

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(NO COAL)

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Edward and Ida G. Nelly

OWNER OF MINERAL RIGHTS

1024 Ann Street,
Parkersburg, W. Va.

ADDRESS

SOUTH PENN OIL COMPANY

NAME OF WELL OPERATOR

411 Seventh Avenue,
Pittsburgh, Pa.

COMPLETE ADDRESS

August 17, 1937.

PROPOSED LOCATION

Union District

Wood County

Well No. 15

W. S. Williamson Farm

See map Woo-65

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....
January 5, 1895, made by Mrs. L.B. Williamson and W.S. Williamson, her husband, to Geo. S. Gammett, and recorded on the 29th day of February, 1896, in the office of the County Clerk for said County in

Deed Book 82, page 391.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN OIL COMPANY
By *John E. Spring* Land Agent.

WELL OPERATOR

411 Seventh Avenue,

STREET

Pittsburgh,

CITY OR TOWN

Pennsylvania.

STATE

01/05/2024



Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

65

Woo-65

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To The Department of Mines,
Charleston, W. Va.

(NO COAL)

SOUTH PENN OIL COMPANY

NAME OF WELL OPERATOR
411 Seventh Avenue,
Pittsburgh, Pa.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

PROPOSED LOCATION
August 17, 1937

COAL OPERATOR OR COAL OWNER

District Union
County Wood

ADDRESS

OWNER OF MINERAL RIGHTS
Edward and Ida G. Nelly
1024 Ann Street,
Martinsburg, W. Va.
ADDRESS

Well No. 15
Farm W. S. Williamson

(GENTLEMEN):

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated

January 5, 1935 made by W.S. Williamson, her husband, and Mrs. I.B. Williamson and

Geo. S. Gammett and recorded on the 25th day

of February, 1935 in the office of the County Clerk for said County in

Deed Book 88 page 381

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

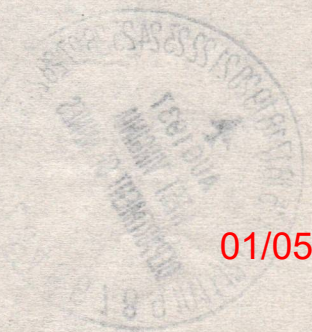
(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses

on or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,

SOUTH PENN OIL COMPANY
WELL OPERATOR
411 Seventh Avenue,
Pittsburgh,
CITY OR TOWN
Pennsylvania,
STATE

Address of Well Operator



01/05/2024

*Section 3... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-4

IV-9
(Rev 8-81)



DATE Mar 29, 1983
WELL NO. W.S. Williamson 15
API NO. 47-107-0065

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY
Address P.O. Box 1588, Parkersburg, WV
Telephone 422-6565

DESIGNATED AGENT JAMES A. CREWS
Address Box 1588, Parkersburg, W.V.
Telephone 422-6565

LANDOWNER Ronald Halliwell
Revegetation to be carried out by Company Employees (Agent)

SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

3-29-83
(Date)
Garrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure none (see sketch) (A)
Spacing _____
Page Ref. Manual _____
Structure _____ (B)
Spacing _____
Page Ref. Manual _____
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure none (see sketch) (1)
Material _____
Page Ref. Manual _____
Structure _____
Material _____
Page Ref. Manual _____
Structure _____
Material _____
Page Ref. Manual _____

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch straw $\frac{1}{2}$ Tons/acre
Seed* Ky 31 Fescue 40 lbs/acre

lbs/acre
lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch straw $\frac{1}{2}$ Tons/acre
Seed* Ky 31 Fescue 40 lbs/acre

lbs/acre
lbs/acre

01/05/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Curtis A. Lucas

ADDRESS P.O. Box 1588
Parkersburg, W.V.

PHONE NO. 422-6565

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

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SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. Aug. 17, 1937.

Department of Mines,
Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We are enclosing herewith Notice, in duplicate, of proposed location of South Penn Oil Company's well No. 15 on the W. S. Williamson Farm, Union District, Wood County, West Virginia. Cloth tracing showing proposed location of said well is being forwarded under separate cover.

The minerals in the W. S. Williamson farm are owned by Edward Nelly and Ida G. Nelly, 1024 Ann Street, Parkersburg, W. Va.

Yours very truly,


Land Agent.

EEY-JRM

Enc.



