

RECEIVED
APR 16 1984



1) Date: 4/9/84, 19__
2) Operator's Well No. REYNOLDS # 1
3) API Well No. 47 - 105 - 1141
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 772' / Watershed: GRIEVES RUN
District: NEWARK / County: WIRT / Quadrangle: ELIZABETH 7.5
- 6) WELL OPERATOR CENTRAL PACIFIC GROUP, INC 7) DESIGNATED AGENT JOHN CUSHING
Address 2222 WEST SHAW, SUITE 20 Address P.O. BOX 4081/3901 BRISCOE RD.
FRESNO CA. 93711 PARKERSBURG, W.VA. 26104
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name SAMUEL HERSMAN Name THE COASTAL CORPORATION
Address SMITHVILLE, W.VA. Address PARKERSBURG, W.VA.
26178
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X /
Plug off old formation / Perforate new formation
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE
- 12) Estimated depth of completed well, 5400 feet
- 13) Approximate strata depths: Fresh, 180 feet; salt, 550 feet.
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4			X		230'	230'	cir to sur	<u>NEAT</u>
Fresh water									Sizes
Coal									Depths set
Intermediate	8-5/8			X		2055'	2055'	cir to sur	<u>or as req. by rule 15.01</u>
Production	4-1/2	sm1	10.5	X			5400	600 sks	
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-105-1141

April 18, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 18, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>✓</u> <u>MH</u>	Plat: <u>✓</u> <u>MH</u>	Casing <u>MH</u>	Fee <u>1903</u>
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
01/05/2024



RECEIVED APR 10 1988

OIL & GAS DIVISION

DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form with fields for Well Operator, Location, Proposed Well Work, Geological Target Formation, and Casing and Tubing Program.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date

Date(s)

Application received

Follow-up inspection(s)

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason:

Reason:

Table with columns: Bond, Agent, Plan, Casing, Fee

01/05/2024

1) Date: 4-9, 1984
2) Operator's Well No. REYNOLDS # 1
3) API Well No. 47-105-1141
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 - (i) Name SIMON P. REYNOLDS
Address APT 3, 1080 COUNTRY BLVD, KISSIMMEE, FLA. 32741, C/O WFIV
 - (ii) Name _____
Address _____
 - (iii) Name _____
Address _____
- 5(i) COAL OPERATOR NONE
Address _____
- 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____
- 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR THE CENTRAL PACIFIC GROUP, INC
By John Cushing
Its DESIGNATED AGENT
Address 3901 BRISCOE RD., P.O. BOX 4081 PARKERSBURG, W.VA. 26104
Telephone 304-428-4499

JOHN CUSHING
this 9 day of APRIL, 1984.
My commission expires 1-12, 1992.
Francois C. Sullivan
Notary Public, wood County,
State of WEST VIRGINIA

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

01/05/2024

I N S T R U C T I O N S T O A P P L I C A N T

C O N C E R N I N G T H E L I N E I T E M S :

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

C O N C E R N I N G T H E R E Q U I R E D C O P I E S F O R F I L I N G A N D S E R V I C E :

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-3a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
SIMON P. REYNOLDS	THE CENTRAL PACIFIC GROUP	100% of 1/8	171	98

JOHN W. HALE
205 AC

SIMON P REYNOLDS
32 AC

LATITUDE 38°07'30"

