



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, December 22, 2025

WELL WORK PERMIT
Vertical / Re-Work

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 7262
47-107-00302-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 7262
Farm Name: STATES, DORTHY
U.S. WELL NUMBER: 47-107-00302-00-00
Vertical Re-Work
Date Issued: 12/22/2025

A handwritten signature in black ink, appearing to read 'Jason Harmon', is placed to the right of the typed permit information.

Promoting a healthy environment.

12/26/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Columbia Gas Transmission, LLC	307032	Wood	Steele	Rockport
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Rockport 7262 3) Elevation: 1026.6

4) Well Type: (a) Oil or Gas X

(b) If Gas: Production / Underground Storage X
Deep X / Shallow

5) Proposed Target Formation(s): Oriskany Proposed Target Depth: 5340 ft

6) Proposed Total Depth: 5389 ft (existing) Feet Formation at Proposed Total Depth: Oriskany

7) Approximate fresh water strata depths: No water intervals reported by driller

8) Approximate salt water depths: No salt water zones reported by driller

9) Approximate coal seam depths: 1661 - 1664 ft stringer reported

10) Approximate void depths, (coal, Karst, other): None reported by driller

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Perform coil tubing cleanout and acid stimulation, run cased hole log

RECEIVED
Office of Oil and Gas

DEC 05 2025

* casing and equipment listed below are existing

13)

CASING AND TUBING PROGRAM

* existing

WV Department of
Environmental Protection

TYPE	SPECIFICATIONS		FOOTAGE	INTERVALS	CEMENT
Conductor	Size <u>16</u>	Grade <u> </u>	Weight per ft <u> </u>	For Drilling <u> </u>	Left in Well <u>52</u>
Fresh Water	10-3/4	<u> </u>	40	5093	3556
Coal	7	<u> </u>	<u> </u>	<u> </u>	52
Intermediate	7	<u> </u>	24	5272	145
Production	4.5	<u> </u>	<u> </u>	5306	no record, CBL good TOC
Production	<u> </u>	<u> </u>	<u> </u>	<u> </u>	4440', strung to 3990+
Liners	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Packers: Kind: _____

Sizes: _____

Depths Set: _____

April 12/26/2025
Printed by: April Lawson
Email: April.Lawson@wv.gov
C = US
Date: 2025.11.21 09:15:02 -05'00'

WELL JOB PLAN						STS Well Engineering & Technology		PAGE 1	DATE JOB PREPARED:	4/1/2024																																																																																																																																																																																																																																																																																																																																																																																																																																																												
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PREPARED BY:		Maria Medvedeva	DT. APPLIED:	ISSUED:			APPROVED:			Brent Criser																																																																																																																																																																																																																																																																																																																																																																																																																																																												
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Refer to "Wellbore Diagram" tab

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WV Department of Environmental Protection

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DN: CN = April Lawson email = april.n.lawson@wv.gov C = US
Date: 2025.11.21 09:18:39

April
Lawson
12/26/2025

WELL JOB PLAN		STS Well Engineering & Technology	PAGE 2	DATE JOB PREPARED: 4/1/2024
Objective: Restore Deliverability		LAST PROFILE UPDATE: 0		
TITLE: CTCO, logs		WORK TYPE:		
FIELD: Rockport	WELL: 7262			
STAT: WV	SHL (Lat/Long): 39.053379 -81.551721	API: 47-107-00302		
TWP: Steele	BHL (Lat/Long): 39.053379 -81.551721	CNTY: Wood		

PROCEDURE

NOTE: Well dropped significantly in deliverability.

- 1 Obtain State well work permit, EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work.
- 6 Disconnect well line.
- 7 Prepare access road and well site. Install ECD's per EM&CP.
- 8 Service all wellhead valves.
- 9 Document and report to WE&T the initial casing and annular pressures.
- 10 MIRU 1.75" CTU.
- 11 Flow well. If well won't flow unload with nitrogen.
- 12 Perform CTCO and 2000 gallons of 15% HCL treatment.
- 13 RDMO CTU.
- 14 Flow well to recover treatment fluids.
- 15 Perform final 45-min flowback test thru 3/4" choke. Record flow test in the FLOWTEST and GAS LOSS DATA SHEET.
- 16 RU loggers, wireline BOP, lubricator, etc.
- 17 Obtain Intex CBL log.
- 18 RDMO loggers.
- 19 Re-install wellhead cap / BHTA.
- 20 Return wellhead valves to pre-logging position.
- 21 Notify WET Project Support that well is back in-service.
- 22 Reclaim R&L.
- 23 Reconnect well line.
- 24 Commission well by completing, processing, and retain for records the Wellsite Review and Turnover Form.
- 25 Notify REG that well is ready for storage service.

