

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 107 - 003000000 County Wood District Steele
Quad Rockport, WV Pad Name _____ Field/Pool Name Rockport
Farm name Stuckey, Floyd, et al Well Number 7254
Operator (as registered with the OOG) Columbia Gas Transmission, LLC
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City Charleston State WV Zip 25325

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4321830.04 Easting 451546.33
Landing Point of Curve Northing N/A Easting N/A
Bottom Hole Northing Not measured (vertical wellbore) Easting Not measured (vertical wellbore)

Elevation (ft) 969.4' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary


Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Date permit issued 3/8/2021 Date drilling commenced N/A Date drilling ceased N/A
Date completion activities began 3/31/2021 Date completion activities ceased 5/5/2021
Verbal plugging (Y/N) N/A Date permission granted _____ Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug JUN 14 2021

Freshwater depth(s) ft 75', 882' as reported by the driller. Open mine(s) (Y/N) depths N WV Department of
Salt water depth(s) ft 882', 912', 1995' as reported by the driller. Void(s) encountered (Y/N) depths N Environmental Protection
Coal depth(s) ft None. Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: 
06/25/2021

API 47-107 - 003000000 Farm name Stuckey, Floyd, et al Well number 7254

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor							
Surface		13-3/8"	981'		48		No record of cement.
Coal							
Intermediate 1		10-3/4"	950'-1489'		40.5		No record of cement.
Intermediate 2		8-5/8"	975'-2314'		24		No record of cement.
Intermediate 3		7"	5162'		23		10 sx. of cement.
Production		5-1/2"	5254'		15.5		238 sx. of cement.
Tubing							
Packer type and depth set							

Comment Details 2-3/8" coiled tubing was removed during rework operations.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3		10 sx.					
Production		238 sx.					
Tubing							

Drillers TD (ft) 5330' Loggers TD (ft) 5330'

Deepest formation penetrated Helderberg Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

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JUN 14 2021

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS Open hole from 5254'-5330'.

WV Department of
Environmental Protection

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

