

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No coal operations.
COAL OPERATOR OR OWNER

Hope Natural Gas Company.
NAME OF WELL OPERATOR

445 West Main St., Clarksburg, W. Va.
COMPLETE ADDRESS

Surface: ADDRESS

A. J. Holbert.
LEASE OR PROPERTY OWNER

Rockport, W. Va.
ADDRESS

19
WELL AND LOCATION

Steele, District

Wood, County

Well No. 9409

A. J. Holbert. Farm

STATE INSPECTOR SUPERVISING PLUGGING.....O. C. Howard

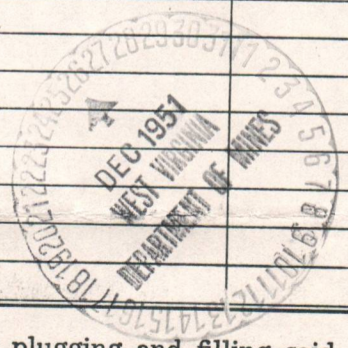
AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood

ss: Otis Eastern Service, Inc.

Algia McKinney and Charlie Humphreys
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were ^{Contracted} employed by Hope Natural Gas Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6th day of November, 19 51, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
Filled with mud and clay to 4931'; Cement 4931 to 4920 and drove 6-5/8" Lead plug; Cut 7" casing at 4757 and at intervals along up to 3711 before casing would pull; Pulled up to 3575 and set bridge at 3660'; Filled with clay to 3605 and cement 3605 to 3585; Pulled 7" casing and bridged at 2280; Filled with clay to 2220; Cement 2220- to 2200; Pulled 8-5/8" casing and bridged at 1780; stone 1780 to 1720; Filled with clay 1720 to 1610; 10 1/2" and 13-3/8" casing having been pulled previously, Bridge was set at 1215 and filled with clay to 1110 and placed cement plug. Installed bridge at 660 and filled with clay and stone to 620 and set cement plug. Bridged at 100' and filled to 70' and set cement plug; Filled to surface and erected dry hole marker.						
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME)						
(NAME)						
(NAME)						
(NAME)						



and that the work of plugging and filling said well was completed on the 4 day of December, 19 51.

And further deponents saith not.

Sworn to and subscribed before me this 14th day of December, 19 51.

Algia McKinney
Charlie Humphreys 12/15/2023
Darryl P. Bonner
Notary Public.

My commission expires:
My Commission Expires May 16, 1961



Permit No. Woo-301-P

AFFIDAVIT OF RECORDING AND FILLING WELL

STATE OF WEST VIRGINIA
COUNTY OF _____

No coal operations; _____

Clara M. ...

12/15/2023



B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

H.N.G.Co.
Well 9409

Well to be plugged and filled as follows:

FOR LOG SEE PERMIT WOO 301 13" 10" casing has been pulled.

Fill mud or clay to 4931'

Cement 4931' to 4920' - *Lead plug if necessary*

* Cut 7" casing at 4757' pull up to 3575' and bridge at 3660'

Fill with clay to 3605' and cement 3605' to 3585'

Pull 7" casing and bridge at 2280' fill clay mud to 2220'

Cement from 2220' to 2200'

Pull 8 1/4" casing and bridge at 1780' stone 1780' to 1720'

Cement 1720' to 1710' - *1610' - clay under hole is full of water*

Pull 8 1/4" casing to 1075' and install bridge at 1215'

Fill ~~stone~~ *clay* to 1110' and place 5 bags cement.

Pull 8 1/4" casing to 550' and bridge at 660'

Fill clay ~~stone~~ to 620' and use 5 bags cement.

Bridge at 100' fill to 70' and use 5 bags cement

Fill to surface *with clay* and erect concrete marker over hole.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Hope Natural Gas Company.