HARLEY FOUTY
61 AC

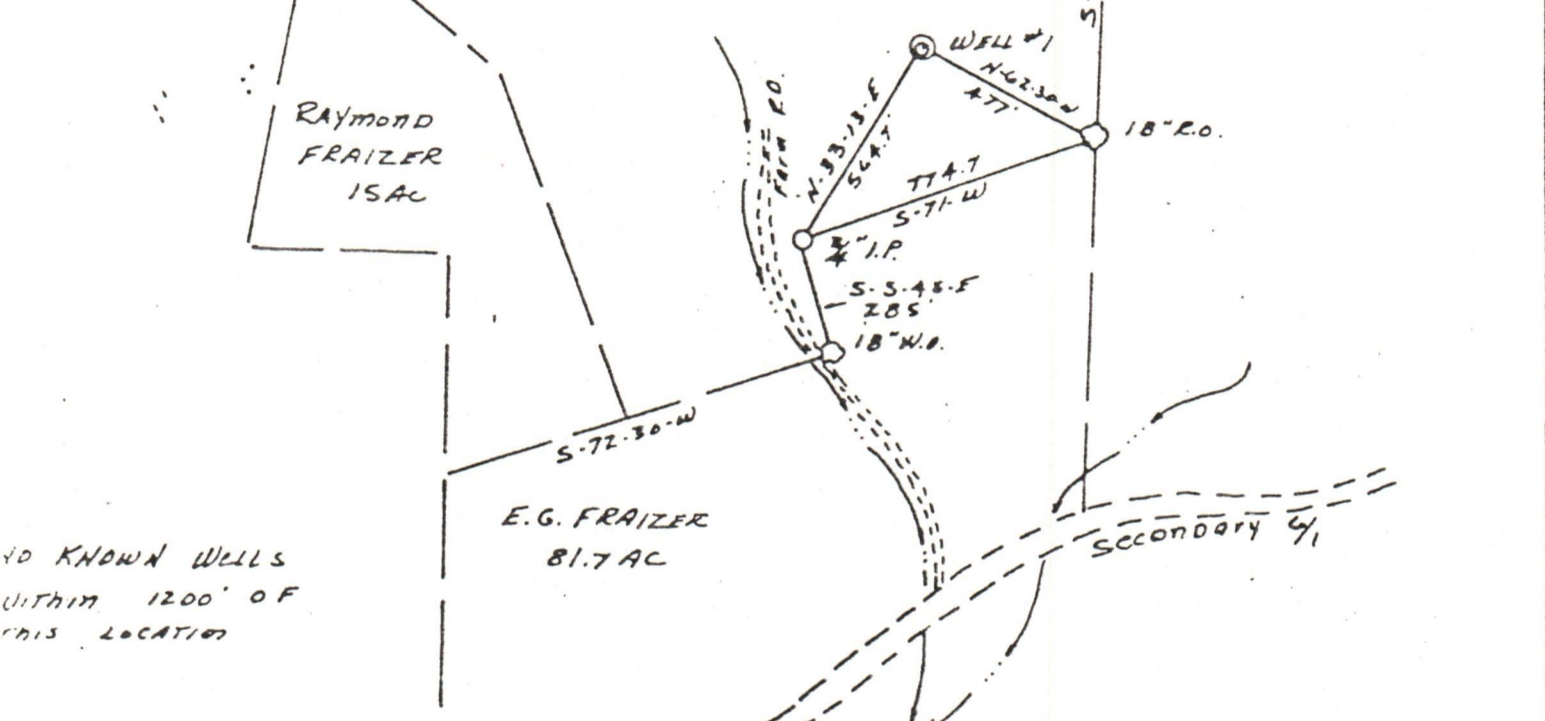
SIMON P. REYNOLDS
D.B. 147 Pg 91
T.M. 4 PARCEL 52
77 AC

GLEN W. ROBERTS
163 AC

RAYMOND
FRAIZER
15 AC

E.G. FRAIZER
81.7 AC

NO KNOWN WELLS
WITHIN 1200' OF
THIS LOCATION



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 84-107-18
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF
 ACCURACY 1 IN 200
 PROVEN SOURCE OF
 ELEVATION B.M. IN NEWARK
 ELEV 609

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES.

(SIGNED) William A. Roberts
 R.P.E. _____ L.L.S. 714

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 4-2, 19 84
 OPERATOR'S WELL NO. REYNOLDS #1
 API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 772.0 WATERSHED GRIEVES RUN
 DISTRICT NEWARK COUNTY WIRT
 QUADRANGLE ELIZABETH T.S.

