  | Spring O→ Wet spot &   |
| Existing fence — X — X—  Planned fence — / — /— | Building E   |
| Stream \\                                       | Drain pipe 0 0   |
| Open ditch>>                                    | Waterway $\Longleftrightarrow \Longrightarrow \Longrightarrow$ |

NOTE:

LOCATION TO BE

Mode in flat field 200 cml

[1]

1800'

213%

O1/05/2024

Existing Access Rd

Nursery

Fd.



A-10

### P 322 936 092 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

|                             |                          |          | (00011010100)   |       |     |  |
|-----------------------------|--------------------------|----------|---|-------|-----|--|
|                             | TT                       |          |   | v 1   |     |  |
| RO                          | y ]                      | E 9      | Sones, Sr. &  | Sone  | ΥII |  |
|                             |                          |          |   | Solle | 3   |  |
| Rt<br>P.O                   | , ST                     | ATE      | Box 100 D   |       | -   |  |
|                             |                          |          | eth, W. Va 26   | 743   |     |  |
| POS                         | STAG                     | 3E       |   | s 38  |     |  |
|                             | CE                       | RTIF     | IED FEE   | 75    | •   |  |
| ES                          |                          | SP       | ECIAL DELIVERY  |       | •   |  |
| F                           |                          | RE       | STRICTED DELIVERY   |       | •   |  |
| STER FO                     | ICES                     | SERVICE  | SHOW TO WHOM AND<br>DATE DELIVERED  |       | •   |  |
| CONSULT POSTMASTER FOR FEES | AL SERVICES              | IPT SER  | SHOW TO WHOM, DATE,<br>AND ADDRESS OF<br>DELIVERY                         | ,     | 8   |  |
| NSULT                       | OPTIONAL S<br>RN RECEIPT | OPTIONAL | SHOW TO WHOM AND DATE<br>DELIVERED WITH RESTRICTED<br>DELIVERY            | 40    | c   |  |
| 2                           |                          | RETURN   | SHOW TO WHOM, DATE AND<br>ADDRESS OF DELIVERY WITH<br>RESTRICTED DELIVERY |       | •   |  |
| TOTAL POSTAGE AND FEES 923  |                          |          |   |       |     |  |
| POSTMAPH BELDATE            |                          |          |   |       |     |  |
| JIV VI                      | 0                        | 30       | 2007  | A     |     |  |
| 1                           | 1                        | V        | -49   |       |     |  |

## P 322 936 093 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

|  |                                     |   | (See Reverse)  |       |
|--|-------------------------------------|---|--|-------|
| SE   | NTT                                 |   |  |       |
|  |                                     |   | y D &/or Cat   |       |
| 1  |                                     |   | D NO.  | Hupp  |
| P  | it.                                 | ATE   | BOX 100 B  |       |
|  |                                     |   | beth, West V   | 267/3 |
|  | STA                                 |   | west v   | 354   |
|  | <b>-</b>                            | DT:   | TED FEE  | 3/    |
|  | 1                                   | HIII  | TEU FEE  | 15    |
| E  |                                     | SF  | ECIAL DELIVERY   |       |
| 8  |                                     | RE  | STRICTED DELIVERY  | •     |
| STER F   | ICES                                | NICE  | SHOW TO WHOM AND DATE DELIVERED                                | 60    |
| POSTMA   | OPTIONAL SERVICES N RECEIPT SERVICE |   | SHOW TO WHOM, DATE,<br>AND ADDRESS OF<br>DELIVERY              |       |
| CONSULT POSTMASTER FOR FEES  OPTIONAL SERVICES  RETURN RECEIPT SERVICE  D  O | OPTION                              | RN REC  | SHOW TO WHOM AND DATE<br>DELIVERED WITH RESTRICTED<br>DELIVERY |       |
|  | RETU                                | SHOW TO WHOM, DATE AND<br>ADDRESS OF DELIVERY WITH<br>RESTRICTED DELIVERY | •  |       |
| TOT  | AL                                  | 2051  | TAGE AND FEES  | \$    |
| POS  | STM                                 | ARK   | OR DATE  |       |
|  |                                     |   | 1994   | A VI  |

RECEIVED FEB 2 1 1984

OIL & GAS DIVISION

DEPT. OF MINES

01/05/2024

IV-35 (Rev 8-81)

|    |           |           | STATION | VIEST VI         | MA CINIA ** |
|----|-----------|-----------|---------|------------------|-------------|
| FF | CERA      | Gilli     | MAN     | TANI SEMPER LINE | Madadi      |
| Li | jul 16 19 | 384 State | of      | Mest             | #irgi       |

July 6, 1984 Date Operator's mia Well No. Sones Farm 47\_ 105 1136

O' & G'S DIVISION Department of Mines DEFT. OF MINET and Gas Division

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

| WELL TYPE: Oil / Gas X / Li<br>(If "Gas," Production  | quid Injection | / Wast         | e Disposal | L/<br>b/ Sha  | llow_x_/)          |
|---|----------------|----------------|------------|---------------|--------------------|
| LOCATION: Elevation: 648  |                |                |            |               |                    |
| District: Newark  | County Wir     | t              | Quadrangle | <b>K</b> anaw | ha 7.5'            |
|   |                |                |            |               | 200                |
| COMPANY Braxton Oil & Gas Corp  | ooration       |                |            |               | See Prop           |
| ADDRESS Oklahoma City, OK 731   | Suite 165      | Casing         | Used in    | Teft          | Cement             |
| DESIGNATED AGENT Donald S. Garvin,  |                | Tubing         | Drilling   |               | fill up<br>Cu. ft. |
| ADDRESS Buckhannon, W. Va 26201   |                | Size           |            |               |                    |
| SURFACE OWNER Roy & Marilyn Sor   |                | 20-16          |            |               |                    |
| ADDRESSRt 3, Bx 100-D, Elizabe  | eth, WV 26413  | Cond.          |            |               | 100 87 47          |
| MINERAL RIGHTS OWNER Same as su   | urface         | 11 3/4         | 250        | 250           | 140 sks.           |
| ADDRESS Same as surface   |                | 8 5/8          | 1905       | 1905          | 120 sks.           |
| OIL AND GAS INSPECTOR FOR THIS W  | Homer Rd       | 7              |            |               |                    |
| Daugherty ADDRESS Looneyvil   | lle, WV 25259  | 5 1/2          |            |               |                    |
| PERMIT ISSUED March 8, 198  |                | 4 1/2          | 5108       | 5108          | 510 sk             |
| DRILLING COMMENCED May 15,  | 1984           | 3              |            |               |                    |
| DRILLING COMPLETED May 21,  | 1984           | 2              |            |               |                    |
| IF APPLICABLE: PLUGGING OF DRY I CONTINUOUS PROGRESSION FROM DRILL REWORKING. VERBAL PERMISSION OBSERVATIONS. | LING OR        | Liners<br>used |            |               |                    |
| GEOLOGICAL TARGET FORMATION   | evonian Shale  |                | Dep        | th3130-4      | 955 <b>feet</b>    |
| Depth of completed well 523   | 21 feet 1      | Rotary 3       | / Cabl     | e Tools_      |                    |
| Water strata depth: Fresh_  |                | Salt 172       | 0,2" str   | eam           |                    |
| Coal seam depths: 127   |                |                |            |               | area? no           |
| OPEN FLOW DATA  |                |                |            |               |                    |
| Producing formation Devo  | nian Shale 4   | 00 Pa          | y zone dep | th 3130.      | -4955 <b>feet</b>  |
| Gas: Initial open flow Sh   | Mcf/d          | Oil: In        | itial open | flow          | Bb1/d              |
| Final open flow 140   | Mcf/d          | Fi             | nal open f | low           | Bbl/d              |
| Time of open flo  | w between init | ial and f      | inal tests | 4 h           | ours               |
| Static rock pressure 650  | psig(surfac    | e measure      | ment) afte | r 72 hou      | urs shut i         |
| (If applicable due to multi   | ple completion | )              |            | 01/           | 05/2024            |
| Second producing formation  |                | Pa             | y zone dep | oth           | fee                |
| Gas: Initial open flow  |                |                |            |               |                    |
| Final open flow   | Mcf/d          | Oil: Fi        | nal open f | low           | Bbl/d              |
| Time of open flo  | w between init | ial and f      | inal tests | h             | ours               |

psig(surface measurement) after\_

Static rock pressure

(Continue on reverse side)

hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DETAILS OF PERFORATED INTERVALS, FRACTIONS ON Treatment, 36 AV Rate,