B. R. NUZUM
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12/15/2023

day of _____, 19_____.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operations.
Coal Operator or Coal Owner

Hope Natural Gas Company.
Name of Well Operator

Address

445 West Main St. Clarksburg, W. Va.
Complete Address

Coal Operator or Coal Owner

November 1, 1951. 19

WELL TO BE ABANDONED

Surface: Address

Steele, District

A. J. Holbert.
Lease or Property Owner

Wood, County

Well No. 9409

Rockport, W. Va.
Address

A. J. Holbert. Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

Notify Inspector.

the work of plugging and abandoning said well on the _____ day of _____, 19____,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

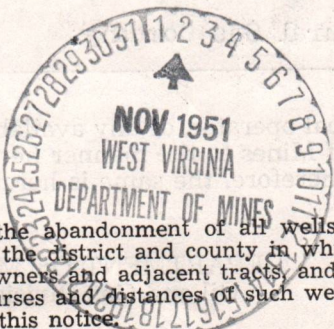
This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above
date.

Very truly yours,

Hope Natural Gas Company.

Well Operator.



General Superintendent
[Signature]

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by
survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

12/15/2023

(Over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
Salt water _____ feet _____ feet	_____	FEET _____	INCHES _____	FEET _____ INCHES _____
	_____	FEET _____	INCHES _____	FEET _____ INCHES _____

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo #301P Well No. 9409

COMPANY Hop Mat Gas Co ADDRESS Clarksburg W. Va.

FARM A J Stolbert DISTRICT Stueb COUNTY Wood

Filling Material Used Clay Seal cement and gravel

Liner Location Amount Packer Location

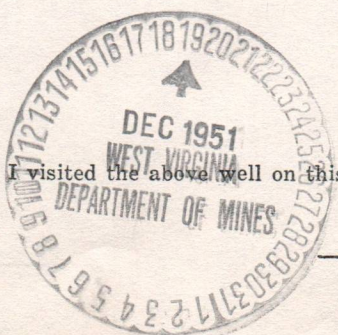
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>Completed</u>		<u>Dec 5-1967</u>	<u>3711'</u>	<u>6 3/8"</u>	<u>1210</u>
				<u>2180</u>	<u>8 1/4"</u>	<u>00</u>

Drillers' Names Alvin M. Kenny Charles Humphreys

Remarks:

12/10-1967
DATE

I hereby certify I visited the above well on this date.



[Signature]

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo # 301 P Well No. 9409

COMPANY Hopewell Gas Co ADDRESS Clarksburg W Va.

FARM A J Halbert DISTRICT Steels COUNTY Wayne

Filling Material Used Gravel Lead Aquapax and cement

Liner Location Amount Packer Location

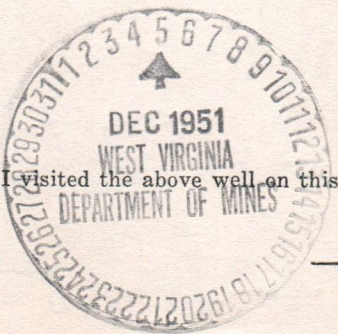
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>cut 6 3/8" casing at 3600 Pulling 6 3/8" casing</u>						

Drillers' Names Alger McKenny Charles Humphreys

Remarks:

11/28-1967
DATE

I hereby certify I visited the above well on this date.



Al Howard
DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

12/15/2023

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WV-#301P Well No. 9409

COMPANY Hopi Mat Gas Co ADDRESS Clarksburg WV W.C.

FARM A of Robert DISTRICT Steels COUNTY Wood

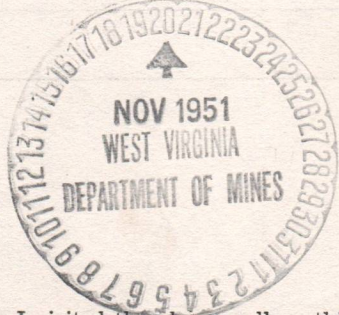
Filling Material Used clay gravel Seal and aquaplug

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>lost casing at 4630</u>						
<u>casing is not loose Pump aquaplug</u>						
<u>to try and get circulation and get</u>						
<u>plug loose</u>						

Drillers' Names Alvin McKenny Charles Humphreys

Remarks:



11/16-1951
DATE

I hereby certify I visited the above well on this date.

Albert Howard

DISTRICT WELL INSPECTOR
12/15/2023

Gen Well

Permit No. 20-302
Belleville, Tenn.