01/05/2024

A-11

August 19, 1937

Edward and Ida G. Nelly
1024 Ann Street
Parkersburg, West Virginia

Dear Sir and Madam:

A notice of a proposed location of oil or gas Well No. 15 on the W. S. Williamson Farm, Union District, Wood County, has been received from the South Penn Oil Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than August 29, 1937.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g

01/05/2024

A 12

August 28, 1937

South Penn Oil Company
411 Seventh Avenue
Pittsburgh, Pennsylvania

Gentlemen:

Permit Woo-61 to drill Well No. 15 on the
W. S. Williamson Farm, Union District, Wood County,
is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g
encl

01/05/2024

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WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Marietta

Permit No. W00-65 (*and W0064 shown on same plat*)

Oil or Gas Well OIL
(Kind)

Company SOUTH PENN OIL COMPANY
 Address 411 Seventh Ave., Pittsburgh, Pa.
 Farm W. S. Williamson Acres 80
 Location (waters) - -
 Well No. 15 Elev. 882.67'
 District Union County Wood
 The surface of tract is owned in fee by N.A. Minnear et al
c/o Warren Minnear Address Waverly, W.Va.
 Mineral rights are owned by Edw. & Ida G. Nelly
1024 Ann St., Address Parkersburg, W.Va.
 Drilling commenced Oct. 19, 1937
 Drilling completed Nov. 13, 1937
 Date shot Nov. 24, 1937 Depth of shot 2146-2156
 Open Flow /10ths Water in - Inch
 /10ths Merc. in - Inch
 Volume - Cu. Ft.
 Rock Pressure - lbs. - hrs.
 Oil 4 bbls., 1st 24 hrs.
 Fresh water 160 feet 0 feet
 Salt water - feet - feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer <u>Steel shoe</u>
13.			Size of <u>6-5/8"</u>
10.	<u>480 (Pulled)</u>		
8 1/4	<u>1150 (Pulled)</u>		
6 5/8	<u>1890</u>		Depth set <u>1872</u>
5 3/16	2260		
3.			Perf. top
2.	<u>2260</u>		Perf. bottom
Liners Used			Perf. top
Cond.	<u>16</u>		Perf. bottom

CASING CEMENTED - SIZE - No. FT. - Date -
 COAL WAS ENCOUNTERED AT - FEET - INCHES
- FEET - INCHES - FEET - INCHES
- FEET - INCHES - FEET - INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand & Lime			440	480	Water	160	3 Bbl pr. hr.
Big Cave			780	880			
Boulder			1100	1105			
Big Dunkard			1140	1150			
Slate & Shells			1175	1338			
Gas Sand			1338	1360			
Maxon Sand			1635	1695			
Injun Sand			1710	1870			
Slate			1870	1875			
Lime			1875	1900			
Slate & Shells			1900	2230			
Brown Shale			2230	2245			
Berea Sand			2245	2255			
Total Depth				2257	Oil	2246-54	



01/05/2024

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RECEIVED

APR 18 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 107-0065-P

Well No. 15

COMPANY Pennzoil Co ADDRESS Parkersburg, WVA
FARM S.W. Williamson DISTRICT Union COUNTY Wood

Filling Material Used Cement + Gel
Cement + Gel work Done by Halliburton
Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Gel</u>			<u>2257 Back to 2229</u>			
<u>Cement</u>	<u>25 sacks</u>	<u>100ft.</u>	<u>2229 " " 2129</u>			
<u>Gel</u>			<u>2129 " " 1915</u>			
<u>Cement</u>	<u>45 Sacks</u>	<u>140ft.</u>	<u>1915 " " 1775</u>			

Drillers' Names Bob Canterbury of Pennzoil Co.

Remarks: 4/14/83 Will pull 2 3/8" tubing Back + cut 6 3/8" pipe off with Ripper. at approx. 1000ft.

4/14/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty 01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 18 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. 15

Permit No. 107-0065-P

COMPANY Pennzoil Co

ADDRESS Parkersburg

FARM W.S. Williamson

DISTRICT Union

COUNTY Wood

Filling Material Used Cement + Gel

Cement + Gel Run by Halliburton

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
Gel			2257	Back to 2229	990	6 5/8	882
Cement	25 Sacks	100 Ft.	2229	" " 2129			
Gel			2129	" " 1915			
Cem	45 Sacks	140 Ft.	1915	" " 1775			
Gel			1775	" " 801			
Cem	75 Sacks	277 Ft.	801	" " 524			

Drillers' Names Curt Lucas of Pennzoil Co.