SURFACE OWNER SIMON P. REYNOLDS ACREAGE 77 AC
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE SAME

LEASE NO. _____ 01/05/2024

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN ESTIMATED DEPTH 5900
 WELL OPERATOR CENTRAL PACIFIC GROUP DESIGNATED AGENT PETROLEUM SERVICES, INC
 ADDRESS 2115 KERN ST ADDRESS P.O. Box 4081
FRESNO, CALIF 93721 PARKERSBURG, W.V. 26101

058
06.22.18 EQUIGNOT

COUNTY NAME
PERMIT



1) Date: 4/9/84, 19____
 2) Operator's Well No. RETHOLDS # 1
 3) API Well No. 47 105
 State County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 772' / Watershed: GRIVES RUN
 District: NEWARK / County: WIRT / Quadrangle: ELIZABETH 7.5
- 6) WELL OPERATOR THE CENTRAL PACIFIC GROUP INC / 7) DESIGNATED AGENT JOHN CUSHING
 Address 2222 WEST SHAW SUITE 20 / Address P.O. BOX 4081/3901 BRISCOE RD.
TREASO CA. 93711 / PARKERSBURG, W.VA. 26104
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:
 Name SAMUEL BERGMAN / Name THE COASTAL CORPORATION
 Address SIXTHVILLE, W.VA. / Address PARKERSBURG, W.VA.
26178
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE
- 12) Estimated depth of completed well, 5400 feet
 13) Approximate trata depths: Fresh, 180 feet; salt, 550 feet.
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes _____ / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11-3/4</u>			<u>X</u>		<u>230'</u>	<u>230'</u>	<u>cir to sur</u>	DEPT. OF MINES OIL & GAS DIVISION APR 10 1984 RECEIVED Kind Sizes Depths set Perforations: Top Bottom
Fresh water									
Coal									
Intermediate	<u>8-5/8</u>			<u>X</u>		<u>2055'</u>	<u>2055'</u>	<u>cir to sur</u>	
Production	<u>4-1/2</u>	<u>sm1</u>	<u>10.5</u>	<u>X</u>			<u>5400</u>	<u>600 aks</u>	
Tubing								<u>or as</u>	
Liners									

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Samuel Bergman
 (Signature) Date: 4-9-84

 (Signature) Date: _____



**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



DATE 4-2-84
WELL NO. REYNOLDS #1
API NO. 47-105-1141

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CENTRAL PACIFIC GROUP
Address 2115 KERN ST.
Telephone FRESNO, CALIF 93721

DESIGNATED AGENT PETROLEUM SERVICES INC
Address P.O. Box 4081 - PARKERSBURG, WV
Telephone (304) 428-4499

LANDOWNER SIMON P. REYNOLDS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PETROLEUM SERVICES, INC. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 4-2-84 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT 12" (A)
Spacing _____
Page Ref. Manual 2-8

Structure _____ (1)
Material _____
Page Ref. Manual _____

Structure DRAINAGE DITCH (B)
Spacing _____
Page Ref. Manual 2-10

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 40 lbs/acre
LADINO CLOVER 5 lbs/acre
_____ lbs/acre

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 40 lbs/acre
LADINO CLOVER 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

01/05/2024

PLAN PREPARED BY WILLIAM A. ROBERTS, L.L.S. #714

ADDRESS P.O. BOX 83
REEDY, WEST VIRGINIA 25270
PH 927-5130

PHONE NO. _____

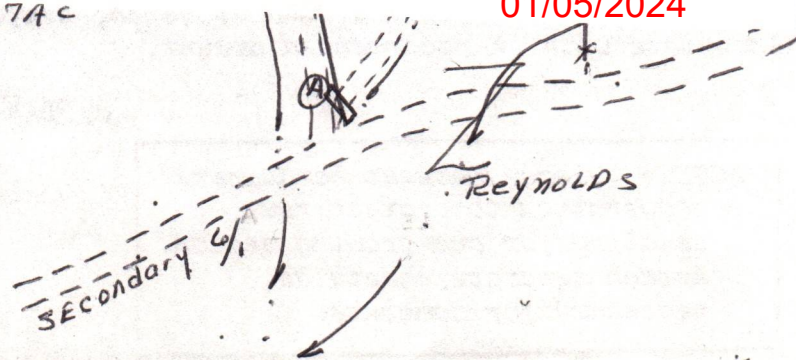
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