Geology & Logging

Depth (ft)	Stratigraphic Unit	Remarks	Perforation Interval (ft)	Production	Pressure (psi)	Flow Rate (gpm)	Notes
0	Gas gravel		0-25	Gas	1150	1.5	
25	Red rock		25-35				
35	Shale		35-45				
45	Shale		45-55				
55	Shale		55-65				
65	Shale		65-75				
75	Shale		75-85				
85	Shale		85-95				
95	Shale		95-105				
105	Shale		105-115				
115	Shale		115-125				
125	Shale		125-135				
135	Shale		135-145				
145	Shale		145-155				
155	Shale		155-165				
165	Shale		165-175				
175	Shale		175-185				
185	Shale		185-195				
195	Shale		195-205				
205	Shale		205-215				
215	Shale		215-225				
225	Shale		225-235				
235	Shale		235-245				
245	Shale		245-255				
255	Shale		255-265				
265	Shale		265-275				
275	Shale		275-285				
285	Shale		285-295				
295	Shale		295-305				
305	Shale		305-315				
315	Shale		315-325				
325	Shale		325-335				
335	Shale		335-345				
345	Shale		345-355				
355	Shale		355-365				
365	Shale		365-375				
375	Shale		375-385				
385	Shale		385-395				
395	Shale		395-405				
405	Shale		405-415				
415	Shale		415-425				
425	Shale		425-435				
435	Shale		435-445				
445	Shale		445-455				
455	Shale		455-465				
465	Shale		465-475				
475	Shale		475-485				
485	Shale		485-495				
495	Shale		495-505				
505	Shale		505-515				
515	Shale		515-525				
525	Shale		525-535				
535	Shale		535-545				
545	Shale		545-555				
555	Shale		555-565				
565	Shale		565-575				
575	Shale		575-585				
585	Shale		585-595				
595	Shale		595-605				
605	Shale		605-615				
615	Shale		615-625				
625	Shale		625-635				
635	Shale		635-645				
645	Shale		645-655				
655	Shale		655-665				
665	Shale		665-675				
675	Shale		675-685				
685	Shale		685-695				
695	Shale		695-705				
705	Shale		705-715				
715	Shale		715-725				
725	Shale		725-735				
735	Shale		735-745				
745	Shale		745-755				
755	Shale		755-765				
765	Shale		765-775				
775	Shale		775-785				
785	Shale		785-795				
795	Shale		795-805				
805	Shale		805-815				
815	Shale		815-825				
825	Shale		825-835				
835	Shale		835-845				
845	Shale		845-855				
855	Shale		855-865				
865	Shale		865-875				
875	Shale		875-885				
885	Shale		885-895				
895	Shale		895-905				
905	Shale		905-915				
915	Shale		915-925				
925	Shale		925-935				
935	Shale		935-945				
945	Shale		945-955				
955	Shale		955-965				
965	Shale		965-975				
975	Shale		975-985				
985	Shale		985-995				
995	Shale		995-1000				

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
W E L L R E C O R D

Permit No. Woo-301
Belleville Quad.

Gas Well

Company	Hope Natural Gas Co.	Casing & Tubing		
Address	445 West Main St., Clarksburg, W.Va.	20"	17	17
Farm	A. J. Holbert A. 56 $\frac{1}{2}$	13	603	603
Well No. 4	9409 Elev. 760	10	1134	1134
District	Steele County Wood	8-1/4	2154	2154
Commenced	1/26/50	6-5/8	4918	4918
Completed	4/27/50			
Date Shot	133 lbs. Gel.	7" set in 13 bags		
Volume	10,361,000 c.f.	cement 9 bags gel.		
Rock Pressure	1675 lbs.			
Fresh water	60 feet			
Salt water	1185 1743			