Remarks: Cut 6 5/8" Pipe off at 990 Ft. with Ripper
Could not circulate 6 5/8" pipe to put in Cement plug
4/15/83 Ran tubing back to 801 Ft. to spot Cement plug
Will finish pulling pipe + Plugging 4/18/83

4/15/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty 01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			NAME OF SERVICE COMPANY _____
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			_____ FEET _____ INCHES
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES			_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES			_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 9 - 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

DEPT. OF MINES
Well No. 75

Permit No. 107-0065-P

COMPANY Pennzoil Co ADDRESS Parkersburg, W.V.A.
FARM W. S. Williamson DISTRICT Union COUNTY Wood

Filling Material Used Cement & Gel
Work Done by Halliburton

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING
				RECOVERED SIZE LOST
<u>Gel</u>			<u>2257-Back to 2229</u>	<u>990</u> <u>6 5/8"</u> <u>882</u>
<u>Cement</u>	<u>25 Sacks</u>	<u>100Ft</u>	<u>2229 " " 2129</u>	} <u>Was on Location</u>
<u>Gel</u>			<u>2129 " " 1915</u>	
<u>Cement</u>	<u>45 Sacks</u>	<u>140Ft</u>	<u>1915 " " 1775</u>	
<u>Gel</u>			<u>1775 " " 801</u>	
<u>Cement</u>	<u>75 Sacks</u>	<u>277</u>	<u>801 " " 524</u>	
<u>Gel</u>			<u>524 " " 341</u>	} <u>Was Not on Location</u>
<u>Cement</u>	<u>50 Sacks</u>		<u>341 " " 240</u>	
<u>Gel</u>			<u>240 " " 25</u>	
<u>Cement</u>	<u>15 Sacks</u>		<u>25 " " 0</u>	

Drillers' Names Curt Lucas of Pennzoil

Cut 6 5/8" Pipe off at 990 Ft. with Ripper
Remarks: 4/15/83 Could not circulate 6 5/8" pipe to put in cement plug
Ran tubing back to 801 Ft. to Spot Cement plug 801 Back to 524 Ft.
Will Finish pulling pipe + plugging 4/18/83.
4/18/83 finished Pulling pipe + plugging + Set. Monument

4/15/83
DATE

I hereby certify I visited the above well on this date.

Homer Dougherty

DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			

Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____
OIL _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NO COMMERCIAL COAL
Coal Operator

Pennzoil Company
Name of Well Operator
P. O. Box 1588
Parkersburg, WV 26101

Address

Complete Address

Coal Owner

March 29, 1983
Date

Address

WELL TO BE ABANDONED
Union District

Marie Holzberger
Lease or Property Owner
2408 Oak Street
Parkersburg, WV 26101
Address

Wood County

Well No. 15

W. S. Williamson Farm

Inspector to be notified Homer H. Dougherty Telephone Number 927-4571

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
PENNZOIL COMPANY

Curtis A. Lucas

Curtis A. Lucas Well Operator
Civil Engineering Dept.

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/05/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

107-0065-P

BLANKET BOND

Permit Number

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

T.D. 2257'

Get	2257-2235
50 sks reg. neat cement	2235-2175
Get	2175-1920
45 sks reg. neat cement	1920-1780
Get	1780-1175
50 sks reg. neat cement	1175-1050
Get	1050- 530
50 sks reg. neat cement	530- 405
Get	405- 50
65 sks reg. neat cement	50-surface

Erect monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
PENNZOIL COMPANY

Curtis A. Lucas
Curtis A. Lucas Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7th day of April, 1983.

DEPARTMENT OF MINES
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

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MAY 5 - 1983

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Commercial Coal
COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

Marie Holzberger
LEASE OR PROPERTY OWNER
2408 Oak Street
Parkersburg, WV 26101
ADDRESS

Pennzoil Company
Box 1588 NAME OF WELL OPERATOR
Parkersburg, WV 26101
COMPLETE ADDRESS

May 2 19 83
WELL AND LOCATION

Union District

Wood County

Well No. 15

W. S. Williamson Farm

STATE INSPECTOR SUPERVISING PLUGGING Homer H. Dougherty

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood } ss:

R. E. Criss and Curtis A. Lucas
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Pennzoil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of April, 19 83, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Berea 2245-2255	Gel TD 2257-2229		7" 990	900
Injun 1710-1870	Cement, 25 Sks.	2229-2129		
Big Dunkard 1140-1150	Gel 2129-1915	1915-1775		
	Cement, 45 Sks.			
	Gel 1775-801			
	Cement, 75 Sks.	801-524		
	Gel 524-330			
	Cement, 50 Sks.	330-266		
	Gel 266-25			
	Cement, 14 Sks.	25-Surface		
COAL SEAMS (NAME) <u>None</u>			DESCRIPTION OF MONUMENT	
(NAME)			7" Casing 30" above surface	
(NAME)			filled with cement.	
(NAME)				

and that the work of plugging and filling said well was completed on the 18th day of April, 19 83.