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PREPARED BY:	Maria Medvedeva	REVIEWED BY:	<i>James Amos</i>	APPROVED:	<i>Brent Criner</i>
PREP DATE:	4/1/2024				

April Lawson

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april.n.lawson@wv.gov C = US
Date: 12/26/2025 09:08 -05'00'
12/26/2025

Rockport 7262 (API 47-107-00302) - CTCO and Acid Treatment

API 5K wellhead, 4-1/2" FS x 7" support

4-1/2" 12.6# J-55 csg set at 5306

Capacity: [5306 ft x 0.63840 gal/ft] = 3387.35 gals; x 0.0152 bbl/ft = 80.65 bbls

Openhole

Capacity 3-7/8" hole: 83 ft x 0.014587 bbl/ft = 1.21 bbls

Total Capacity: 82 bbls

Oriskany: 5340 – 5389

Perforations: Openhole completion

TD: 5389

Fluids Needed

2000 gals 15% HCl acid** treated with corrosion inhibitor, iron control/sequestering agent, H2S scavenger, and surfactant. Biocide, clay stabilizer, and surfactant to treat +/- 200 bbls fresh water. Liquid caustic on location in case need to neutralize flowback fluids.

** Prior to acid treatment verify that the 4-1/2" x 7" annuli is full, top off with fresh water treated with biocide, corrosion inhibitor, and clay stabilizer as needed.*

CTCO Procedure

1. MIRU 1.75" CTU and H2S monitoring service.
2. Load CT with treated fresh water (TFW) and pressure test CT and BOPs to 2500 psig.

** maximum pressure on wellhead components 4500 psig*

3. Open well and RIH under static conditions.
4. At 5000' begin jetting with foamed TFW. Jet to TD and cycle up and down across interval 5250' – TD.
5. Begin 15% HCl acid foamed to 50Q, cycle up and down across interval 5250' – TD until 1000 gals acid gone.
6. Chase acid with 40 bbls TFW foamed to 50Q to neutralize wellbore / flowback fluids.
7. Flow well while POOH to 5100'. Flow until returns are relatively dry.
8. CTU on stand-by until after acid treatment to unload wellbore if needed.