81.7A c

01/05/2024

WILLIAM A. ROBERTS, L.L.M.
STATE OF NEW YORK
COUNTY OF ALBANY
JANUARY 5, 2024

0.5 miles to
Sec 6



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WEST VIRGINIA,
COUNTY OF WOOD :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. REYNOLDS # 1 located in NEWARK District, WIRT County, West Virginia, upon the person or organization named--

SIMON REYNOLDS

--by delivering the same in WIRT County, State of W.VA. on the 9 day of APRIL, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

Francis Sullivan
(Signature of person executing service)

Taken, subscribed and sworn before me this 4 day of April, 1984.
My commission expires 11-14-90

Jennifer Currey
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

RECEIVED

OCT 3 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date SEPT 20, 1984 Operator's Well No. REYNOLDS #1 Farm REYNOLDS API No. 047-105-1141

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 772' Watershed GRIEVES RUN District: NEWARK County WIRT Quadrangle ELIZABETH 7.5

COMPANY THE CENTRAL PACIFIC GROUP, INC. ADDRESS 2222 WEST SHAW, SUITE 20, FRESNO, CA 93711 DESIGNATED AGENT JOHN CUSHING ADDRESS P.O. BOX 4081, PARKERSBURG, W. VA. 26104 SURFACE OWNER SIMON REYNOLDS ADDRESS 1080 APT #3 COUNTRY BLVD. C/O WFIV KISSIMEE, FL 32741 MINERAL RIGHTS OWNER SIMON REYNOLDS ADDRESS SAME AS ABOVE OIL AND GAS INSPECTOR FOR THIS WORK SAM HERSMAN ADDRESS SMITHVILLE, W. VA. PERMIT ISSUED 4/9/84 DRILLING COMMENCED 6/19/84 DRILLING COMPLETED 6/24/84

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 11-3/4, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION DEVONIAN SHALE Depth 4800 feet Depth of completed well 4800 feet Rotary X / Cable Tools Water strata depth: Fresh 180 feet; Salt 550 feet Coal seam depths: N/a Is coal being mined in the area? NO

OPEN FLOW DATA Producing formation DEVONIAN SHALE Pay zone depth 293-4652 feet Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow N/a Bbl/d Final open flow 350,000 Mcf/d Final open flow show Bbl/d Time of open flow between initial and final tests 4 hours Static rock pressure 600 psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage 3952-4652 18 perfs 19,500 sand 100,000 scf
 2nd stage 3274-3798 18 perfs 19,500 sand 100,000 scf
 3rd stage 2283-2814 15 perfs 19,500 sand 100,000 scf

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
soil	bn	soft	0	10	
shale	bn	soft	10	390	
sand	wht	hard	390	410	
shale	bn	soft	410	580	
sand	wht	hard	580	615	
shale	bn	soft	615	990	
sand	wht	hard	990	1030	
shale	bn	soft	1030	1190	
sand	wht	hard	1190	1245	
shale	bn	soft	1245	1400	
sand, 1st salt	wht	hard	1400	1422	
shale	bn	soft	1422	1464	
2nd salt sand	wht	hard	1464	1482	
shale	bn	soft	1482	1497	
3rd salt sand	wht	hard	1497	1530	
shale	bn	soft	1530	1640	
big lime	wht	hard	1640	1698	
shale	bn	soft	1698	1730	
big injun	wht	hard	1730	1875	
shale	bn	soft	1875	1956	
squaw	wht	hard	1956	1990	
shale	bn	soft	1990	2350	
berea	wht	hard	2350	2352	
shale	bn	soft	2352	2762	
5th sand	wht	hard	2762	2772	
shale	bn	soft	2772	4458	
java	bn	soft	4458	4654	
angola	bn	soft	4654	4800	
T.D.			4800		