01/05/2024

And further deponents saith not.

Sworn to and subscribed before me this 4th day of MAY, 19 83.

My commission expires:
August 31 1992

R. E. Criss
Curtis A. Lucas
Notary Public.

Permit No. 10000-65-P

B-12



RECEIVED
FEBRUARY 16 1984
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Pennzoil Company
P.O. Box 1588
Parkersburg, Wv 26101

PERMIT NO 47-107-65-P
FARM & WELL NO W.S. Williamson #15
DIST. & COUNTY Union/Wood

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	X	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	X	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	X	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Allen P. Robinson*
ALLEN P. ROBINSON

DATE 7 February 1984

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. ...
Administrator-Oil & Gas Division

February 16, 1984
DATE

TS/rl

RECEIVED

AUG 28 1980

FERC-121

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number. (If not available, leave blank. 14 digits.)	<u>47-107-0065</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Pennzoil Company</u> Name		<u>014730</u> Seller Code	
	<u>P O Box 1588</u> Street			
	<u>Parkersburg,</u> City	<u>WV</u> State	<u>26101</u> Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Union</u> Field Name			
	<u>Wood</u> County	<u>W.V.</u> State		
(b) For OCS wells	Area Name		Block Number	
	Date of Lease: Mo Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum)	<u>W. S. Williamson #15</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Not Dedicated</u> Name		Buyer Code	
(b) Date of the contract	Mo Day Yr.			
(c) Estimated annual production	<u>0</u> MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>2.680</u>	<u>0.253</u>	<u>0.587</u>	<u>3.520</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.680</u>	<u>0.253</u>	<u>0.587</u>	<u>3.520</u>
9.0 Person responsible for this application	<u>James A. Crews</u> Name		<u>Manager, Eastern Division</u> Title	
AUG 28 1980 Date received by agency	Signature <u>James A. Crews</u>		304-422-6565 Phone Number	
Date received by FERC	<u>July 31, 1980</u> Date application is completed			

FT 7900300-2 2

01/05/2024

PARTICIPANTS:

DATE: FEB 3 1981

BUYER-SELLER CODE

WELL OPERATOR: Pennzoil Company

014730

FIRST PURCHASER: Not Dedicated

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
90-08-28-108-107-0065
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualified - 1/9/81
for telephone to FERC

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James A. Crews
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 1 on line years
- 8. IV-40 90 day Production 91 on line Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 10-19-37 Date completed 11-13-37 Deepened _____
- (5) Production Depth: 2245-55
- (5) Production Formation: Berea
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 365 = on line No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 91 = on line No Oil
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 2245-54
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional information affidavit Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

01/05/2024

T.S.

FORM NO. 100
1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 31
Operator W. S. Williamson
API Well No. 107
State WV

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NOGA Section 108

DESIGNATED AGENT James A. Crews

ADDRESS P O Box 1588
Parkersburg, WV 26101

WELL OPERATOR Pennzoil Company
ADDRESS P O Box 1588
Parkersburg, WV 26101

LOCATION: Elevation N/A

Watershed Worthing^{10A} Creek

GAS PURCHASER *
ADDRESS _____

Dist Union County Wood Quad Valley M

Gas Purchase Contract No. * 7 1/2'

Meter Chart Code *

Date of Contract *

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard wellhead arrangement with no extraordinary lease production equipment.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records.

Gas Production Records) Location: Pennzoil Company
Oil Production Records) 601 Grand Central Ave.
Vienna, WV 26105

* Not Dedicated.

01/05/2024

Form 10-1-1977
10-1-1977

Describe the nature and date of any records listed above

Oil & Gas production records searched & posted to
IV-39 "Annual Report of Production".