1st Stage - Perforated 4755-4955, 15 holes

Breakdown @ 1170#, 2600 AV Treatment, 36 AV Rate,

1,000 gal. acid, 33,000 20/40 sand, 420,000 cubic feet

of nitrogen, ISIP 2100 PSI

2nd Stage - Perforated 4250-4270, 15 holes

Breakdown @ 2900#, 2200 AV \*reatment, 36 AV Rate, 500)

gal. acid, 34,000 20/40 sand, 445,000 cubic feet of nitrogen,

ISIP 1800 PSI

3rd Stage - Perforated 3130-3162, 16 holes

Breakdown @ 2750#, 2400 AV Treatment, 40 AV Rate, 500 gal acid,

186 BBLS of water with foam, 34,000 20/40 Sand, 43,000 cubic

feet of nitrogen, ISIP 1310 PSI

WELL LOG

| FORMATION COLOR  | HARD OR SOFT | TOP FEET   | BOTTOM FEET   | REMARKS Including indication of all fresh and salt water, coal, oil and gas |
|--|--------------|--|---|---|
| Sand and Shale Sand Sand and Shale Red Rock Sand Red Rock Sand Red Rock Sand and Shale Sand and Shale Coal Shale and Sand Big Lime Big Injun Shale Weir Sand Sandy Shale Berea Sand Devonian Shale Chert |              | 0<br>290<br>325<br>700<br>775<br>790<br>860<br>875<br>895<br>975<br>1275<br>1280<br>1530<br>1648<br>1730<br>1765<br>1800<br>1862<br>5170 | 290<br>325<br>700<br>775<br>790<br>860<br>875<br>895<br>975<br>1275<br>1280<br>1530<br>1648<br>1730<br>1765<br>1800<br>1862<br>5170<br>5210 | Hole damp  2 stream of water @ 1720  Gas show at 4907 & 3179 TD             |

BRAXTON OIL AND GAS CORP.

(Attach separate sheets as necessary)

Well Operator

By: Donald S. Garvin - President

01/05/2024

Date: 7/10/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

coal, encountered in the drilling of a well."

OG-11 B-3

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



# OIL & GAS DIVISION DEPT. OF MINES

### INSPECTOR'S WELL REPORT

| Permit No. 105-1136  | e (177.58)        |                     | Oil or       | Gas Well         |
|--|-------------------|---------------------|--------------|------------------|
| Company Braston Oil + Gas low  | CASING AND TUBING | USED IN<br>DRILLING | LEFT IN WELL | PACKERS          |
| Address Oklohoma City, Ok.   | Size              |                     |              |                  |
| Farm Roy E. Sones  | 16                |                     |              | Kind of Packer   |
| Well No. #2 Sones  | 13                |                     |              | Size of          |
| District New ark County With   | 81/4              |                     |              |                  |
| Drilling commenced   | 5 3/16            |                     |              | Depth set        |
| Drilling completedTotal depth  |                   |                     |              | Perf. top        |
| Date shotDepth of shot   | 2                 |                     |              | Perf. bottom     |
| Initial open flow/10ths Water in   | Inch Liners Used  |                     |              | Perf. top        |
| Open flow after tubing/10ths Merc. in  | Inch              |                     |              | Terr. bottom     |
| VolumeCu.  | . Ft. CASING CEME | NTED                | SIZE         | No. FTDate       |
| Rock pressurelbs,  | hrs. NAME OF SE   | RVICE COMPA         | NY           |                  |
| Oilbbls., 1st 24   | hrs. COAL WAS EN  | NCOUNTERED          | AT           | FEETINCHES       |
| Fresh waterfeet  | feet FEET         | INCF                | IES          | FEETINCHES       |
| Salt waterfeet   | feetFEET          | INCH                | IES          | FEETINCHES       |
| 5/11/84 Mike Ross Col  | led , equip       | pment.              | moven        | g on to          |
| Build location.  Remarks: 5/12/84 Tooked up  type of work was being Trucks setting in the  Falked to King of F | Fox dril          | ling go             | ing to       | drill.           |
| type of work was being   | done. D           | ojes de             | gging ,      | plf.             |
| Trucks selling in the  | bs, + bost        | y Rig               | will.        | not be on        |
| Socation until 5/141   | 184. 0            |                     |              |                  |
| 5/12/84  |                   | Ho                  | nes H        | 1 01051202 Keily |

Form 26 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

| COMPANY  |  |  | ADDRESS  |  |                        |         |  |  |  |
|--|--|--|--|--|------------------------|---------|--|--|--|
|  |  |  | C  |  |                        |         |  |  |  |
|  | 1284 Sec.  |  | The state of the s | The same   | T = 1 = 1              |         |  |  |  |
| Filling Material Used  |  |  |  |  |                        |         |  |  |  |
| 8  |  |  | 60, 09, 100  | 177410   | 176.73                 |         |  |  |  |
| Liner Loc  | ation  | Amou   | ınt Packer   | Loc  | cation                 |         |  |  |  |
| PLUGS USED A   | ND DEPTH PLACED  |  | BRIDGES  | CASIN  | G AND TU               | BING    |  |  |  |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD   | CONSTRUCTION-LOCATION  | RECOVERED  | SIZE                   | LOST    |  |  |  |
|  |  |  |  |  | 100                    |         |  |  |  |
|  |  |  |  |  |                        |         |  |  |  |
| 477 679 13   | V South  |  |  |  | <u> </u>               |         |  |  |  |
| And the second second supplies to the second |  |  |  | 2  |                        |         |  |  |  |
|  |  |  |  | The second second second   | and a security         |         |  |  |  |
| wester from  | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1  |  | 20 do 3  | o Bacall   | ) (C-1952) 11 201 1 20 |         |  |  |  |
|  |  |  | 1 2007 - 11 11 15 W  |  |                        |         |  |  |  |
|  |  |  | Dans 14 maces 4  | And the formation of the contract of the contr | Sauran - Stra          |         |  |  |  |
| eterrar var volkstatur – klivink riproplikristur er operakessi esimeteesii eris  | The second of th | * Name : 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | the state of the state of the state of   | da l   |                        | LA WOLT |  |  |  |
| 16073.6%   | 2712   | .021-0-83                                      | 1000   |  |                        |         |  |  |  |
| The state of the s |  |  |  |  |                        |         |  |  |  |
|  | A MARKAGO  |  |  | and the second   |                        |         |  |  |  |
| TENT VANT  | W 2 21.50 (S)  |  |  |  |                        |         |  |  |  |
|  | And the second s |  |  |  |                        |         |  |  |  |
| Drillers' Names  | 1.4.244.4  |  | in the second se |  |                        |         |  |  |  |
|  |  |  |  |  |                        |         |  |  |  |
| Remarks:   |  | to be a second of the second of the second of  |  |  |                        | . H     |  |  |  |
| Remarks.   |  |  |  |  |                        |         |  |  |  |
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|  |  |  |  |  |                        |         |  |  |  |
|  |  |  |  |  |                        |         |  |  |  |

DISTRICT WELL INSPONTED 1/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

### INSPECTOR'S WELL REPORT

| Permit No. 105 - 116   | 36                  |               |                      |                     | Oil or          | Gas Well              |
|--|---------------------|---------------|----------------------|---------------------|-----------------|-----------------------|
| Company Brasto   | n Oil + So          | w             | CASING AND<br>TUBING | USED IN<br>DRILLING | LEFT IN<br>WELL | PACKERS               |
| Address Oklahon Farm Roy E   | na City, a<br>Sones | SK.           | Size 16              |                     | A WARREN        | Kind of Packer        |
| Well No. Sones District Newark   | #2<br>County M      | ent           | 10                   |                     |                 | Size of               |
| Drilling commenced   |                     |               | 6%                   |                     |                 | Depth set             |
| Drilling completed   |                     |               | 3                    |                     |                 | Perf. top             |
| Initial open flow  | /10ths Water        | inInch        | Liners Used          |                     |                 | Perf. topPerf. bottom |
| Open flow after tubing   |                     | Cu. Ft.       | CASING CEMEI         |                     |                 | No. FTDate            |
| Oil  | bbls.,              | , 1st 24 hrs. | COAL WAS EN          | COUNTERED           | AT              | FEETINCHES            |
| Fresh water  | feet                | feet          | FEET_                | INCH                | ES              | _FEETINCHES           |
| Salt water   | feet                | feet          | FEET_                | INCH                | ES              | FEETINCHES            |
| Drillers' Names Harle<br>From Oselle<br>Remarks: 5/14/84<br>Start Oselle |                     |               | Rosher Riasein       | Ken Ja              | but no          | osl sain to           |
| start Drille   | ing witel           | 5/15/         | 84, 0                | 1                   | Attins          | records               |
| on Well the  | at is Cla           | the the       | o This               | Well.               | gave            | records elyformation  |
| 1111/011   | JETRICT WELL        |               |                      | Hom                 | en Hil          | 01108/20204           |