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Acid Treatment

1. RU to perform acid treatment down casing as follows:

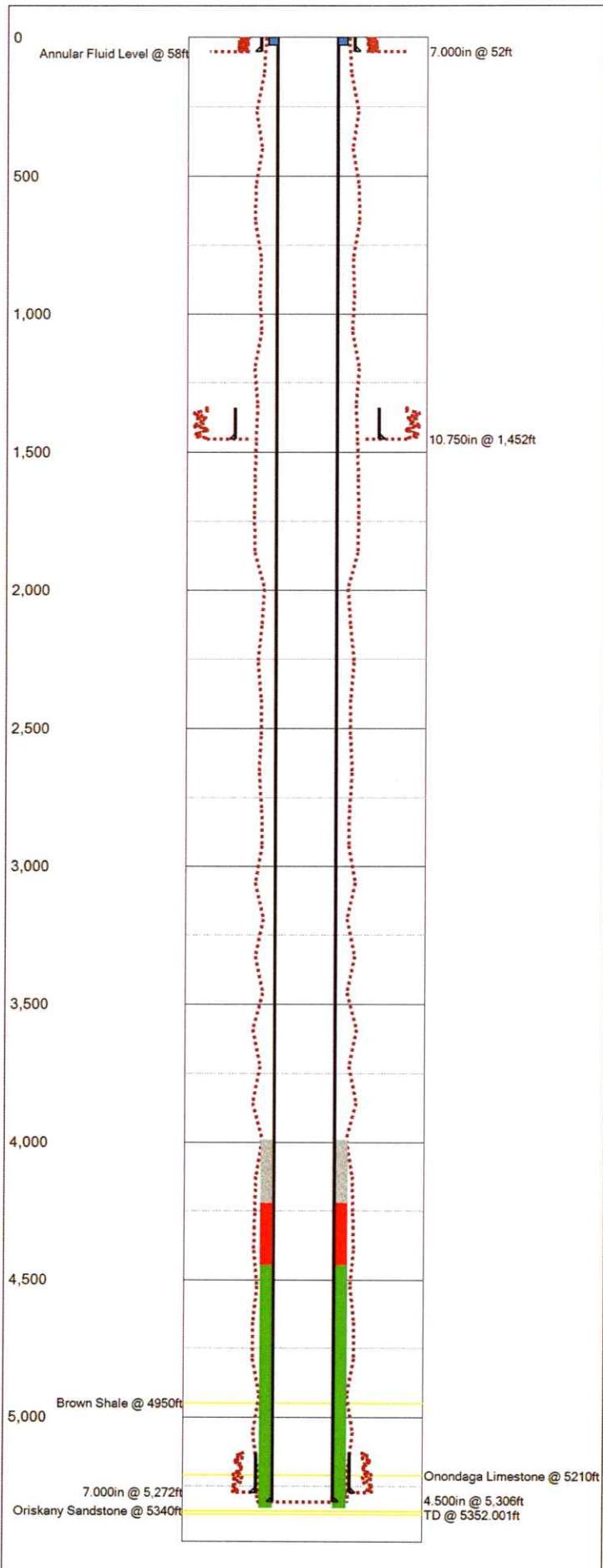
▪ 1000 gals 15% HCl acid	4-6 BPM	Max Treating Press = 2500 psig
▪ 25 bbls bbls TFW	4-6 BPM	Max Treating Press = 2000 psig
▪ 20 bbls bbls TFW	4-6 BPM	Max Treating Press = 1500 psig
▪ 15 bbls TFW	2-4 BPM	Max Treating Press = 1000 psig
	▪ <i>SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK</i>	
▪ 15 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
	▪ <i>SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK</i>	
▪ 10 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig

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2. Flow well. If well quits flowing, RBIH with CT unloading fluid with N2.
3. RDMO and release CTU / acid equipment.

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april.r.lawson@wv.gov C = US
Date: 2025.11.21 09:20:32 -05'00'

April Lawson 12/05/2025



Last Updated: 2/13/2024 12:02 PM

TransCanada

Field Name		Lease Name		Well No.				
Rockport		Rockport - 07262		07262				
County		State		API No.				
Wood		WV		47107003020000				
Version	Version Tag							
0	Current Completion							
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey				
5,352.0		66-107	Steele	031307262				
Operator	Well Status		Latitude	Longitude				
TransCanada	ACTIVE		39.0534	-81.5517				
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From				
PropNum	Spud Date		Comp. Date					
Harry Beard	4/24/1950							
Additional Information								
7262- Ripley, WV- CR 21 N, cross Wood County line, pass CR 25 (Pond Creek Rd) intersection. Well is on the left side of CR 21, before CR 19 (Slate Creek Rd).								
Other1	Other2	Other3	Other4					
Rockport	0313	031307262						
Prepared By	Updated By	Last Updated						
		2/13/2024 12:02 PM						
Hole Summary								
Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments				
2/28/1950	14.750	1,339	1,452					
3/28/1954	8.750	0	52					
4/11/1950	8.750	5,127	5,272					
4/5/1954	6.250	0	5,306					
Tubular Summary								
Date	Description		O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	
2/28/1950	Casing		10.750	40.00		1,339	1,452	
3/28/1954	Casing		7.000			0	52	
4/11/1950	Casing		7.000	24.00		5,127	5,272	
4/5/1954	Casing		4.500			0	5,306	
Casing Cement Summary								
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments		
	7/19/2000	0	4.500	3,990	4,222	Free Pipe		
	7/19/2000	0	4.500	4,222	4,442	Poor Quality		
	7/19/2000	0	4.500	4,442	5,328	Good Quality		
Perforation Summary								
C	Date	Perf. Status	Formation		OA Top (MD ft)	OA Bottom (MD ft)		
		Open			0	0		
Formation Tops Summary								
Formation		Top (TVD ft)	Comments					
Brown Shale		4,950	Comments: Shows Gas @ 4415'					
Onondaga Limestone		5,210						
Oriskany Sandstone		5,340	Comments: shows - Gas 11.8 MMCFD 1500# Rock in 48 hrs.					
TD		5,352						

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WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

Permit No. Woc-302
Belleville Quad.