Are you aware of any other information which would tend to be inconsistent with the
information specified above? Yes _____ No X If yes, indicate the type and source of the
information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that
I have caused to be made a diligent search of those records hereinbefore indicated in the manner
herein described, that the information contained in this document is true and accurate and that
on the basis of the records and examinations hereinbefore described, and to the best of my information,
knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A. Crews

STATE OF WEST VIRGINIA
COUNTY OF Mingo TO WIT

I, Jean Padon, a Notary Public in and for the state and county aforesaid,
do hereby certify that JAMES A. CREWS, whose name is signed to the writing above, bearing date
the 31 day of July, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of August, 1980
My term of office expires on the 14 day of November, 1989

01/05/2024

Jean Padon

(NOTARIAL SEAL)

Date: July 31, 1980

Operator's Well No. W. S. Williamson #1

API Well No. 47 - 107 - 0065

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Pennzoil Company
Address P. O. Box 1588
Parkersburg, WV 26101

DESIGNATED AGENT James A. Crews
Address P. O. Box 1588
Parkersburg, WV 26101

GEOLOGICAL TARGET FORMATION: Berea Sand Depth 2257 Feet
Perforation Interval _____ Feet

GUIDELINES FOR TESTING:

NO INITIAL GAS-OIL RATIO TEST TAKEN

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per tier period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
TUBING PRESSURE		CASING PRESSURE		SEPARATOR PRESSURE
OIL PRODUCTION DURING TEST		GAS PRODUCTION DURING TEST		WATER PRODUCTION DURING TEST & TAILINITY
bbls.		Mcf		bbls.
OIL GRAVITY		PRODUCING METHOD (Flowing, pumping, gas lift, etc.)		
°API				
GAS PRODUCTION				
MEASUREMENT METHOD			POSITIVE CHOKI	
FLANGE TAP <input type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>			CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER		PIPE DIAMETER (INSIDE DIAM.)		NOMINAL CHOKI SIZE - IN.
DIFFERENTIAL PRESSURE RANGE		MAX. STATIC PRESSURE RANGE		PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL		STATIC		GAS GRAVITY (AIR=1.0)
GAS GRAVITY (AIR=1.0)		FLOWING TEMPERATURE		MEASURED _____ ESTIMATE _____
24 HOUR COEFFICIENT		GAS TEMPERATURE _____ °F		24 HOUR COEFFICIENT
		PRESSURE - _____		psia
TEST RESULTS				
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO	
bbls.	bbls.	Mcf.	SCF/STB	

Pennzoil Company
Well Operator

By: James A. Crews
Its: Manager, Eastern Division

01/05/2024

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
 GAS VOLUMES IN MCF @ 14.73
 OIL, IN BARRELS @ 60 DEGREES

REPORT DATE 7/31/80

YEAR 1979

OPERATOR Fossil Company

API 47-107-0065 FARM W.S. Williamson #15

COUNTY Wood

AVG. FLOW PRESSURE _____

SHUT-IN PRESSURE _____

TOTALS

GAS MCF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL, BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	0	0	0	0	0	0	0	0	0
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	31	30	31	30	31	30	31	31	31	31	31
TOTALS																					