Sand Gravel	0	28	Slate shell	1105	1129
Red Rock	28	68	Sand	1129	1194
Slate	68	85	Slate shell	1194	1252
Sand	85	92	Slate	1252	1298
Red Rock	92	109	Sand	1298	1345
Lime	109	180	Slate Shell	1345	1401
Slate	180	193	Sand	1401	1423
Red Rock	193	303	Slate shell	1423	1477
Lime	303	350	Sand	1477	1506
Red Rock	350	388	Slate shell	1506	1630
Sand	388	407	Gritty Lime	1630	1673
Red Rock	407	422	Sand	1673	1694
Slate	422	478	Slate	1694	1708
Red Rock	478	510	Sand	1708	1950
Slate	510	546	Gritty Lime	1950	2130
Red Rock	546	568	Slate shell	2130	2291
Lime	568	575	Brown shale	2291	2305
Red Rock	575	590	Slate shell	2305	3540
Lime	590	605	Berea shale	3540	3600
Sand	605	632	Slate shell	3600	3710
Sand	632	695	Brown shale	3710	3740
Red Rock	695	706	Slate shell	3740	3824
Slate Shell	706	736	Brown shale	3824	4140
Sand	736	756	Slate shell	4140	4530
Slate	756	783	Brown Shale	4530	4896
Red Rock	783	800	Corniferous Lime	4896	5016
Lime	800	813	Oriskany	5016	
Red Rock	813	914			
Slate	914	950	Total Depth		5038
Red Rock	950	963			
Slate	963	976	Show gas 3625		
Pink Rock	976	989	show gas 4850		
Red Rock	989	1016	gas 5018-20-26		
Lime	1016	1023			
Slate shell	1023	1045			
Sand	1045	1061			
Slate	1061	1092			
Sand	1092	1105			

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Quadrangle Belleville

WELL RECORD
RE-DRILL

Oil or Gas Well Storage
(KIND)

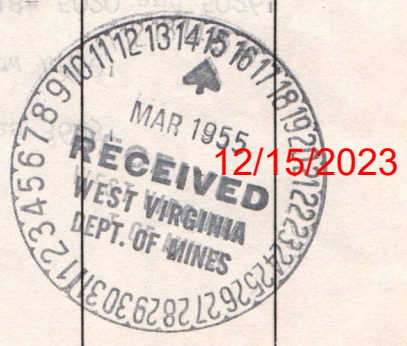
Permit No. Woo-301 -R

Company United Fuel Gas
 Address Box 1273, Charleston, W. Va.
 Farm A. J. Holbert Acres 56 1/2
 Location (waters) Tygart Run
 Well No. X-58-7260 Elev. 760.0
 District Steele County Wood
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by A. J. Holbert, Agent
 Address Rockport, W. Va.
 Drilling commenced 8-10-54
 Drilling completed 8-26-54
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 60 feet _____ feet
 Salt water 1185 feet 1743 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3 4 1/2"	4951'	4951'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Gravel			0	28			
Red Rock			28	68			
Slate			68	85			
Sand			85	92			
Red Rock			92	109			
Lime			109	180			
Slate			180	193			
Red Rock			193	303			
Lime			303	350			
Red Rock			350	388			
Sand			388	407			
Red Rock			407	422			
Slate			422	478			
Red Rock			478	510			
Slate			510	546			
Red Rock			546	568			
Lime			568	575			
Red Rock			575	590			
Lime			590	605			
Sand			605	632			
Sand			632	695			
Red Rock			695	706			
Slate & Shells			706	736			
Sand			736	756			
Slate			756	783			
Red Rock			783	800			
Lime			800	813			
Red Rock			813	914			
Slate			914	950			
Red Rock			950	963			
Slate			963	976			
Pink Rock			976	989			
Red Rock			989	1016			
Lime			1016	1023			
Slate & Shells			1023	1045			
Sand			1045	1061			
Slate			1061	1092			
Sand			1092	1105			
Slate & Shells			1105	1129			



B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1129	1194			
Slate & Shells			1194	1252			
Slate			1252	1298			
Sand			1298	1345			
Slate & Shells			1345	1401			
Sand			1401	1423			
Slate & Shells			1423	1477			
Sand			1477	1506	Show gas	3625'	
Slate & Shell			1506	1630			
Gritty Lime			1630	1673	Gas show	4850'	
Sand			1673	1694			
Slate			1694	1708	Gas	5018, 5020 and 5026'	
Sand			1708	1950			
Gritty Lime			1950	2180			
Slate & Shell			2180	2291			
Brown Shale			2291	2305			
Slate & Shell			2305	3540			
Berea Shale			3540	3600			
Slate & Shell			3600	3710			
Brown Shale			3710	3740			
Slate & Shell			3740	3824			
Brown Shale			3824	4140			
Slate & Shell			4140	4580			
Brown Shale			4580	4896			
Corniferous Lime			4896	5016			
Oriskany Sand			5016				
Total Depth				5038'			

12/15/2023

Date March 14, 19 55

APPROVED UNITED FUEL GAS CO., Owner

By S. L. Ferrell
(Title)

Mgr. Civil Engineering Dept.