Form 26, 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

**OIL AND GAS WELLS DIVISION** 

### **INSPECTOR'S PLUGGING REPORT**

| Vermit No Well No  |  |                |  |                      |   |                |
|--|--|----------------|--|----------------------|---|----------------|
| COMPANY  | 10 18 1  |                | ADDRESS  | - 15/1               | -30   | 1 als 102055   |
| FARM   |  | DISTRICT _     | C  | OUNTY                | CONTRACTOR OF THE STATE OF THE |                |
| Filling Material Used  | 2.20%  |                | ala 'r   |                      |   | - January      |
| Line   | nation   | Amou           | int Packer   |                      | cation  | A Bartist      |
| Liner Loc  | ND DEPTH PLACED  | Amou           | BRIDGES  | 1                    | G AND TU  | IBING          |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD           | CONSTRUCTION-LOCATION  | RECOVERED            | SIZE  | LOST           |
| CEMENTITION  |  |                |  |                      | A war   | The same       |
| The state of the s |  |                |  | 10 11 11 11 11 11 11 | 2/3 32,00   |                |
|  |  |                |  |                      | - 11-11-11-11   |                |
|  |  |                |  |                      |   |                |
| T'es*. 1907.   |  |                |  |                      |   |                |
| movee to:  | AND  |                | - 10 mm - 10 m | . diff               |   | By (E)         |
|  |  |                | in a source  | 40                   | 970   | t as policinal |
| Perf. bottam   |  |                |  |                      |   | La ganti o ali |
| agen (Artische Kalphage) (gest und Ering, weren mit der Artische (glitting zu für Artische von der Erine von d   |  |                | 2001   |                      | 3   | 70 2480 0000   |
|  | 3513   | LUSTINSMET     |  |                      | Same of the original  | , vanolo v     |
|  | YMARMO   | 30 7/138 10    | 0.33(-7)   | 001                  | pr Charles Appe   | September 1    |
|  |  |                |  |                      |   |                |
| 2011 ) VII   |  | MOCO 15 8      |  |                      |   |                |
| Drillers' Names  | 22273773   | ew.            |  |                      |   |                |
|  |  |                | 3407   | 1991                 |   |                |
| Remarks:   | and the second s |                |  |                      |   |                |
| Tomario.   |  |                |  |                      |   |                |
|  |  |                |  |                      |   |                |
|  |  |                |  |                      |   |                |
|  |  |                |  |                      |   |                |
|  |  |                |  |                      |   |                |
|  | 1. 24 0. 12  | 18 Fr. 7       |  |                      |   |                |
| DATE   | I hereby certify I vis   | ited the above | well on this date.   |                      |   |                |
|  |  |                |  |                      | 330   |                |
|  |  |                | DI   | STRICT WELL IN       | ISPECTOR  | 5/2024         |

Permit No. 105-1136

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



### INSPECTOR'S WELL REPORT

|   | OIL | &  | GAS | DIVISION |
|---|-----|----|-----|----------|
| D | EP. | Т. | OF  | MINES    |

Oil or Gas Well.

|  |                      |                     | (KII            | 40)          |          |
|--|----------------------|---------------------|-----------------|--------------|----------|
| Company Braston Oil + Gas Corp   | CASING AND<br>TUBING | USED IN<br>DRILLING | LEFT IN<br>WELL | PACK         | ERS      |
| Address Oklahoma Cety, Ok.   | Size                 |                     |                 | 100116       |          |
| Farm Roy E. Sones  | 16                   |                     |                 | Kind of Pacl | cer      |
| 0-0  | 13                   | 044                 | LO HYSEROUA     | 6 3300 830   |          |
| Well No. 2 Sones   | 10                   |                     |                 | Size of      |          |
| District Newark County Wist  | 81/4                 |                     |                 |              |          |
| Drilling commenced 5/15/84   | 6%                   |                     |                 | Depth set    |          |
| / / /  | 5 3/16               |                     |                 |              |          |
| Drilling completedTotal depth  | 3                    |                     |                 | Perf. top    | - Tanana |
| Date shotDepth of shot   | 2                    |                     |                 | Perf. bottom |          |
|  |                      |                     |                 |              |          |
| Initial open flow/10ths Water inInch   | Liners Used          |                     |                 | Perf. top    |          |
| Open flow after tubing/10ths Merc. inInch  | 1                    |                     |                 | Perf. bottom | 1        |
| open now after tubing  |                      |                     |                 |              |          |
| VolumeCu. Ft.  | CASING CEME          | NTED                | SIZE            | No. FT       | Date     |
| Rock pressurelbshrs.   | NAME OF SER          | RVICE COMP          | ANY             |              |          |
| Oilbbls., 1st 24 hrs.  | COAL WAS EN          | COUNTERE            | O AT            | _FEET        | INCHES   |
| Fresh waterfeetfeet  | FEET                 | INC                 | HES             | FEET         | INCHES   |
| Salt waterfeetfeet   | FEET                 | INC                 | HES             | FEET         | INCHES   |
| 01   | 1                    |                     |                 |              | Perus E  |
| Drillers' Names Hortsel Chidester  | Pue                  | her Kes             | Dicke           | lloose       |          |
| An Dailling Rig #3   |                      |                     |                 | 0            |          |
| Remarks: 5/15/840 Doubling With  | 15" bit              | on air              | at 9            | y ft. m      | rode     |
| Connection and Drilling  | at 117 fi            | twhen               | I lef           | I Loc.       |          |
| Remarks: 5/15/840 Duilling With<br>Connection and Dilling<br>2062 ft of 1134" Surfda | pipe on              | Skid                | 2 to K          | Pern.        |          |

Form 26 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

| COMPANY  | re lip   |   | ADDRESS  | 100  | 1-30                              | 1 54 800            |  |  |
|--|--|---|--|--|-----------------------------------|---------------------|--|--|
|  |  |   |  | COUNTY   |                                   |                     |  |  |
| 711titi  | 1, 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 2011 1 20 | 2100 I 69   | the state of the s |  |                                   | 2                   |  |  |
| Filling Material Used  |  | Comment of the State of the Comment |  |  | - 3                               |                     |  |  |
|  |  |   | 1000   | The state of the s | - N                               |                     |  |  |
| iner   | cation   | Amour   | nt Packer  | 7  | cation                            |                     |  |  |
| and with the control of the control  | ND DEPTH PLACED  |   | BRIDGES  |  | G AND TU                          |                     |  |  |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD  | CONSTRUCTION-LOCATION  | RECOVERED  | SIZE                              | LOST                |  |  |
|  |  |   |  | :10  | 1230                              | 1 22                |  |  |
| Depth selection  |  |   |  | 17. 11.  |                                   |                     |  |  |
| dan saamer Karagan saan saan saan saan saan saan saan  |  |   |  |  |                                   |                     |  |  |
| Park trop  |  |   |  | 7  | 12 15 7 37                        |                     |  |  |
| Inguise Pint   |  |   |  | 0 6 9 9 9 9 9 9  |                                   | 76. 69              |  |  |
| - 404  |  |   |  |  |                                   |                     |  |  |
|  |  |   |  | (10)   |                                   | Prince la           |  |  |
|  |  | er reduce Personal and a second policy party  | A STATE OF THE STA | 112/12   |                                   | 22 x 10 13 11       |  |  |
| MI The obt   | - Briz   | -diameter   | STATE OF THE STATE |  |                                   |                     |  |  |
| The first special control of the second special second seco   | COMPANY  |   | A ROWER AND  |  |                                   |                     |  |  |
| profiles, or perfect an exercise designation for the exercise end of the exercise and the e | 1 112 11100  |   |  |  | ar and a subject of               | and the same of the |  |  |
|  | TA CESS  | Miles mila de   |  |  | the experience of the control for |                     |  |  |
|  |  |   |  |  |                                   |                     |  |  |
| Orillers' Names  | 100 60 000   |   |  |  |                                   |                     |  |  |
| MONEY THE  | 201010   | 177.3   | 140  |  |                                   | 1                   |  |  |
| Remarks:   |  |   |  |  |                                   |                     |  |  |
|  |  |   |  |  |                                   |                     |  |  |
|  |  |   | v  |  |                                   |                     |  |  |
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|  |  | 1.1.1   | all an abia data   |  |                                   |                     |  |  |
| DATE   | I hereby certify I visi  | ted the above w   | ell on this date.  |  |                                   |                     |  |  |
|  |  |   | ,  |  |                                   |                     |  |  |
|  |  |   | DIS  | STRICT WELL IN   | SPECTOR                           | 5/2024              |  |  |