YEAR 1980

API 47-107-0065 FARM W.S. Williamson #15

COUNTY Wood

AVG. FLOW PRESSURE _____

SHUT-IN PRESSURE _____

TOTALS

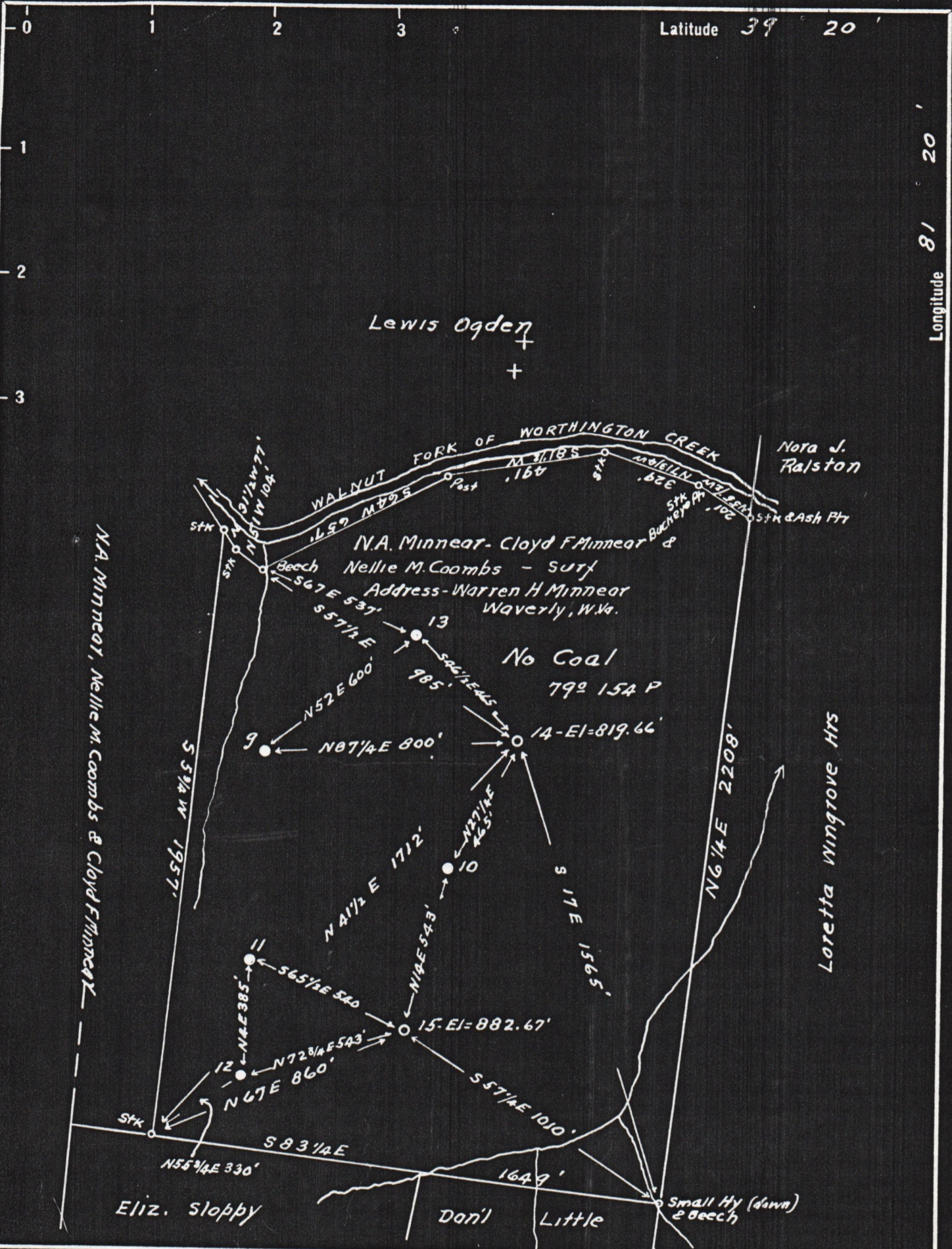
GAS MCF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL, BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	0	0	0	0	0	0	0	0	0
DAYS ON LINE	31	29	31	30	31	30	31	31	30	31	31	30	31	30	31	30	31	31	31	31	31
TOTALS																					

SUMMARIZATION SCHEDULE
 Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

01/05/2024



Company South Penn Oil Co.
 Address 411 Seventh Ave., Pittsburgh, Pa.
 Farm W.S. Williamson
 Tract - Acres 80 Lease No. 53125
 Well (Farm) No. 14 & 15 Serial No. -
 Quadrangle Marietta
 County Wood
 District Union
 Engineer E.C. Tabler
 Engineer's Registration No. -
 File No. - Drawing No. -
 Date Aug 13 1937 Scale 1 IN = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 01/05/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Latitude 39 20

Longitude 81 20

Lewis Ogden
+

Nota J. Ralston

WALNUT FORK OF WORTHINGTON CREEK

N.A. Minnear - Cloyd F Minnear &
Nellie M. Coombs - surf
Address - Warren H Minnear
Waverly, W. Va.

No Coal
79° 154 P

14 - El = 819.66'

15 - El = 882.67'

N.A. Minnear, Nellie M. Coombs & Cloyd F Minnear

Loretta Wingrove Hts

Eliz. sloppy

Don'l

Little

Small Hy (down)
& beech

Company South Penn Oil Co.

Address 411 Seventh Ave., Pittsburgh, Pa.

Farm W.S. Williamson

Tract - Acres 80 Lease No. 53125

Well (Farm) No. 14 & 15 Serial No. -

Quadrangle Marietta

County Wood

District Union

Engineer E.C. Tabler

Engineer's Registration No. -

File No. - Drawing No. -

Date Aug 13 1937 Scale 1 in = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 01/05/2024

+ Denotes location of well on United States
Topographic Maps, scale 1 to 62,500. Lat-
itude and longitude lines being represented
by border lines as shown.

