



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 17, 2023
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-105-01414-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: KIRBY, DALE A & PAMELA J
U.S. WELL NUMBER: 47-105-01414-00-00
Not Available Plugging
Date Issued: 7/17/2023

Promoting a healthy environment.

07/21/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 4/7/, 2023
2) Operator's Well No. Unknown DEP Paid Plugging Contract
3) API Well No. 47-105 - 31474

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow

5) Location: Elevation _____ Watershed 050302031207
District Burning Springs County Wirt Quadrangle McFarlan

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Kenneth Greynolds
Address 613 Broad Run Drive
Jane Lew, WV 26378
9) Plugging Contractor Name North Wind Site Services
Address 1425 Higham St
Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

RECEIVED
Office of Oil and Gas
JUN 22 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

4-16-23

07/21/2023

API: 47-105-01414

Elevation @ 814'

No Well Records

Well Details: 7" casing visible at surface.

Offset Well 47-105-00247

Elevation @ 994'

TD @ 2097'

8 ¼" @ 583'

6 5/8" @ 1075'

5 3/16" @ 1866'

Oil Show @ 1140'

Gas Show @ 1366', 1950'

Salt Water @ 1832'

Coal: None Reported

RECEIVED
Office of Oil and Gas

JUN 22 2023

WV Department of
Environmental Protection

Notes:

**Class A or Class L Cement is required.*

**6% gel must be used between all cement plugs.*

**100' cement plugs 50' in and 50' out must be set at all casing cuts.*

**Any casing that cannot be pulled or is not cemented, must be perforated at all cement plugs.*

Plugging Procedure:

- 1) Notify DEP State Inspector Joe Taylor 304-380-7496, a minimum 48 hrs prior to commencing plugging operations.
- 2) MIRU. Check CSIP and records pressures. Blow down well. RIH with wireline, check TD. RIH w/ CCL and locate bottom of 7" casing. Notify State Inspector for approved TD.
- 3) TIH w/ tubing to 1770' or approved TD. Pump freshwater to circulate oil from well. Pump 30 bbls of 6% gel water. Set a 218' cement plug from 1770' to 1552' (Salt water and gas show). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off with cement as needed.
- 4) TIH w/ tubing to 1186'. Set 100' cement plug covering gas show from 1186' to 1086'. TOOH w/ 30 jnts of tubing. WOC. Tag TOC. Top off with cement as needed.
- 5) TIH w/ tubing to 960'. Set 246' cement plug from 960' to 714' (7" casing seat, elevation, and oil show). TOOH w/ tubing. WOC. Tag TOC, top off with cement as needed.
- 6) Free-point 7" casing. Shoot off and pull casing. If casing cannot be pulled, perforate casing @ 200', 150', 100', and 50'.
- 7) If casing is pulled, TIH w/ tubing to casing cut. Set 100' cement plug 50' in and 50' out of casing cut. If casing is perforated, TIH w/ tubing to 200'. Circulate Class A or Class L Cement from 200' to surface. TOOH w/ tubing.
- 8) Top off well with cement, install monument, and reclaim to WV DEP Specifications.



07/21/2023

1) Date: 4/7/2023
2) Operator's Well Number Unknown DEP Paid Plugging Contract
3) API Well No.: 47 - 105 - 01414

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name WV Division of Natural Resources
Address Wildlife Resources Section
324 4th Ave, Rm 200
(b) Name South Charleston, WV 25303
Address _____
(c) Name _____
Address _____
6) Inspector Joe Taylor
Address 1478 Claylick Rd
Ripley, WV 25271
Telephone 304-380-7469

5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

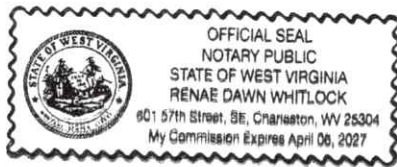
RECEIVED
Office of Oil and Gas
JUN 22 2023
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown- DEP Paid Plugging Contract
By: Jason Harmon
Its: _____
Address _____
Telephone _____

Subscribed and sworn before me this 22nd day of June 2023
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/21/2023

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Jemy Westfall
 WVDNR
 2311 Ohio Ave
 Parkersburg, WV 26101



9590 9402 4957 9063 1933 10

2. Article Number (transfer from service label)

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

Wmckunze
 121 Jemy Dr
 Madison AL 35750



7022 2410 0001 9000 4540

WVDNR
 ATTN: Jemy Westfall
 2311 Ohio Ave
 Parkersburg, WV 26101

RECEIVED
 Office of Oil and Gas
 JUN 22 2023
 WV Department of
 Environmental Protection

permits sent:
 01414
 01313



U.S. POSTAGE PAID
 MAILING PERMIT NO. 100
 PARKERSBURG, WV
 \$9.48
 R33065126081-5

07/21/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

JUN 22 2023

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

07/21/2023

WW-9
(5/16)