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Permit No. 105-1136

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT OF MINES

| Company Brayton        | Oil + Sos Corp.                 | CASING AND<br>TUBING | USED IN<br>DRILLING | LEFT IN | PACKERS                |
|------------------------|---------------------------------|----------------------|---------------------|---------|------------------------|
| Address Oklahoma       | City, Ok.                       | Size                 |                     |         |                        |
| Farm Roy E, So         | nes                             | 16                   |                     |         | Kind of Packer         |
| Well No. 2 Sones       | )                               | 13                   |                     |         | Size of                |
| District Newask        | County Wirt                     | 81/4                 |                     |         |                        |
| Drilling commenced 5/  | 115/84                          | 65%                  |                     |         | Depth set              |
|                        | Total depth                     | 5 3/16               |                     |         | David ton              |
| Date shot              | Depth of shot                   | 2                    |                     |         | Perf. top Perf. bottom |
| Initial open flow      | /10ths Water inInch             | Liners Used          |                     |         | Perf. top              |
| Open flow after tubing | /10ths Merc. inInch             |                      |                     |         | Perf. bottom           |
| Volume                 | Cu. Ft.                         | CASING CEME          | NTED                | SIZE    | No. FTD                |
| Rock pressure          | lbs,hrs.                        | NAME OF SER          | RVICE COMPA         | NY      |                        |
| Oil                    | bbls., 1st 24 hrs.              | COAL WAS EN          | COUNTERED           | AT      | _FEETINCH              |
| Fresh water            | feetfeet                        | FEET                 | INCH                | ES      | _FEETINCH              |
| Salt water             | feetfeet                        | FEET                 | INCH                | IES     | _FEETINCH              |
| Drillers' Names Hard   | tel Chedester                   | Pu                   | sher Ken            | Acches  | loso                   |
| For Drilling           |                                 | 720                  | 91(2) 750           | June 1  |                        |
| Remarks: 5/15/840      | Went to Well of                 | 11:06 P.             | m. for c            | ement   | Job on 113" p          |
| Had run pi             | ip to approx 245 we away around | ft deep.             | piplale             | pped o  | m fill up.             |
| Rig about t            | to expect. Dones                | holding s            | Rig with            | f aug.  | lines, Som             |
| o dinove sig           | off at daylight. Rockty sup     | t deglou             | Tarous              | d del   | a fill o               |
| 5/15/84                | with the same                   | pour sug             | 8 Sur               | of H.   | Description to         |

Form 26 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

| Permit No.   | -3   |  |                    |                              | W             | /ell No           |              |  |
|--|--|--|--------------------|------------------------------|---------------|-------------------|--------------|--|
|  | H 859  |  |                    | ADDRESS                      |               |                   |              |  |
| ARM  | Southern make the company of the major of the company of the compa | _ DISTRICT .   |                    | C(                           | OUNTY         | The second second |              |  |
| illing Material Used   | 2.1897 \$997.2   | 2010   |                    |                              | - W 3         | Na.               |              |  |
| iner Location Amount   |  |  |                    | Packer                       | Loc           | cation            |              |  |
| PLUGS USED AND DEPTH PLACED  |  | BRIDGES  | The second second  |                              | G AND TU      | RING              |              |  |
| 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | WOOD-SIZE  | LEAD   | CONSTRUCTION       |                              | RECOVERED     | SIZE              | LOST         |  |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD   | CONSTRUCTION       | LOCATION                     | MEGOVENED     | UIZE              | 200          |  |
|  |  |  | V. J. we dealers   | 100                          |               | 120201            | WAS .        |  |
|  |  |  |                    |                              | 2/7/12        |                   |              |  |
| in the second of |  |  | 8778.              |                              |               |                   |              |  |
| 20) 1134   |  |  |                    | Lo Bright C                  | 3             |                   |              |  |
| 1000000 1998   |  |  |                    |                              |               |                   |              |  |
| 993  |  |  |                    |                              |               |                   |              |  |
|  |  |  | 1007               |                              |               |                   | e a - u      |  |
| MOSSON TOPS I  | The second secon | entre i de la serie de la seri | ANTELLE            | out assist a                 | 17.1          | 1 1 1623 10       | 3,86         |  |
|  |  |  |                    |                              |               |                   |              |  |
| 16   | 1  |  |                    |                              |               |                   |              |  |
|  | DMEANY   | 337713.  |                    |                              | e programa    |                   | as news of M |  |
|  |  |  |                    |                              |               |                   |              |  |
| HOML TEXT  | TA 1, 3% 60  |  |                    |                              |               |                   |              |  |
| Orillers' Names  |  |  |                    |                              |               |                   |              |  |
|  |  |  |                    |                              |               |                   |              |  |
| State in a second control of the second  | and the second s |  |                    | and the second second second |               | Date Commission   |              |  |
| Remarks:   |  |  |                    |                              |               |                   |              |  |
|  |  |  |                    |                              |               |                   |              |  |
|  |  |  |                    |                              |               |                   |              |  |
|  |  |  |                    |                              |               |                   |              |  |
|  |  |  |                    |                              |               |                   |              |  |
|  |  |  |                    |                              |               |                   |              |  |
| history them   | I hereby certify I visi  | ted the above y  | well on this date. |                              |               |                   |              |  |
| DATE   | increas corning i visi   |  |                    |                              |               |                   |              |  |
|  |  |  | 21000              | 11/1/                        | TO THE STATE  |                   | 1.49         |  |
|  |  |  |                    | DIS                          | TRICT WELL IN | SP997/975         | /2024        |  |

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



### INSPECTOR'S WELL REPORT OIL & GAS DIVISION

| Permit | No. 10 | 15- | 113 | 6 |
|--------|--------|-----|-----|---|
|        | 110.   | -   | _   |   |

DEPT. OF MINES

| Permit No. 105 //      | <u></u>   |                      |                     | Oil or          | Gas Well     |              |
|------------------------|---|----------------------|---------------------|-----------------|--------------|--------------|
| Company Braylo         | n Oil & Gas   | CASING AND<br>TUBING | USED IN<br>DRILLING | LEFT IN<br>WELL | PACK         | ERS          |
| RAND                   | ma City, Ok.  | Size                 |                     |                 | 2.00         |              |
| Farm Roy E.            | Sones   | 16                   |                     |                 | Kind of Pac  | ker          |
| Well No. 2 So          | nes   | 13                   | 14                  |                 | Size of      |              |
| District Newark        | County Wirt   | 81/4                 |                     |                 |              |              |
| Drilling commenced     | 5/15/84   | 6%                   |                     |                 | Depth set_   |              |
|                        |   | 5 3/16               |                     |                 |              |              |
| Drilling completed     | Total depth   | 3                    |                     |                 | Perf. top    |              |
| Date shot              | Depth of shot   | 2                    |                     |                 | Perf. botton | n            |
| Initial open flow      | /10ths Water inInch                                   | Liners Used          |                     |                 | Perf. top    |              |
| Open flow after tubing | /10ths Merc. inInch                                   |                      |                     |                 | Perf. botton | n            |
| Volume                 | Cu. Ft.   | CASING CEME          | NTED                | SIZE            | No. FT       | Date         |
| Rock pressure          | lbs,hrs.  | NAME OF SEF          | RVICE COMPA         | ANY             |              |              |
| Oil                    | bbls., 1st 24 hrs.                                    | COAL WAS EN          | NCOUNTERED          | AT              | _FEET        | INCHES       |
| Fresh water            | feetfeet  | FEET.                | INCI                | HES             | _FEET        | INCHES       |
| Salt water             | feetfeet  | FEET.                | INCI                | HES             | _FEET        | INCHES       |
| Drillers' Names Ad     | teel Chidester  | R                    | esher K             | en Arri         | Kelloose     | 17 A 120 251 |
| Fox Drilling           | 1 Rig #3  |                      |                     |                 |              |              |
| Remarks: 5/16/8/4      | Rig #3  Rig moved of and levell & fill ould not break | of well lin Ho       | Since               | ks haul         | leng sto     | ne to        |
| Cement. En             | ould not break  | circulat             | tion on             | 1134"p          | ipe. St      | ring         |
| to put rig-            | bock on Well of                                       | after ston           | Ik on               | botton          | pull p       | ripl         |
| , ,                    |   | 11 0001 000          | 01                  | 01              |              | 1_0          |
| 5/16/84                | LIBM TOWNERS  |                      | Hom                 | es this         | 01405124     | 32A          |