66

Gas Well
CASING & TUBING

3 1/2" Tubing

Rockport 7262

Company	Columbian Carbon Company	16"	52"	52"
Address	Box 873, Charleston 23, W. Va.	13-3/8"		
Farm	Harry Beard, et al Acres 54	48"	1020' 9"	651' 6"
Location	Tygart Creek	10-3/4"		
Well No. 1-27-1144	Elev. 1028.03'	40"	1549' 8"	1452' 2"
District	Stepto County Wood	8-1/4"		
Surface	Harry Beard et al	24"	2317' 2"	Pulled
Mineral	Harry Beard et al	6-5/8"		
Commenced	1/19/50	24"	5271' 9"	5271' 9"
Completed	4/24/50			
Date Shot	Not Shot		Oil well Midget bottom Hole	
Open Flow	52/10th Merc. in 7"		Size 6-5/8"	
Rock Pressure	1500 lbs. 48 hrs.		Set - 5238' SLM	
Fresh water	30'			
Salt water	1442' 1600' 2054'		Coal at 1661 foot 36 inches	
Soil	0	8		
Slate Rock &				
Red Rock	8	425		
Blue Limo	425	450		
Red Rock & Slate	450	1000		
Red Rock	1000	1010	1011' SLM-1012' DLH	
Slate & Shells	1010	1030		
Sand	1030	1076		
Red Rock & Slate	1076	1393		
Sandy Limo	1393	1408		
Sand & Slate	1408	1661		
Coal	1661	1664		
Slate & Sand	1664	1725		
Slate & Shells	1725	1753		
Sand	1753	1849		
Slate & Shells	1849	1980		
Sand	1980	2270		
Limo 2305' DLH-				
2303' SLM	2270	2356		
Slate & Shells	2356	2752		
Lime	2752	2845		
Slate & Shells	2845	2914		
Blue Limo	2914	2999		
Slate & Shells	2999	4138		
Brown Shells	4138	4280		
Slate & Shells	4280	4290		
Brown Shells	4290	4438		
White Slate	4438	4450		
Brown Shells	4450	4501	Gas 4-15' show	
Slate & Shells	4501	4950		
Brown Shells	4950	5186	Gas Pay	
Black Lime	5186	5210	5342-47'	46/10 7" 23" - 2,358' N
Cermitaceous Lime	5210' SLM	5340	5350'	52/10 7" 23" - 3,361' N
531' DLH-5238' SLM			5352'	56/10 7" 23" - 11,734' N
Oriskany Sand	5340	5352		
Total Depth		5352'		

CASING RECORD:

- 2/3/50 13-3/8" Run 25 bags of Aquagel - no circulation or returns.
Columbian Carbon Co. Crew
- 2/31/50 10-3/4" casing. Run 27 bags of Aquagel. No circulation or returns.
Columbian Carbon Co. Crew
- 2/27/50 8-5/8" casing - ran 29 bags of Aquagel. Got circulation
Columbian Carbon Co. Crew
- 4/11/50 6-5/8" casing. Run 70 bags of Aquagel. Got circulation and returns.
Cemented from 5289' to 5250' with 11 bags of cement.
Columbian Carbon Co. Crew

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Office of Oil and Gas

NOV 6 5 2025

WV Department of
Environmental Protection

A. C. - P

12/26/2025

**Completion or
Recondition**

O.F.-McF @PS1G
249 A/ 285/36 hrs

Sketch Horizontal (1 Block = 1 inch)

1

8.24 8.2 Rock 530

Field ROCKPORT Well No. 7262
Sec/Lot/M.S. _____ Twp/Dist. Steele
County Wood State WV

Farm Name _____
Lease No. 52283 Acreage _____ Elev. 1028.03'
Deed # 51724

Casing & Tubing:

Perforations & Remarks:

Completion:

Natural Shot Acidized

Fractured

Date & Details

第二章 人物

Logs: (Type, Date & Detail)

No. 205

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1930-10-1 and Oct
1930-10-1

22 2 10 2 10 2 10

NOV 5
U.S. Department of
Environmental Protection

T.D. 5392'