(Attach separate sheets as necessary)

THE CENTRAL PACIFIC GROUP, INC

Well Operator

By: John Cushing AGENT

Date: 9/20/84

01/05/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 19 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1141

Oil or Gas Well _____
(KIND)

Company <u>Central Pacific Group</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Fresno California</u>	Size		
Farm <u>Simon P. Reynolds</u>	16			Kind of Packer _____
Well No. <u>Reynolds #1</u>	13			
District <u>Newark</u> County <u>West</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Coastal Corp, Rig #1

Remarks: 6/15/84 Location graded and rig starting to
Move on and rig up Will start drilling on 6/18/84

6/15/84
DATE

Homer H. Doughty
DISTRICT WELL INSPECTOR
01/05/2024

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 26 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1141

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Central Pacific Group</u>	Size			
<u>Fresno, California</u>	16			Kind of Packer
<u>Simon P. Reynolds</u>	13			
<u>Reynolds #1</u>	<u>11 3/4</u>		<u>238</u>	Size of
<u>Newark</u> County <u>West</u>	8 1/4			
<u>6/18/84</u>	6 3/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED 11 3/4 SIZE 238 No. FT. 6/18/84 Date

NAME OF SERVICE COMPANY Halliburton

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Howard Starches Pusher Frank Wilson Jr.

Remarks: 6/18/84 Drilled 15" surface hole on air to 253 ft deep
N.B. No water hole dusted good to F.D.
Ran 238 feet of 11 3/4" surface pipe & cemented with 120
sacks of neat 3% C.C. & 4 lb. flocc. Plug down 8:15 P.M.
by Halliburton Cement circulated to surface.

6/18/84
DATE

Homer H. Doughty
DISTRICT WELL INSPECTOR

01/05/2024

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 26 1984

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT
DEPT. OF MINES

Permit No. 105-1141

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Central Pacific Group</u>	Size			
<u>Fresno, California</u>	16			Kind of Packer _____
<u>Simon P. Reynolds</u>	13			
<u>Reynolds #1</u>	10			Size of _____
<u>Newark</u> County <u>West</u>	8 <u>8 5/8</u>		<u>2024</u>	
<u>6/18/84</u>	6 3/4			Depth set _____
<u>6/22/84</u> Total depth <u>4800</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>2024</u> No. FT. <u>6/20/84</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Howard Starcher Pusher Frank Wilson Jr.

The Coastal Corp. Rig #1

Remarks: 6/20/84 Ran 2024 ft of 8 5/8" pipe and cemented with 65 sacks of neat 3% C.C. Plug down 7:00 P.M. by Halliburton.
6/22/84 F.D. of Well 4800 ft at 6:15 A.M. Schlumberger on location logging Well Will Run 4 1/2" & cement 6/23/84

6/22/84
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR
07/05/2024

B-12



RECEIVED
SEP 1 1 1984
OIL & GAS DIVISION
DEPT. OF MINES

**State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305**

**FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT**

COMPANY Central Pacific Group
Fresno, California

PERMIT NO 105-1141
FARM & WELL NO Reynolds #1
DIST. & COUNTY Newark - West

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Homer H. Dougherty
DATE 9/4/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

December 10, 1984

DATE

PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

0 API well number: 47 - 103 - 1141
 (If not assigned, leave blank. 14 digits.)

0 Type of determination being sought:
 (Use the codes found on the front of this form.)
103 Section of NGPA Category Code