API Number 47 - 105 - 01414
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) 050302031207 Quadrangle McFarlan

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Oil Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

****Any well effluent must be contained in tanks and disposed of off-site at an approved facility.**

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A RECEIVED
Office of Oil and Gas

-If oil based, what type? Synthetic, petroleum, etc. _____ JUN 22 2023

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A WV Department of
Environmental Protection

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Kimberley Kearney, PMP

Company Official Title President

Subscribed and sworn before me this 3rd day of May, 2023

Miranda Marie DeRocco

Notary Public

My commission expires 08/01/2026



Proposed Revegetation Treatment: Acres Disturbed 0.31 Prevegetation pH _____

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 10-10-20 or similar

Fertilizer amount 300 Temp -500 Permanent lbs/acre

Mulch Hay/Straw 2 to 3 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|-------------------|--------------|-------------------------------|-----------------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| <u>Sudangrass</u> | <u>40-60</u> | <u>Crownvetch/Tall Fescue</u> | <u>10-15/30</u> |
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED
Office of Oil and Gas

JUN 22 2023

Plan Approved by: Joe Tapp

WV Department of
Environmental Protection

Comments: Sediment control in place at All Time

Title: Joe Tapp O&G Ins.
Field Reviewed? Yes No

Date: 4-16-23

#47-105-01414

11195

LAT:39°02'30"

LON:81°12'30"

UTM ZONE 17N-NAD83
N-4,317,817m.
E-478,552m.
LAT:39.009112
LON:81.247721

TM 6-19
WEAVER
104.5 AC. +/-

TM 6-25
ROBERTS HEIRS
63.7 AC. +/-

TM 5-39
STATE OF WV DNR
77.75 AC. +/-

TM 11-7
STATE OF WV DNR
77 AC. +/-

TM 11-14
STATE OF WV DNR
25.56 AC. +/-

TM 12-9
STATE OF WV DNR
1183 AC. +/-

RECEIVED
Office of Oil and Gas

JUN 22 2023

WV Department of
Environmental Protection

TM 12-21
MAZE
39.15 AC. +/-

TM 12-33
STATE OF WV DNR
20 AC. +/-

TM 12-32
STATE OF WV DNR
75 AC. +/-

TM 17-41
STATE OF WV DNR
251 AC. +/-

TM 17-2
STATE OF WV DNR
100 AC. +/-

WELL #1413

WELL #1414

N 89°17' W
499.6'

N 10°06' W
0747.0

SEARGENT RUN

ROCK RUN

ROCK RUN

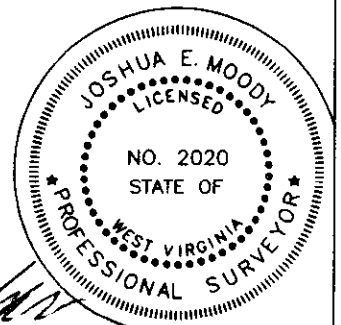
11855

JOB # 23-005(1414)
DRAWING # REGIONBWCWELL1414
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1/2500
PROVEN SOURCE OF ELEV.
OPUS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO
THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION
REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY
THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION,
OFFICE OF OIL AND GAS
MOODY LAND SURVEYING, LLC
ST. MARYS, WV 26170