Form 26 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

| OF MINES   | to SIO   |                  | ADDRESS                |                 |                | - 77      | \         |
|--|--|------------------|------------------------|-----------------|----------------|-----------|-----------|
| FARM   |  |                  |                        |                 |                |           |           |
|  | 19, 4-8 0 1  | #245<br>#8554    | oapi - 10              |                 |                | Sala      | A spinere |
| illing Material Used   |  |                  |                        |                 |                | 1611      |           |
| iner Loc   | ation  | Amou             | int I                  | Packer          | Location       |           |           |
|  | ND DEPTH PLACED  |                  | BRIDGES                |                 | CASING         | G AND TU  | BING      |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD             | CONSTRUCTION-L         | OCATION         | RECOVERED      | SIZE      | LOST      |
|  |  |                  |                        | The same        |                |           |           |
|  | and the same of the same and th |                  |                        | 1/2             | Tax Tax        |           |           |
|  |  |                  |                        |                 |                | 3 1,      |           |
|  |  |                  |                        | and to the      |                |           |           |
| smorred trees  |  |                  |                        | - Little 1      |                |           |           |
| and the state of t |  |                  |                        | 11 - 11 - 22 24 | 107            |           | i mana    |
| Park brilder   | Company of the Continue Contin |                  |                        |                 |                |           |           |
| de reference en monte en management de la companya   | en e   |                  |                        |                 |                | cises res |           |
|  |  | LOSTINATION      |                        |                 |                |           |           |
|  | YPAREO   | L.COTVESS I      |                        |                 | aril           |           |           |
| INDX: TREE   | 71 11 12 13 17 20  | PATE GREATER STA | in a second and recess | Add             |                |           |           |
|  |  |                  |                        |                 |                |           |           |
| Orillers' Names  | E SECOND   |                  |                        |                 |                |           |           |
| PECT: INCE   | 70000  |                  | 10.3                   |                 | Lavie          |           | - 10      |
| Remarks:   |  |                  |                        |                 |                |           |           |
|  |  |                  |                        |                 |                |           |           |
|  |  |                  |                        |                 |                |           |           |
|  |  |                  |                        |                 |                |           |           |
|  |  |                  |                        |                 |                |           |           |
|  |  |                  |                        |                 |                |           |           |
| DATE   | I hereby certify I visi  | ted the above v  | well on this date.     |                 |                |           |           |
| DATE   |  |                  |                        |                 |                |           |           |
|  |  |                  |                        | DIS             | TRICT WELL INS | SPEQTION. | 12024     |

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#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

## INSPECTOR'S WELL REPORTED. OF MINES

| Permit No. 185-1136   | •                    |                     | Oil or          | Gas Well                |
|---|----------------------|---------------------|-----------------|-------------------------|
| Company Braston Oil & Sas   | CASING AND<br>TUBING | USED IN<br>DRILLING | LEFT IN<br>WELL | PACKERS                 |
| Address Oklahoma City, Ok.  | Size                 |                     |                 |                         |
| Farm Roy E. Sones   | 16                   |                     |                 | Kind of Packer          |
| Well No. 2 Sones  | 13                   |                     | 250             | Size of                 |
| District Newark County Wirt   | 81/48                |                     | 1908            |                         |
| Drilling commenced 5/15/84  | 65%                  |                     |                 | Depth set               |
| Drilling completedTotal depth   | 3                    |                     |                 | Perf. top               |
| Date shotDepth of shot  | . 2                  |                     |                 | Perf. bottom            |
| Initial open flow/10ths Water inInch  | Liners Used          |                     |                 | Perf. top               |
| Open flow after tubing/10ths Merc. inInch   |                      |                     |                 | Perf. bottom            |
| VolumeCu. Ft.   | CASING CEME          | NTED 1134           | SIZE 23         | No. FT 5//7/8 Date      |
| Rock pressurelbs,hrs.   | NAME OF SER          | RVICE COMP          | ANY Ha          | liburlon                |
| Oilbbls., 1st 24 hrs.   | COAL WAS EN          | ICOUNTERE           | ) AT            | _FEETINCHES             |
| Fresh waterfeetfeet   | FEET                 | INC                 | HES             | FEETINCHES              |
| Salt waterfeetfeet  | FEET                 | INC                 | HES             | FEETINCHES              |
| Drillers' Names Hartsel Chidister   | El                   | esher t             | en Die          | :klefoose               |
| Fran D. 10: Pa Di ++ 2  |                      |                     |                 | /                       |
| 1 136" Sel Sel Sig back of  | n well a             | nd cer              | nenled          | l levell                |
| Remarks: 5/17/84/ Set Ling back of of 1134" Surface peper with and 3% CC, by Halliburton 5/19/84 Ran 0/900 ft of 8 sacks of Regular Plug down 5/21/84 | -<br>1               |                     | 9 /94           | fice                    |
| 5/19/84 Ran 0/900 ft of 8   | "pipe an             | d Cem               | ented u         | ith 125                 |
| sacks of Regular Plug down  | 9:00PM               | by Hall             | ibuston 01      | 0 14                    |
| 5/21/84   |                      | 10)                 | nes the         | DISTRICT WELL INSPECTOR |

Form 26 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

| COMPANY  | ya RIÇ   | 1994   | ADDRESS   | 451                                       | 1200           | J. ales                  |
|--|--|--|---|---|----------------|--------------------------|
| ARM  |  |  | 0   |   |                |                          |
|  | 1/30/ BH   | 2.40   | State of the same   | 100                                       | The North      |                          |
| illing Material Used   |  |  |   |   |                | <u> </u>                 |
| iner Loc   | nation   | int Packer   | Loc   | cation                                    |                |                          |
|  | ND DEPTH PLACED  | Amou   | BRIDGES   | T   | G AND TU       | IRING                    |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD   | CONSTRUCTION-LOCATION   | RECOVERED                                 | SIZE           | LOST                     |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD   | A A A A A   |   |                |                          |
|  |  |  |   |   | North Contract | 1                        |
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| orillers' Names  |  |  |   |   |                |                          |
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| Remarks:   |  |  |   |   |                |                          |
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|  | I havehar a vice I   | ited the -1  | wall on this data   |   |                |                          |
| DATE   | I hereby certify I vis   | sited the above v  | well on this date.  |   |                |                          |
|  |  |  |   |   |                |                          |
|  |  |  |   | TRICT WELL INS                            | 100            | "mem"                    |

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT OIL & GAS DIVISION DEPT. OF MINES

Permit No. 105-1136 Oil or Gas Well\_ (KIND) CASING AND USED IN LEFT IN PACKERS Size Kind of Packer\_ Size of\_\_\_ 81/4-65%-Depth set\_\_\_ Drilling commenced 5 3/16\_ Total depth Drilling completed\_ Perf. top\_\_ Date shot\_ Depth of shot Perf. bottom\_ Perf. top\_\_ Liners Used. Initial open flow\_ /10ths Water in\_ \_Inch Perf. bottom\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_ Volume. Cu. Ft. CASING CEMENTED\_ SIZE No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY lbs Rock pressure. hrs. \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT. FEET INCHES Fresh water\_ feet FEET INCHES FEET INCHES feet Salt water. feet feet FEET INCHES FEET INCHES 4860 ft deep drilling on