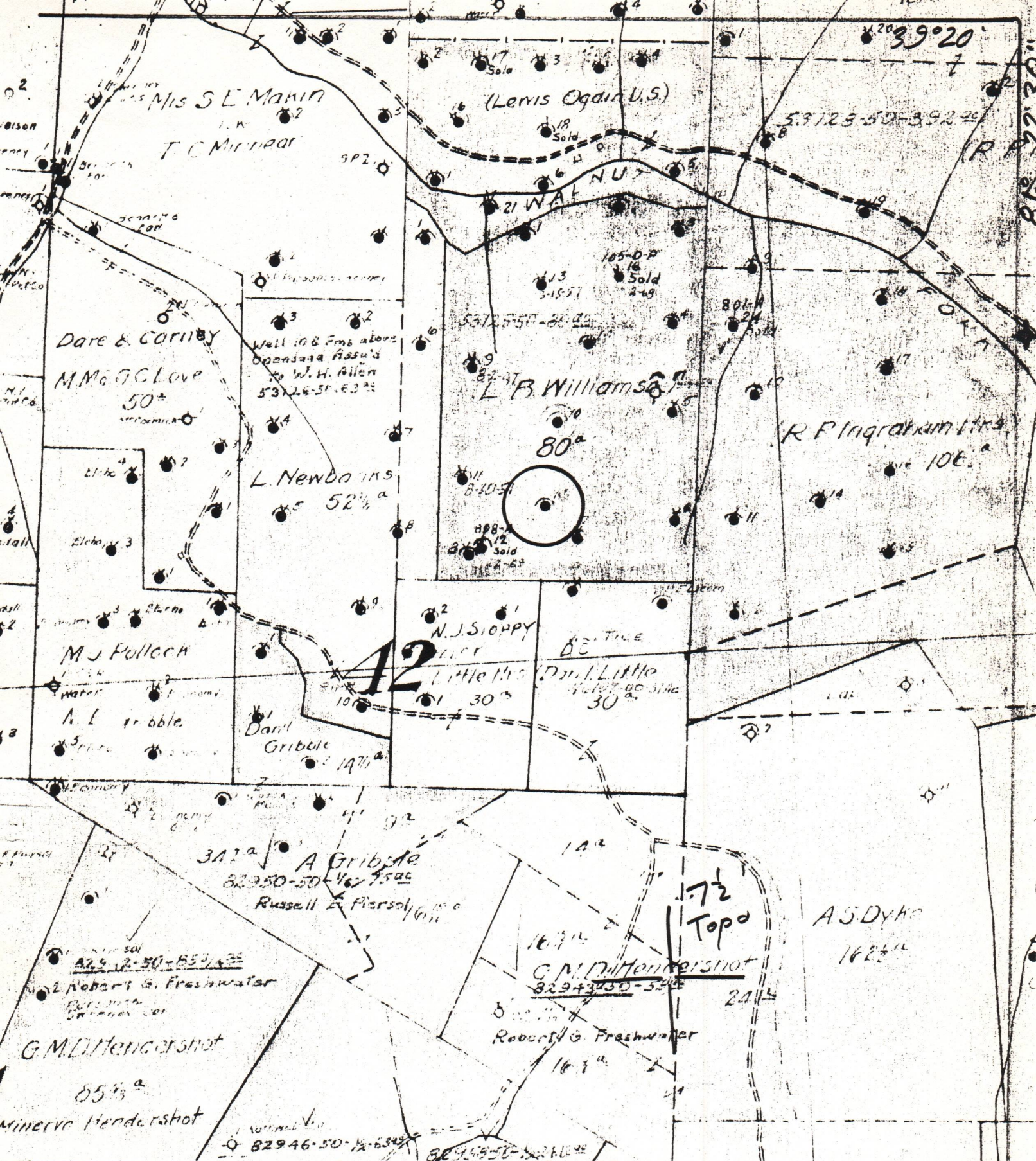
- Denotes one inch spaces on border line
of original tracing.

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

01/05/2024



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 1-24, 19 79
 OPERATOR'S WELL NO. 15
 API WELL NO. 47-107-0065
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

N 21 S 10 W 2

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION M/4 WATER SHED Worthington Creek
 DISTRICT Union COUNTY Wood
 QUADRANGLE Valley Hills 7 1/2

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE 01/05/2024

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

W S Williams

E-6

PENNZOIL COMPANY

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

March 29, 1983

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Mr. Ted Streit, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

Dear Mr. Streit:

Enclosed is Form OG-9, "Notice of Intention to Plug and Abandon Well" and "Work Order", in triplicate, for our Well No. 15 on the W. S. Williamson Tract located in Union District, Wood County, West Virginia.

Also enclosed is "Well Record". in duplicate, for the said well.