A-11

June 23, 1954

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

We have never received completion record of redrilling the following wells. If they have been completed, may we have the well records and if not, please advise us since the permits have expired.

PERMIT NO.	FARM	WELL NO.	DISTRICT	ISSUED
WOO-301-redrill-	A. J. Holbert et al	7260	Steele	2/16/53
WOO-302-redrill-	T. P. Beard	7262	Steele	1/29/54
WOO-342-redrill-	F. W. Betts et al	7261	Steele	2/4/54

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

A-10

February 1, 1954

United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Please send two copies of the well log of the
redrilling of each of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
✓ Wco-301-R	7260	A. J. Holbert et al	Steele
Wco-342-R	X-58-7261	F. W. Betts et al	Steele

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
CC: D. F. Desist, Inspector-at-Large

12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

RE-DRILL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER _____
ADDRESS _____
COAL OPERATOR OR COAL OWNER _____
ADDRESS _____
A. J. Holbert, et al
OWNER OF MINERAL RIGHTS
Rockport, West Virginia
ADDRESS _____

UNITED FUEL GAS COMPANY
NAME OF WELL OPERATOR
P.O. Box 1273
Charleston 25, W. Va.
COMPLETE ADDRESS
February 5, _____, 19 53
PROPOSED LOCATION
Steele _____ District
Wood _____ County
Well No. 7260
A. J. Holbert, et al _____ Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 25, 1952, made by A. J. Holbert, et al, to United Fuel Gas Company, and recorded on the 12th day of November, 1952, in the office of the County Clerk for said County in Book 360, page 504.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

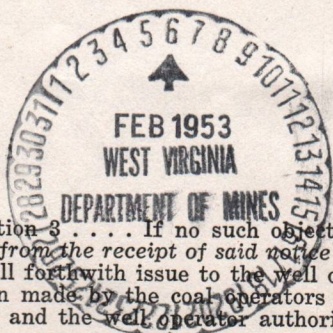
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY
WELL OPERATOR
P.O. Box 1273
STREET
Charleston 25,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



12/15/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Redrill



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR: UNITED FUEL GAS COMPANY
ADDRESS: P.O. Box 1234, Charleston, W. Va.
NAME OF COAL OWNER: A. S. Holbert, et al.
ADDRESS: P.O. Box 1234, Charleston, W. Va.
NAME OF MINERAL RIGHT OWNER: A. S. Holbert, et al.
ADDRESS: P.O. Box 1234, Charleston, W. Va.
PROPOSED LOCATION: [Blank]
DISTRICT: Boone
COUNTY: Boone
WELL NO.: 1234
TOWN: [Blank]

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having for this purpose (or as the case may be) under grant or lease dated [Blank] to [Blank] by [Blank] of [Blank] and recorded on the [Blank] day of [Blank], 1932.

The enclosed that was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral District of Boone County, above named, determined by survey and courses and distances from two permanent points or land marks.
The undersigned well operator is informed and believes that there are no coal operators operating beds of coal beneath said land or tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and that their maps as required by law respecting the coal operators or coal owners (if any) above named as addresses.
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 8 of said Code, if the drilling of a well in said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying map by said Department. Said coal operators are further notified that failure to file such objections will be deemed to mean by the Department of Mines promptly on request and that all such objections must set forth as distinctly as is reasonably possible the ground or grounds on which such objections are based and indicate the location and details of the proposed location should be moved to overcome said objections.

The next paragraph is to be completed only in Department's copy.
Copies of this notice and the enclosed that were mailed by registered mail or delivery to the above named coal operators or coal owners in their above shown townships, counties and districts.