5/21/84 DATE Homes H. Donogrammery

DISTRICT WELL INSPECTOR

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

|  |  |  | ADDRESS  |   |  | 1            |  |
|--|--|--|--|---|--|--------------|--|
| ARM  |  | _ DISTRICT   | The same included by the same of the same  | OUNTY                                       |  |              |  |
|  | ADM DWL  | 1 (MS) - 2   | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | The Comment                                 | The same   | S            |  |
| illing Material Used   |  |  |  |   |  |              |  |
| inon   | antion   | Amou   | int Packer   | Loc   | ation  | CV           |  |
| iner Location  PLUGS USED AND DEPTH PLACED   |  |  | BRIDGES  | 1 3 10 1 3 5                                | ING AND TUBING   |              |  |
| CEMENT-THICKNESS   | WOOD-SIZE  | LEAD   | CONSTRUCTION-LOCATION  | RECOVERED                                   | SIZE   | LOST         |  |
| CEMENT-THICKNESS   | WOOD-312L  | LLAD   | AVin-  |   |  |              |  |
| materials and design the second secon |  |  | 1000   | 200   | V 1563   |              |  |
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|  | TA GERRI   | Maobar I   |  |   |  |              |  |
|  |  |  | , water  |   |  |              |  |
| rillers' Names   |  |  |  |   |  |              |  |
| 1107/1 <u>11</u> 087   | RAPOVIO  | 79.0   | \$850  | 103)  |  |              |  |
| Remarks:   |  |  |  |   |  |              |  |
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|  |  |  |  |   |  |              |  |
|  |  |  |  |   |  |              |  |
| DATE   | I hereby certify I visi                                    | ted the above  | well on this date.   |   |  |              |  |
| DATE   |  |  |  |   |  |              |  |
|  |  |  |  |   |  |              |  |

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

| Permit No. 105- //  | 136  |   | I                                  |           | AS DIVISION                |                       |
|---|--|---|------------------------------------|-----------|----------------------------|-----------------------|
| Company Brayl   | on Oil & Gas   | CASING AND TUBING                             | USED IN<br>DRILLING                | LEFT IN   | PACI                       | KERS                  |
| Address   | P  | Size  |                                    |           | Kind of Pac                | cker                  |
| Well No. #2   | Sones  | 13  |                                    |           | Size of                    |                       |
| District Neway  | County Wist  | 81/4  |                                    |           | Depth set_                 |                       |
| Drilling commenced  |  | - 65%<br>5 3/16                               |                                    |           | Depth set_                 |                       |
| Drilling completed 5/2  Date shot   | Depth of shot  | 3   |                                    |           |                            | m                     |
| Initial open flow   | /10ths Water inInc   | h Liners Used                                 |                                    |           |                            | m                     |
| and a fermion of the control of the |  | t. CASING CEME                                |                                    |           | No. FT                     | Date                  |
| Oil   | bbls., 1st 24 hr   | s. COAL WAS EN                                | NCOUNTEREL                         | ) AT      | FEET                       | INCHE                 |
| Fresh water   | feetfee  | et FEET                                       | INC                                | HES       | FEET                       | INCHE                 |
| Salt water  | feetfee  | et FEET                                       | INC                                | HES       | _FEET                      | INCHE                 |
| Drillers' Names Sta   | tus Report   |   |                                    |           |                            |                       |
| Remarks: 9/24/8<br>Socation +<br>and mulch  | A conspected.<br>Road reclaim<br>I alked to hatisfied with | reclasmate<br>ed t pit<br>Mrs, Son<br>Reclama | tion on<br>filled<br>es. n<br>tion | Road read | local<br>y for a<br>Ms. Si | tion.<br>Seed<br>ones |
| ,   |  |   | Han                                | 11/1      | Depuns                     | Latu                  |

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**



### **INSPECTOR'S PLUGGING REPORT**

|  |                  |             |                                  | SS               |                       |  |               |
|--|------------------|-------------|----------------------------------|------------------|-----------------------|--|---------------|
| ARM  |                  | DISTRICT .  |                                  | C                | OUNTY                 |  |               |
|  |                  |             |                                  |                  |                       |  |               |
| illing Material Used   |                  |             |                                  |                  |                       |  | 2000          |
| Liner Loc  | cation           | Amou        | nt                               | Packer           | Loc                   | cation   |               |
| PLUGS USED A   | AND DEPTH PLACED |             | В                                | RIDGES           | CASIN                 | G AND TU   | BING          |
| CEMENT-THICKNESS   | WOOD-SIZE        | LEAD        | CONSTRU                          | JCTION-LOCATION  | RECOVERED             | SIZE   | LOST          |
|  |                  |             |                                  |                  |                       | Was  |               |
| 28,3109/2  |                  |             |                                  | 1/-              | 12/12/1               |  |               |
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| G Ti av  |                  | Comments.   | OMPA P                           |                  |                       |  | 1,446         |
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| HOME THE RESERVE   | LLIFE OFFICE     | vijojaja ak | W JAOO ( e                       | of a Contraction |                       |  |               |
| Orillers' Names  |                  |             |                                  |                  |                       |  |               |
| officers indiffers   |                  |             |                                  |                  |                       |  |               |
| the special section of the section o |                  |             | maga ta maga taganga ta sa sa sa |                  | 3.50°                 | STREET, ST.  |               |
| Remarks:   |                  |             |                                  |                  |                       |  |               |
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1V-20 Don Garvin Sn,
Obverse
1-84 472-8658





OIL & GAS DIVISION
DEPT. OF MINES

### State of West Virginia

### Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT August 10, 1984

| COMPANY                            | Braxton Oil & Gas Corp.                             | PERMIT NO _             | 105-1136 (3-08-84)  |  |
|------------------------------------|---|-------------------------|---|--|
| 11032                              | Quail Creek Rd., Suite 165                          | FARM & WELL             | NO Marilyn & Roy Sones #2   |  |
| Oklah                              | oma City, Oklahoma 73120                            | DIST. & COUN            | NTY Newark/Wirt   |  |
|                                    |   |                         | IN COMPLIANCE   |  |
| RULE                               | DESCRIPTION   |                         | YES NO  |  |
| 23.06                              | Notification Prior to Starts                        | ing Work                |   |  |
| 25.04                              | Prepared before Drilling to                         | Prevent Waste           | V   |  |
| 25.03                              | High-Pressure Drilling                              |                         |   |  |
| 16.01                              | Required Permits at Wellsite                        |                         |   |  |
| 15.03                              | Adequate Fresh Water Casing                         |                         |   |  |
| 15.02                              | Adequate Coal Casing                                |                         |   |  |
| 15.01                              | Adequate Production Casing                          | _                       |   |  |
| 15.04                              | Adequate Cement Strenght                            | _                       |   |  |
| 15.05                              | Cement Type   | _                       |   |  |
| 23.02                              | Maintained Access Roads                             |                         |   |  |
| 25.01                              | Necessary Equipment to Preve                        | ent Waste               |   |  |
| 23.04                              | Reclaimed Drilling Pits                             | -                       |   |  |
| 23.05<br>23.07                     | No Surface or Underground Po                        | _                       | <u> </u>  |  |
| 16.01                              | Requirements for Production<br>Well Records on Site | & Gathering Pipelines _ |   |  |
| 16.01                              | Well Records on Site Well Records Filed             | -                       |   |  |
| 7.05                               |   | -                       |   |  |
| 7.03                               | Identification Markings                             | -                       |   |  |
| I HAVE I                           | NSPECTED THE ABOVE CAPTIONED                        | WELL AND RECOMMEND THAT | T IT BE RELEASED:   |  |
|                                    |   | OL                      | $\sim \sim $ |  |
|                                    |   | SIGNED                  | omes As Confreig  |  |
|                                    |   | DATE                    | 6/4/85  |  |
| Your wel                           | l record was received and rec                       | lamation requirements a | approved. In accordance   |  |
|                                    | pter 22, Article 4, Section 2                       |                         |   |  |
| coverage for the life of the well. |   |                         |   |  |
|                                    |   | 71                      | In the  |  |
|                                    |   | 1111111                 | 7 7 6   |  |
|                                    |   | Administrato            | or-Oil & Gas Division   |  |
|                                    |   | Jun                     | e 25, 1985  |  |
|                                    |   | I                       | DATE  |  |