The original drilling of this well was completed November 13, 1937, to a depth of 2257', under Permit Number Woo-65.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

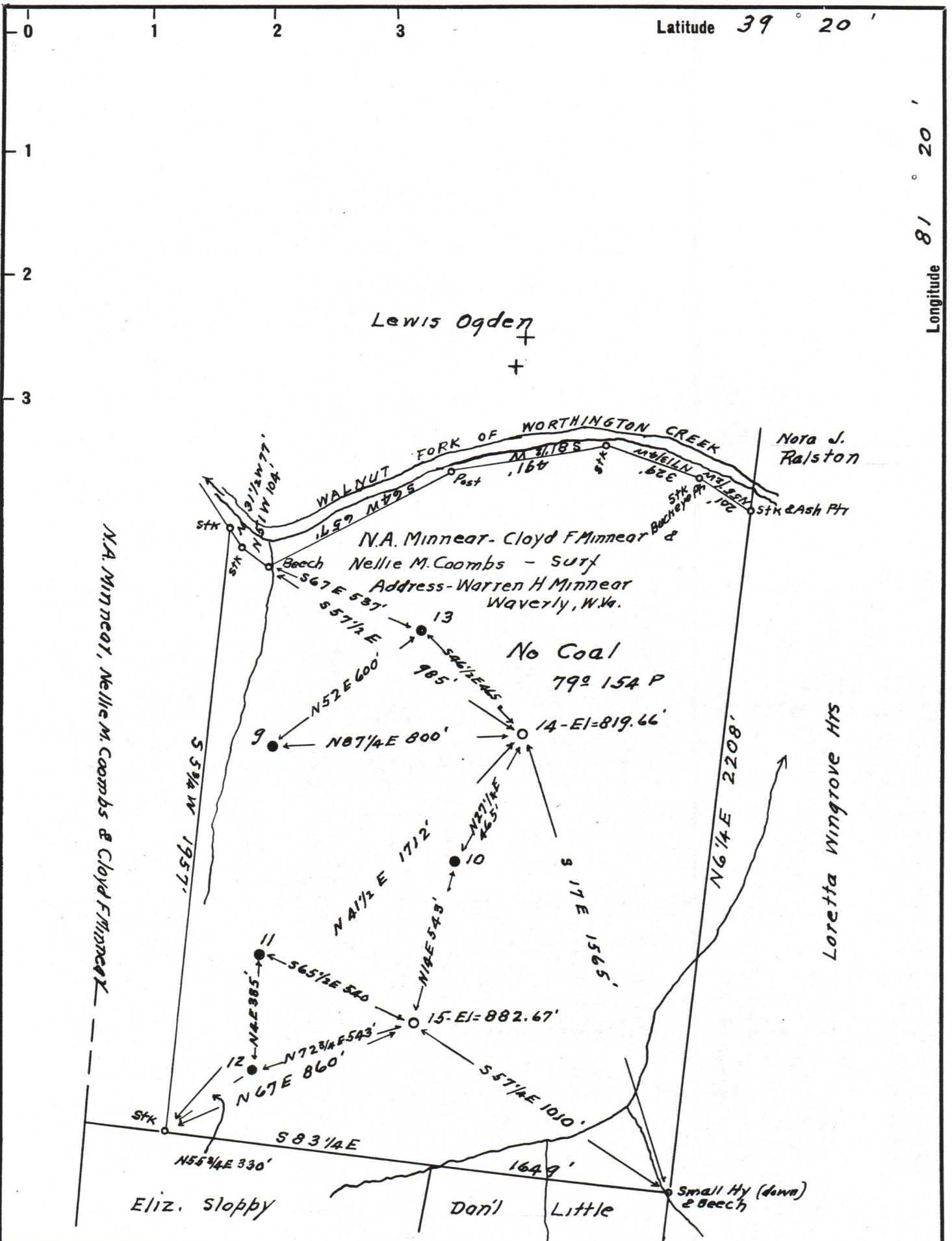
Curtis A. Lucas
Civil Engineering Dept.

CAL/lj

Enclosures

xc: Marie Holzberger, w/encl.
Ronald and Margery Halliwell, w/encl.
Fritz Gesch, Jr., w/encl.

01/05/2024



Company	South Penn Oil Co.
Address	411 Seventh Ave., Pittsburgh, Pa.
Farm	W.S. Williamson
Tract	- Acres 80 Lease No. 53125
Well (Farm) No.	14 & 15 Serial No. -
Quadrangle	Marietta
County	Wood
District	Union
Engineer	E.C. Tabler
Engineer's Registration No.	-
File No.	- Drawing No. -
Date	Aug 13 1937 Scale 1 IN = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. ~~WOO-608-611~~ **WOO-65-P** 65
 6/105/2024 Plugging

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-107

Wood 65 P