0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)
4800 feet

0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
THE CENTRAL PACIFIC GROUP, INC. Name Seller Code
2222 WEST SNOW, SUITE 20 Street
FRESNO City CA State 93711 Zip Code

0 Location of this well: [Complete (a) or (b).]
 (a) For onshore wells: (35 letters maximum for field name.)
NEWARK DISTRICT Field Name
WIRT County WV State
 (b) For OCS wells:
 Area Name Block Number
 Date of Lease:
 Mo. Day Yr. OCS Lease Number

(c) Name and identification number of this well: (35 letters and digits maximum.)
REYNOLDS #1

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)
DEVONIAN SHALE

0 (a) Name and code number, of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
ROARING FORK GAS CORPORATION Name Buyer Code
 (b) Date of the contract:
 Mo. Day Yr.

(c) Estimated total annual production from the well:
21 Million Cubic Feet

	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)
0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>2.925</u>	<u>0.366</u>	---	<u>3.291</u>
0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>2.925</u>	<u>0.366</u>	---	<u>3.291</u>

0 Person responsible for this application:
THE CENTRAL PACIFIC GROUP, INC. Name OWNER Title
John C. ... Signature DESIGNATED AGENT
SEPTEMBER 28, 1984 Date Application is Completed N/c 209-436-8900 Phone Number

Agency Use Only
 Received by Juris. Agency
OCT - 9 1984
 Received by FERC

OPERATOR:

DATE: OCT 31 1984

BUYER-SELLER

OPERATOR:

The Central Pacific Group

PURCHASER:

Hearing Fort Gas Corporation

R:

Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

QUALIFIED

841009-103-105-1141

Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 11. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- 12. Date commenced: _____ Date completed _____ Deepened _____
- 13. Production Depth: _____
- 14. Production Formation: _____
- 15. Final Open Flow: _____
- 16. After Frac. R. P. _____
- 17. Other Gas Test: _____
- 18. Avg. Daily Gas from Annual Production: _____
- 19. Avg. Daily Gas from 90-day ending w/1-120 days _____
- 20. Line Pressure: _____
- 21. Oil Production _____ Free Completion Period _____
- 22. Does lease agreement indicate enhanced recovery being done _____
- 23. Is affidavit signed? _____ Notarized? _____

01/05/2024

Official well record with the Department confirm the submitted information.

Operator's Well No. REYNOLDS #1

API Well No. 47 - 105 - 1141
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR THE CENTRAL PACIFIC GROUP, INC.

DESIGNATED AGENT JOHN CUSHING

ADDRESS 2222 WEST SNOW, SUITE 20
FRESNO, CA 93711

ADDRESS P.O. BOX 4081
PARKERSBURG, WV 26104

Gas Purchase Contract No. _____ and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser ROARING FORK GAS CORPORATION

P.O. BOX 3752
(Street or P. O. box)
CHARLESTON WV 25337
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

THE CENTRAL PACIFIC GROUP, INC. OWNER
Name (Print) Title

John Cushing
Signature

2222 WEST SNOW, SUITE 20
Street or P. O. Box

FRESNO CA 93711
City State (Zip Code)

(209) 436-8900
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.



OCT - 9 1984

OIL & GAS DIV.
DEPT. OF MINES

Date received by Jurisdictional Agency _____

WEST VIRGINIA DEPARTMENT OF MINES

By [Signature]
Title _____

01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date SEPTEMBER 28, 1984

Operator's Well No. REYNOLDS #1

API Well No. 47 - 105 - 1141
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT JOHN CUSHING

ADDRESS P.O. BOX 4081

PARKERSBURG, WV 26104

WELL OPERATOR THE CENTRAL PACIFIC GROUP, INC.

LOCATION: Elevation 772'

ADDRESS 2222 WEST SNOW, SUITE 20

Watershed GRIEVES RUN

FRESNO, CA 93711

Dist NEWARK County WIRT

Quad ELIZABETH 7.5'

GAS PURCHASER ROBBING FORK GAS CORP.