| 1.0 API well number: (If not available, leave blank, 14 digits.)   | 47-105-1136   |  |             |   |                         |                                  |  |
|--|---|--|-------------|---|-------------------------|----------------------------------|--|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.)                                   | 107<br>Section of NGPA  |  |             | Categor   | y Code                  |                                  |  |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)                           | 4955  |  |             | feet  |                         |                                  |  |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not                           | Braxton Oil and Gas Corp.   |  |             |   |                         | 002170                           |  |
| available, leave blank.)   | 1103  | 32 Quail Cre   | ek Road, Su | rite 165  |                         | Seller Code                      |  |
|  | Oklahoma City   |  |             | OK 73:  | •                       |                                  |  |
|  | City  |  |             |   | Code                    | •                                |  |
| 5.0 Location of this well: [Complete (a) or (b).]  (a) For onshore wells   | Field N   |  | North       |   |                         |                                  |  |
| (35 letters maximum for field name.)   | Wirt  | The same of the sa |             | -   | IV                      | •                                |  |
| (b) For OCS wells:   | N/A   |  |             |   | N/A Block Number        |                                  |  |
|  |   | Date of Lease: N/A, Mo. Day Yr.  |             |   | N/A<br>OCS Lease Number |                                  |  |
| (c) Name and identification number of this well: (35 letters and digits maximum.)  | of this well: (35 letters and digits  |  |             |   | ,                       |                                  |  |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)  | N/A   |  |             | ,   |                         |                                  |  |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Being Negotiated.  Name Buyer Code  |  |             |   |                         | Buyer Code                       |  |
| (b) Date of the contract:  | Being Negotiated.  Mo. Day Yr.  |  |             |   |                         |                                  |  |
| (c) Estimated annual production:   | 10MMc1.   |  |             |   |                         |                                  |  |
|  |   | (a) Base Price<br>(S/MMBTU)  | (b) Tax     | (c) All Other<br>Prices (Indica<br>(+) or (-).) | T                       | (d) Total of (a),<br>(b) and (c) |  |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.)   |   | 5.866  | 0.674       | 0_010   | _                       | 6.550                            |  |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)  |   | <u>5.866</u>   | 0.674       | 0 .0 1 0  | -                       | 6.550                            |  |
| 9.0 Person responsible for this application:   | Braxton Oil and Gas Corp.   |  |             |   |                         |                                  |  |
| Agency Use Only Date Received by Juris, Agency   | Name Title  |  |             |   |                         |                                  |  |
| OCT 9 5 1984 Date Received by FERC   | Signature Donald S. Garvin, President                                       |  |             |   |                         |                                  |  |
| Sale received by FERC  | October 18, 1984 (405) 755-2823  Date Application is Completed Phone Number |  |             |   |                         |                                  |  |

### U.S. DEPARTMENT OF ENERGY

Washington, D.C. 20426 Federal Energy Regulatory Commission

### (Sections 102, 103, 107 and 108) PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL

#### PLEASE READ BEFORE COMPLETING THIS FORM:

#### General Instructions:

remarks in the space below. than one purchaser or contract, identify the additional information in the space below. Enter any additional code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The which differs from the category applicable to the producing well, separate applications must be made for of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category Complete this form if you are applying for price classification under sections 102, 103, 107 or 103

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of

the CFR, part 270,103. If there are any questions, call (202) 275-4539.

|               | Цешэцкг:                       |
|---------------|--------------------------------|
|               |                                |
|               |                                |
| Purchaser     | Contract Date<br>(Av. Day Yr.) |
|               | Other Purchasers/Contracts:    |
|               | . 108                          |
|               | 401                            |
|               | 103                            |
| S             | 105<br>105                     |
|               | 105                            |
|               | 105                            |
| ı             | 105                            |
| Category Code | A900 to noirse2                |
|               | 9<br>1,<br>2,<br>3,            |

Date Received

### STATE OF WEST VIRGINIA

(47-105-1136)

Determination Date

### DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOV 1 4 1984

| COVER SHEET, STATE APPLICATION FOR   | WELL CLASSIFICATION   |
|--|---|
| Date: October 18,19 84   | AGENCY USE ONLY Dev   |
| Applicant's Name: Braxton Oil and Gas Corp.  | WELL DETERMINATION FILE NUMBER  |
| Address: 11032 Quail Creek Road, Suite 165 Oklahoma City, OK 73120   | 841025 -107-105- 1136   |
| Gas Purchaser Contract No. Being Negotiated.   | Use Above File Number on all<br>Communications Relating to This Well  |
| Date of Contract Being Negotiated.  (Month, day and year)  |   |
| First Purchaser: Being Negotiated.   | Designated Agent: Donald S. Garvin, Jr.  Address: P. O. Box 436   |
| Address: (Street or P.O. Box)  | Buckhannon, WV 26201  |
| (City) (State) (Zip Code) FERC Seller Code 002170  | FERC Buyer Code   |
| NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNIBE ADDRESSED:   | NG THIS APPLICATION SHALL   |
| Name: Donald S. Garvin  (Print)  Signature: Lovald & San   | President (Title)   |
| Address: 11032 Quail Creek Road, S  (Street or P.O. Box) Oklahoma City, OK 73120 (City) (State) Telephone: 405 ) 755-2823 (Area Code) (Phone N   | (Zip Code)  |
| (Certificate of Proof of Service to Purcha   |   |
| NGPA Catagory App  | lied For  |
| NGPA SECTION/SUBSECTION  |   |
| 102 New Natural Gas 102-2 2.5 Mile Test 102-3 1000 Foot Deeper Test 102-4 New Onshore Reservoir  103 New Onshore Production Well 103 New Onshore Production Well   | 108 Stripper Well Natural Gas 108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery 108-3 Temporary Pressure Buildup |
| 107 High Cost Natural Gas  | AGENCY USE ONLY   |
| 107-0 Deep (more than 15,000 feet) 107-1 Geopressured Brine 107-2 Coal Seams  xxx 107-3 Devonian Shale 107-5 Production enhancement 107-6 New Tight Formation 107-7 Recompletion Tight Formation  CCT 251984 | QUALIFIED<br>01/05/2024   |
| OIL & GAS DIV.<br>DEPT. OF MINES   |   |

### STATE OF WEST VIRGINIA

Date October 18, 1984

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. Sones No. 2

API Well No.

47 - 105 - 1136 State County Permit

# WELL CLASSIFICATION FORM HIGH COST GAS WELL - DEVONIAN SHALE NGPA Section 107

|  | DESIGNATED AGENT Donald S. Garvin, Jr.   |  |  |
|--|--|--|--|
|  | ADDRESS P. O. Box 436  |  |  |
|  | Buckhannon, WV 26201   |  |  |
|  | LOCATION Elevation 648'  |  |  |
| WELL OPERATOR Braxton Oil and Gas Corp.  | Watershed Little Kanawha River   |  |  |
| ADDRESS 11032 Quail Creek Road, Suite 165  | Dist. Newark County Wirt Quad. Kanawha   |  |  |
| Oklahoma City, OK 73120  | Gas Purchase   |  |  |
| .GAS PURCHASER Being Negotiated.   | Contract No. Being Negotiated.  Meter Chart Code Being Negotiated.   |  |  |
| ADDRESS  |  |  |  |
|  | Date of Contract Being Negotiated.   |  |  |
| * * * *  | * * * *  |  |  |
| Date surface drilling began: May 15, 19  | 84   |  |  |
| P <sub>1</sub> = 664.73 psia<br>G = 0.66<br>L = 4955'<br>T = 120°F<br>BHP = 739 psia   |  |  |  |
|  |  |  |  |
| AFF  | IDAVIT   |  |  |
| Devonian Shale as indicated by a Gamma Ray described in subparagraph (3)(i) or (3)(ii report described in subparagraph (3)(ii)(B of potentially disqualifying non-shale foo percent of the gross Devonian age interval | index of less than 0.7 if a Gamma Ray log<br>)(A) has been filed, or as indicated by the<br>); I have demonstrated that the percentage |  |  |
| STATE OF WEST VIRGINIA   |  |  |  |
| COUNTY OF GILMER , TO-WIT:   |  |  |  |
| I, J. Ellen Adams , a Notary   | Public in and for the state and county   |  |  |
| aforesaid, do certify that Donald S. Gar   | vin , whose name is signed to  |  |  |
| the writing above, bearing date the 18th acknowledged the same before me, in my coun   |  |  |  |
| Given under my hand and official seal this   | 18th day of October , 19 84 .  |  |  |
| My term of office expires on the 9th day   | of February , 19 88 .  |  |  |
| (NOTARIAL SEAL)  | J. Ellew Adams  Notary Public  |  |  |