Very truly yours,
UNITED FUEL GAS COMPANY
WELL OPERATOR
P.O. Box 1234
Charleston, West Virginia

12/15/2023

Section 8 of the Code of West Virginia provides that in any case of objection to the location of a well for oil and gas, the objection must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying map by said Department. Said coal operators are further notified that failure to file such objections will be deemed to mean by the Department of Mines promptly on request and that all such objections must set forth as distinctly as is reasonably possible the ground or grounds on which such objections are based and indicate the location and details of the proposed location should be moved to overcome said objections.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operations
COAL OPERATOR OR COAL OWNER

Hope Natural Gas Company.
NAME OF WELL OPERATOR

ADDRESS

445 West Main St. Clarksburg, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

January 16, 1950, 19____
PROPOSED LOCATION

Surface: ADDRESS

Steele, District

A. J. Holbert.
OWNER OF MINERAL RIGHTS

Wood County

Rockport, W. Va.
ADDRESS

Well No. 9409 ^{39° 05'} _{81° 30'}

A. J. Holbert. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 19, 1946, made by A. J. Holbert et ux., to Hope Natural Gas Company, and recorded on the 5 day of October, 1946, in the office of the County Clerk for said County in Book 288, page 208, 212

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hope Natural Gas Company, E. H. Tollefson
General Superintendent

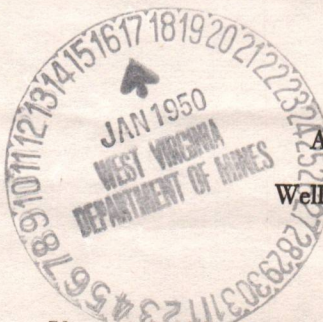
WELL OPERATOR

445 West Main St.
STREET

Clarksburg, W. Va.
CITY OR TOWN

STATE

12/15/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

C-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

Hope Natural Gas Company
A.J. Hobert #9409
Steele District
Wood County

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- Pull 5024'3" of 2" tubing.
- Fill from 5038' Total Depth to 4931' bottom of 7" casing
- Fill from 4931' to 4920' with cement
- Note:- 7" O.D. 23# casing cemented in from 4931' to 4757' cut casing at this point and pull up to 3575'
- Set bridge at 3660'
- Fill 3660' to 3605' with clay
- Fill 3605' to 3585' with cement
- Pull balance of 7" casing out of hole
- Set bridge at 2280'
- Fill 2280' to 2220' with clay
- Fill 2220' to 2200' with cement
- Pull 2180' of 8-5/8" O.D. 24# up 1675'
- Set bridge at 1780'
- Fill 1780' to 1720' with stone
- Fill 1720' to 1710' with cement
- Pull 8-5/8" casing up from 1675' to 1075'
- Set bridge at 1215'
- Fill 1215' to 1110' with stone and clay
- Run 5 bags cement at 1110'
- Pull 8-5/8" casing up from 1075' to 550'
- Set bridge at 660'
- Fill 660' to 620' with clay and stone
- Run 5 bags cement at 620'
- Pull balance of 8-5/8" casing out of hole
- Set bridge at 100'
- Fill 100' to 70' with clay
- Run 5 bags cement at 70'
- Fill 70' to 60' with stone
- Fill 60' to surface with clay

Erect monument as prescribed by Law

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Hope Natural Gas company

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

1st day of November, 1951, 19

12/15/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: CHHcl

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator or Coal Owner _____ Hope Natural Gas Company _____
Name of Well Operator

Address _____ Box 1271 _____
Complete Address Charleston 25, W.Va.

Coal Operator or Coal Owner _____
WELL TO BE ABANDONED

Address _____ Steele _____ District

County _____ Wood _____

Lease or Property Owner _____
Well No. 9409

Address _____ A.J. Hobert _____ Farm

**NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108
24 HOURS IN ADVANCE OF PLUGGING DATE**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

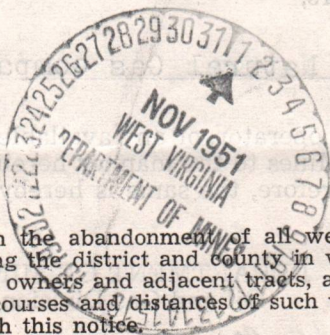
the work of plugging and abandoning said well on the _____ day of _____, 19____,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above
date.

Very truly yours,

Hope Natural Gas Company
Well Operator.