Gas Purchase Contract No. _____

ADDRESS P.O. BOX 3752

Meter Chart Code _____

CHARLESTON, WV 25337

Date of Contract _____

* * * * *

Date surface drilling was begun: JUNE 19, 1984

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$BNP = 600 + 600 \left[e^{\frac{4800 \times .665}{53.34 \times (102 + 460)} - 1} \right]$$

$$BNP = 600 + 600 \left[e^{0.1064813} - 1 \right]$$

$$BNP = 600 + 600 \left[e^{\frac{3192}{53.34 \times 562} - 1} \right]$$

$$BNP = 600 + 600 \left[(1.1123572) - 1 \right]$$

$$BNP = 600 + 600 \left[e^{\frac{3192}{2997.4} - 1} \right]$$

$$BNP = 600 + 600 \left[0.1123572 \right]$$

$$BNP = 600 + 67.41$$

$$BNP = 667.41$$

AFFIDAVIT

I, JOHN CUSHING, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, TO WIT:

I, FRANCIS C. TULLIUS Notary Public in and for the state and county aforesaid, do certify that JOHN CUSHING, whose name is signed to the writing above, bearing date the 28 day of SEPTEMBER, 19 84, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of SEPTEMBER, 19 84.

My term of office expires on the 12 day of JANUARY, 1992.

[NOTARIAL SEAL]

Notary Public

01/05/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage 3952-4652 18 perfs 19,500 sand 100,000 scf
 2nd stage 3274-3798 18 perfs 19,500 sand 100,000 scf
 3rd stage 2283-2814 15 perfs 19,500 sand 100,000 scf

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
soil	bn	soft	0	10	
shale	bn	soft	10	390	
sand	wht	hard	390	410	
shale	bn	soft	410	580	
sand	wht	hard	580	615	
shale	bn	soft	615	990	
sand	wht	hard	990	1030	
shale	bn	soft	1030	1190	
sand	wht	hard	1190	1245	
shale	bn	soft	1245	1400	
sand, 1st salt	wht	hard	1400	1422	
shale	bn	soft	1422	1464	
2nd salt sand	wht	hard	1464	1482	
shale	bn	soft	1482	1497	
3rd salt sand	wht	hard	1497	1530	
shale	bn	soft	1530	1640	
big lime	wht	hard	1640	1698	
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shale	bn	soft	2772	4458	
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angola	bn	soft	4654	4800	
T.D.			4800		

(Attach separate sheets as necessary)

THE CENTRAL PACIFIC GROUP, INC

Well Operator

By: John Cushing 01/05/2024 AGENT
 Date: 9/20/84

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



DATE 4-2-84

WELL NO. REYNOLDS #1

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-105-1141

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CENTRAL PACIFIC GROUP
Address 2115 KERN ST.
Telephone FRESNO, CALIF 93721

DESIGNATED AGENT PETROLEUM SERVICES INC.
Address P.O. Box 4081 - PARKERSBURG, WV
Telephone (304) 428-4499

LANDOWNER SIMON P. REYNOLDS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PETROLEUM SERVICES, INC. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 4-2-84

(Date)

Garrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT 12" (A)
Spacing _____
Page Ref. Manual 2-8

Structure _____ (1)
Material _____
Page Ref. Manual _____

Structure DRAINAGE DITCH (B)
Spacing _____
Page Ref. Manual 2-10

Structure _____
Material _____
Page Ref. Manual _____

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed* Ky 31 40 lbs/acre

Seed* Ky 31 40 lbs/acre

LADINO CLOVER 5 lbs/acre

LADINO CLOVER 5 lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

01/05/2024

PLAN PREPARED BY WILLIAM A. ROBERTS, L.L.S. #714

ADDRESS

P.O. BOX 82
REEDY, WEST VIRGINIA 25270
PH. 927-5130

PHONE NO.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