### DEVONIAN SHALE GAMMA RAY LOG ANALYSIS APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT

| Operator: Braxton Oil & Gas Corp.                               | Agent: Donald S. Garvin, Jr. |
|---|------------------------------|
| Type Determination being sought - 107                           | (Devonian Shale)             |
| API Well No.: 47-105-1136                                       | Well Name: Sones No. 2       |
| West Virginia Office of Oil and Gas<br>References: SJA File No. | County: Wirt                 |
| Vol Page Line   |                              |
|   |                              |

- A Gamma Ray Log has been marked with the (a) Shale Base NOTE: Line, (b) a line representing  $0.7 \times (Shale Base Line)$ , (c) intervals with Gamma Ray units less than  $0.7 \times (Shale$ Base Line) and that log is included with this analysis.
- II. Gamma Ray elevation indices:
  - Shale Base Line (API Units)
    - GR Value at Base Line = 143 \* API Units
    - 2. Remarks:
  - B. Gamma Ray Log Value at 0.7 x Value at Base Line

    - GR Value =  $\frac{143}{}$  \* API Units Calculation: 0.7 (GR Value at Base Line) 0.7 ( $\frac{143}{}$  \*) =  $\frac{100}{}$  API Units Calculation:
- III. Intervals with GR index less than 0.7 x (Value at Base Line):

| Interval |       | Thickness           | Feet of less than*            |  |  |  |
|----------|-------|---------------------|-------------------------------|--|--|--|
| From**   | To*** | of Interval<br>Feet | 0.7 (Shale Base Line)<br>Feet |  |  |  |
| 2222'    | 2500' | 278'                | 2'                            |  |  |  |
| 2500'    | 3000' | 500'                | 3'                            |  |  |  |
| 3000'    | 3500' | 500'                | 0'                            |  |  |  |
| 3500'    | 4000' | 500'                | 0'                            |  |  |  |
| 4000'    | 4500' | 500'                | 0'                            |  |  |  |
| 4500'    | 5000' | 500'                | 3 '                           |  |  |  |
| 5000'    | 5221' | 221'                | 42'                           |  |  |  |
|          |       |                     |                               |  |  |  |

| Total Devonia          | n Interval | 2999'                  |       | and the second second |     |
|------------------------|------------|------------------------|-------|-----------------------|-----|
| Total Less Than 0.7 (S | hale Base) |                        |       |                       | 50' |
| % Less Than 0.7 (Shale | Base Line) | $=\frac{50'}{2999'}$ x | 100 = | 1.67 %                |     |

\*Marked on log included with analysis.

\*\*Top of Devonian Section Recorded on First Interval in this 00/05/2024

\*\*\*Lesser of TD or Bottom of Devonian Section Recorded as last Interval in this Column.

0-1

tative of owner of the well(s).

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-1

### DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

| WELL OPERATOR - OWNER - Braxton Oil and Gas C                           | orp.   |
|---|--|
| Address 11032 Quail Cr  | eek Rd, Suite 165  |
| Oklahoma City,  | OK 73120   |
|   |  |
| Pursuant to the provisions of Code 22-4-1k, and subject to              | the requirements of Regulation 7.01, the undersign-      |
| ed hereby designates the following person to be the agent of the        | •  |
| notices, notices, orders and other communications which may             |  |
| Virginia:   |  |
| Designated Agent Donald S. Garvin, Jr.                                  |  |
| Address P.O. Box 436  |  |
| Buckhannon, WV 26201  |  |
| Telephone (304) 472-8716  |  |
|   |  |
| The undersigned represents that said designated agent is a              | s bons fide resident of the State of West Virginia, and  |
| has agreed to accept the designation. This designation applies t        |  |
| XX all wells owned or operated by the undersigned in                    | West Virginia  |
| the wells listed below (Use space below or reverse                      | side or attach list)                                     |
|   |  |
| (COMPLETE AS APPLICABLE)  |  |
| The condensioned in beauty recording an                                 |  |
|   | existing designation of agent made prior the initial     |
| adoption of Form IV-1.  |  |
| The undersigned is proposing to own or op                               | erate wells in West Virginia for the first time, so that |
| this designation should also be considered                              | the registration by the undersigned with the Deputy      |
| Director.   |  |
| The undersigned has owned and operated                                  | a well or wells in West Virginia since the year,         |
| but has not heretofore appointed a design                               | ated agent.  |
| XX_ This designation substitutes a new design                           | nated agent for the undersigned, who has owned or        |
| operated a well or wells in West Virginia a                             |  |
|   | rsigned, who will continue as such, if he is able, until |
| this new designation has been approved,                                 | -  |
| this new designation has been approved,                                 | John O. Kizer  |
| Agent being replaced  | C.T. Corporation   |
| Address   | 1200 Charleston National Plaza                           |
|   | Charleston, WV 25301                                     |
|   | 2 1 2 2  |
|   | Braxton Oil and Gas Corp.                                |
|   | By: Jacobs Hareren                                       |
|   | Its: President   |
|   |  |
|   |  |
| ACCEPTED this 25th day of May 19 84                                     | 01/05/2024   |
| (Signature of designated agent)   |  |
| Taken, subscribed and sworn to before me this asthetay of               | 77/2y 19.84  |
| Notary Public Karin K. Walnut My commission expires                     |  |
| Worldry Fublic 1 12 War 1 1 1 War 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 19   |

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified represen-

-7,860'-LATITUDE 39°10'00" SONES LEASE WELL NO. 2 TTLE KANAWHA RIVER 910 S 5-40 E 236.6 ONGITUDE S85-47E N72-07E 1467.9 S 21-07 W 165 N 5 - 31 W \$ 70-18E 276' 429 SII-19E E/C! 23-31 W 1 545 495 BASE OF POST WELL NO. 2 (DOWN) THOMPSON S54-24W S 29 - 36 W N 11 - 54 E NORTH 1516.26 1033.7 1125.8 581-52W NO. I N 42-02 W 311 S 15 - 27 E 16.5 N 66-01 W 100 N 58-06 W HUPP N 20-55 W 52 756.5 1207.5 OAK HUPPI WV PULP & PAPER COMPANY AMES COMPANY NURSERY ROAD 193.4 ACRES± NOTE: NO WELLS SHOWN WITHIN 1200' FILENO 12 - 27 I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY DRAWING NO .\_ 1" = 1000 KNOWLEDGE AND BELIEF AND SHOWS ALL THE No. 677 SCALE INFORMATION REQUIRED BY LAW AND THE REGU-MINIMUM DEGREE OF LATIONS ISSUED AND PRESCRIBED BY THE DEPART-ACCURACY 1/200 MENT OF MINES. AND SURVE PROVEN SOURCE OF ELEVATION TOP OF KNOB (SIGNED). ELEV. 1016' R.P.E. \_ L.L.S.\_ PLACE SEAL HERE , 19\_83 OCTOBER 6 (+) DENOTES LOCATION OF DATE WELL ON UNITED STATES OPERATOR'S WELL NO. \_ TOPOGRAPHIC MAPS API WELL NO. FORM IV-6 - 105 (8-78)COUNTY STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL TYPE: OIL \_ \_GAS\_X\_LIQUID INJECTION\_ \_ WASTE DISPOSAL. (IF "GAS,") PRODUCTION X STORAGE \_\_ DEEP \_\_ SHALLOW X LOCATION: ELEVATION 648 LITTLE KANAWHA \_WATER SHED\_ NEWARK DISTRICT \_COUNTY\_ WIRT QUADRANGLE. KANAWHA 7.5 ROY E. & MARILYN E. SONES SURFACE OWNER \_ ACREAGE. 193.4 01935/2024 ROY E. & MARILYN E. SONES LEASE ACREAGE OIL & GAS ROYALTY OWNER. LEASE NO. \_ PROPOSED WORK: DRILL X CONVERT \_\_ DRILL DEEPER \_\_ REDRILL \_\_ FRACTURE OR STIMULATE \_\_PLUG OFF OLD FORMATION \_\_\_PERFORATE NEW FORMATION \_\_\_OTHER PHYSICAL CHANGE IN WELL (SPECIFY)\_ PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG. TARGET FORMATION MARCELLUS \_\_ESTIMATED DEPTH\_ WELL OPERATOR BRAXTON OIL & GAS CORP. DESIGNATED AGENT\_ JOHN O KIZER

QUAIL CREEK NORTH OFFICE BLDG. ADDRESS\_

OKLAHOMA CITY, OK

CHARLESTON NATIONAL PLAZA

CHARLESTON, WV 25311