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Note. 113 Bell form 13 bounded on M. by Monroe Lanas	To Elizabeth "
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600. W Righter 61130 1282 =	
(Non Bell)	
for to Shallow wells, No	Saal
/ V	
O.F.	λ
New Location	
Drill Deeper	
Address 809 5th St. Marietta Ohio	STATE OF WEST VIRGINIA DEPARTMENT OF MINES
Farm 18. Bell 12812 4 A Righter 535	OIL AND GAS DIVISION CHARLESTON
Tract Acres 128 753 Lease No	WELL LOCATION MAD
Well (Farm) NoSerial No	WELL LOCATION MAP
Quadrangle Spencer	WIRT-58-A-44 WIRT-55-A-47 WIRT-54-A-45 WIRT-57-A-42 + Denotes location of well on United States
County Wirk District Burning Springs	Topographic Maps, scale 1 to 62,500, lat-
Engineer O. Mercdith Wood Co. Deputy Surveyor	itude and longitude lines being represented by border lines as shown.
Engineer's Registration No	Denotes one inch spaces on border line
Date <i>July 9 15 98</i> Scale 200 ft. = 1 in.	of original tracing.
""IMPERIAL" TRACING CLOTH	





DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

The same of the sa

Oil or Gas Well Casing and Tubing Used in Drilling Left in Well Packers Address. Size Location (waters)2 Kind of Packer. Elev. 4 97. 5 Well No. Size of. The surface of tract is owned in fee by 6% Depth set. Mineral rights are owned by 5-3/10-1/ //* Perf. top. Drilling commenced_ Perf. bottom. Drilling completed Perf. top... Liners Used Date Shot_ With_ Perf. bottom. Open Flow /10ths Water in. Inch CASING CEMENTED 40 SIZE /10ths Merc. in Inch No. Ft. Date

Volume Rock Pressure Oil Fresh water Salt water	NO	lbs. feet feet	Cu. Ft. hrs. bbls., 1st 24 hrs. feet	COAL WAS EFEE'	NCOUNTERED		rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED .	Representation owner
	Fig. 1 was a sure of the
Ву	(Title)