

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: THE FORESTLAND GROUP Operator Well No.: PIEDMONT MJ #2

LOCATION: Elevation: 911 Quadrangle: GIRTA

District: BURNING SPRINGS County: WIRT
Latitude: 1880 Feet South of 39 Deg. 02 Min. 30 Sec.
Longitude 9600 Feet West of 81 Deg. 15 Min. 00 Sec.

Company: BUCKEYE OIL PRODUCING CO.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P. O. BOX 129	13 3/8	30	30	N/A
WOOSTER, OH 44691	9 5/8	295	295	130
Agent: HENRY SINNETT JR	7	2070	2070	177
Inspector: JOE TAYLOR	4	2800	2800	100
Date Permit Issued: 10/26/09				
Date Well Work Commenced: 11/10/09				
Date Well Work Completed: 5/28/10				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 2810				
Fresh Water Depth (ft.): 75'				
Salt Water Depth (ft.): 1633				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation GORDON Pay zone depth (ft) 2658 - 2728
Gas: Initial open flow SHOW MCF/d Oil: Initial open flow -0- Bbl/d
Final open flow 15 MCF/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure 720 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Received
Office of Oil & Gas

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Mark S. Lytle
By: MARK S. LYTLE CEO
Date: 8/30/2010

05/10/2013

105-013504

GORDON
 Perforation Interval 2658 - 2728
 # of Perforations 14
 Type of Frac SLICKWATER
 Sk. Of Sand 500

FRAC W/500 SKS 20/40 OTTAWA SAND. 90,000 GAL WATER

29 BPM @ 1550 PSI

FORMATION	TOP FEET	BOTTOM	REMARKS
MAXTON	1608	1772	
LITTLE LIME	1772	1786	
PENCIL CAVE	1786	1790	
BIG LIME	1790	1902	
KEENER	1902	1948	
BIG INJUN	1948	1999	
WIER	2053	2064	
BEREA	2360	2370	
GORDON	2658	2728	
T D	2810		

05/10/2013