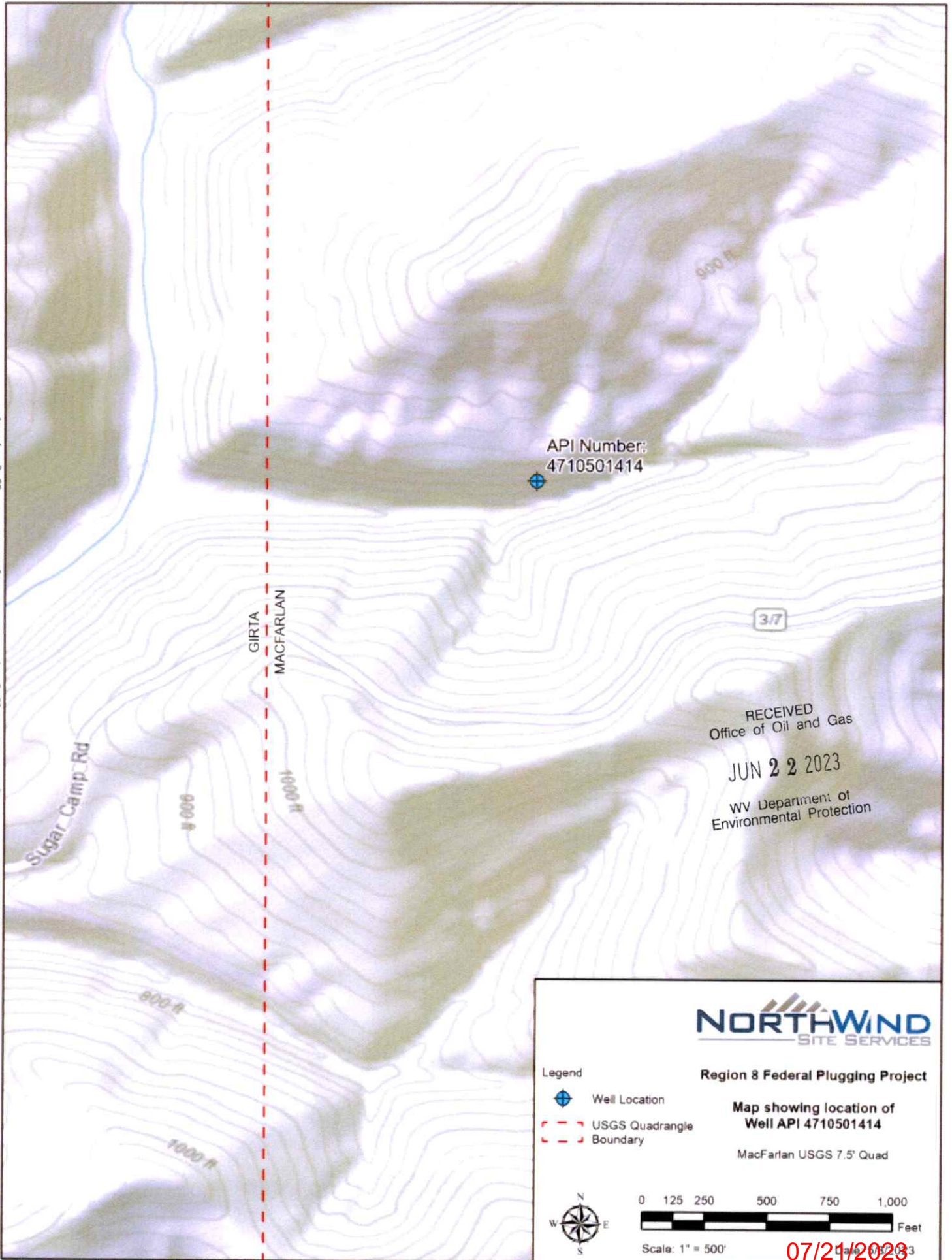
JOSHUA E. MOODY, P.S. 2020

DATE 4/25/23
OPERATOR'S WELL
UNKNOWN

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ OTHER ___
(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 752' WATERSHED ROCK RUN API WELL # 47 - 105 - 01414
DISTRICT BURNING SPRINGS COUNTY WIRT STATE COUNTY PERMIT
QUADRANGLE MACFARLAN

SURFACE OWNER WV DNR ACREAGE 1183 ACRES +/-
OIL & GAS ROYALTY OWNER LEASE ACREAGE
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 07/21/2023
PLUG & ABANDON CLEAN OUT & REPLUG ___
TARGET FORMATION ESTIMATED DEPTH 2097'
WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONT. DESIGNATED AGENT JASON HARMON, WVDEP
ADDRESS 601 57TH ST. ADDRESS 601 57TH ST.
CHARLESTON, WV25304 (WVDEP) CHARLESTON, WV 25304

COUNTY NAME PERMIT



RECEIVED
Office of Oil and Gas
JUN 22 2023
WV Department of
Environmental Protection

NORTHWIND
SITE SERVICES

Region 8 Federal Plugging Project

Map showing location of
Well API 4710501414
MacFarlan USGS 7.5' Quad

Legend

- Well Location
- USGS Quadrangle Boundary

0 125 250 500 750 1,000 Feet

Scale: 1" = 500'

07/21/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

JUN 22 2023

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

Signature

Date

Name

By

Its

Signature

Date

07/21/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710501413 01414

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 17, 2023 at 10:18 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Joseph D Taylor <joseph.d.taylor@wv.gov>, nicole.mckenzie@northwindgrp.com, dk.wilson@wirtcountywv.net

To whom it may concern, plugging permits 4710501413 01414 have been issued.

James Kennedy

WVDEP OOG

2 attachments

 **4710501414.pdf**
1795K

 **4710501413.pdf**
1614K

07/21/2023