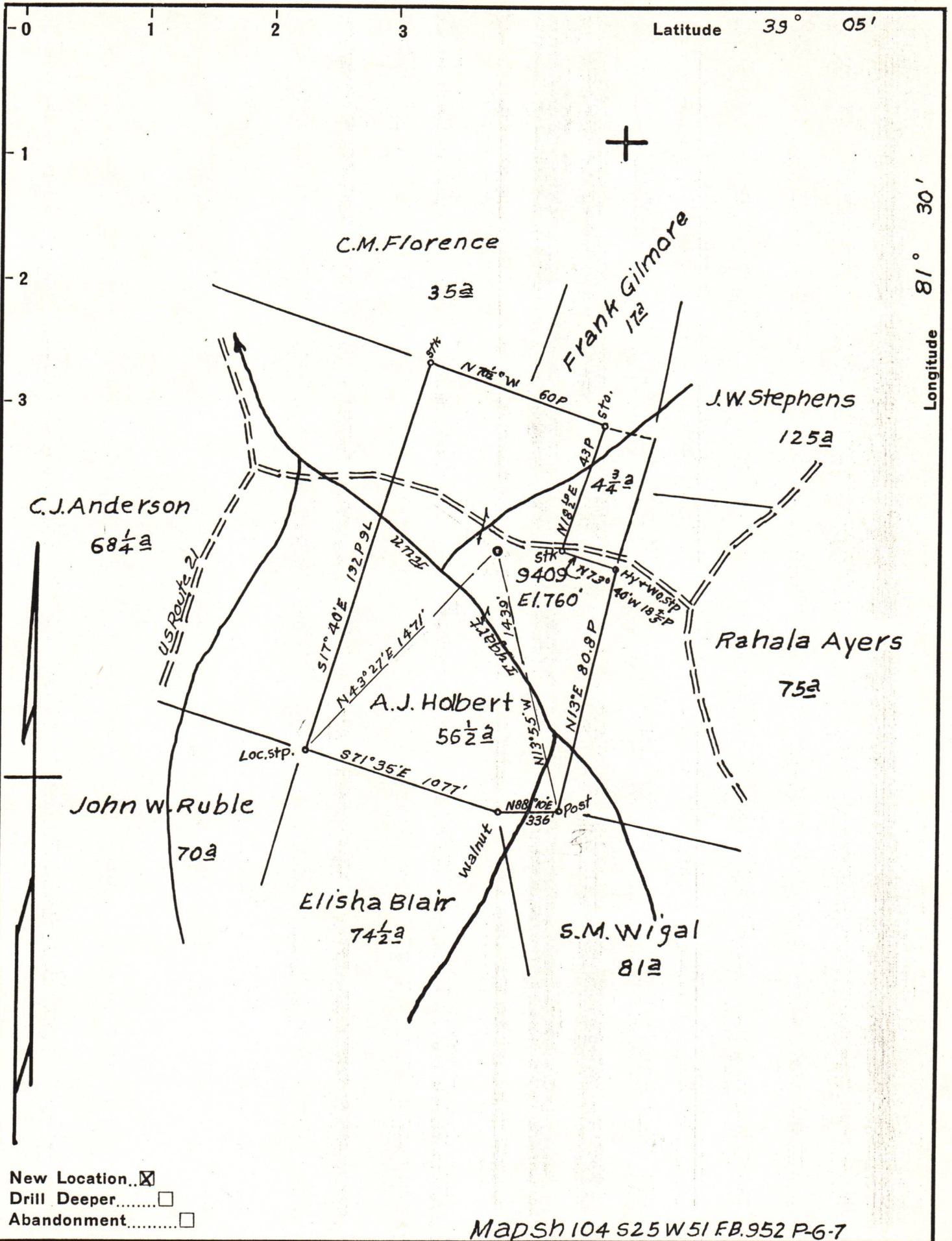


NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by
survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

12/15/2023

(Over)

WOO-301-P _____
PERMIT NUMBER



New Location..
 Drill Deeper.....
 Abandonment.....

Mapsh 104 525 W 51 FB.952 P-6-7

Company Hope Natural Gas Co.
 Address Clarksburg, W Va
 Farm A.J. Holbert
 Tract _____ Acres 56 1/2 Lease No. 58505
 Well (Farm) No. _____ Serial No. 9409
 Elevation (Spirit Level) 760'
 Quadrangle Belleville
 County Wood District steele
 Engineer W M Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date 1-13-50 Scale 1"=40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Woo - 301 12/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.