12/26/2025

1). Date: 11/17/2025
2.) Operator's Well Number Rockport 7262
State 47- County 107 Permit 00302
3.) API Well No.:

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Timothy L. Atkinson
Address 9788 Southern Hwy
Rockport, WV 26169
(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector April Lawson
Address 601 57th St. SE
Charleston, WV 25304
Telephone 681-990-6944

5) (a) Coal Operator
Name Not operated
Address _____

(b) Coal Owner(s) with Declaration
Name Not operated
Address _____

(c) Coal Lessee with Declaration
Name Not operated
Address _____

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Office of Oil and Gas
DEC 05 2025

WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

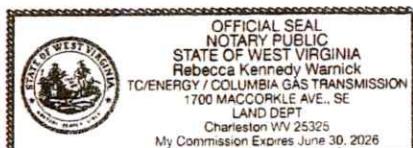
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties by:

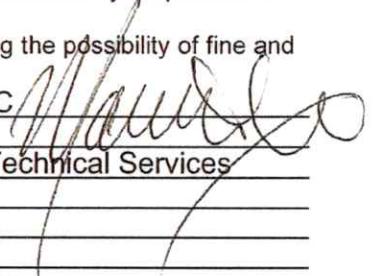
- Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Columbia Gas Transmission, LLC 
By: Maria Medvedeva
Its: Senior Wells Engineer Storage Technical Services
Address: 1700 MacCorkle Ave SE
Charleston WV 25314-1273
Telephone: 304-410-4313
Email: maria.medvedeva@tcenergyc.com

Subscribed and sworn before me this 17th day of

November, 2025

Notary Public

My Commission Expires

6/30/26

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

12/26/2025

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Harry Beard	United Fuel Gas Company	Storage Lease - 52283	175 / 222

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Columbia Gas Transmission, LLC
Maria Medvedeva
Senior Wells Engineer Storage Technical Services

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, October 14

Timothy Atkinsons
9788 Southern Hwy
Rockport, WV 26169

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to workover an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Rockport 7262 (API 47-107-00302).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

Regards,

A handwritten signature in black ink, appearing to read 'Maria Medvedeva'.

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC



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Office of Oil and Gas
NOV 05 2025
WV Department of
Environmental Protection
RFB/2

Tracking Number:

[Remove X](#)

70222410000263963249

[Copy](#)[Add to Informed Delivery \(https://informeddelivery.usps.com/\)](https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on November 3, 2025 at 8:33 am in MINERAL WELLS, WV 26150. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)[Feedback](#)

Alert

Unclaimed/Being Returned to Sender

MINERAL WELLS, WV 26150
November 3, 2025, 8:33 am

Unclaimed/Being Returned to Sender

MINERAL WELLS, WV 26150
November 3, 2025, 8:22 am

Redelivery Scheduled

ROCKPORT, WV 26169
October 29, 2025

RECEIVED
Office of Oil and Gas
NOV 05 2025
WV Department of
Environmental Protection

Reminder to Schedule Redelivery of your item

October 21, 2025

Notice Left (No Authorized Recipient Available)

ROCKPORT, WV 26169
October 16, 2025, 9:54 am

Out for Delivery

ROCKPORT, WV 26169

12/26/2025

October 16, 2025, 6:47 am

Arrived at Post Office

MINERAL WELLS, WV 26150

October 16, 2025, 6:36 am

Arrived at USPS Regional Facility

CHARLESTON WV PROCESSING CENTER

October 15, 2025, 11:52 am

Departed Post Office

CHARLESTON, WV 25304

October 14, 2025, 4:32 pm

USPS in possession of item

CHARLESTON, WV 25304

October 14, 2025, 12:13 pm

[Hide Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



[See Less ^](#)

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Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

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Environmental Protection

12/26/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Tributary of Tygart Creek Quadrangle Rockport, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)

■ Underground Injection (UIC Permit Number 34-167-23862)

Reuse (at API Number _____)

Off Site Disposal (Supply form WW-9 for disposal location)

■ Other (Explain) Mud Master 64054; Reserve Environmental Services (WMGR 123SW005)

Will closed loop system be used? If so, describe: yes - steel flow line to tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc. N/A

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Office of Oil and Gas

Additives to be used in drilling medium? NaCl, biocide, soda ash, polymer, starch, CaCO₃, HCl acid

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

DEC 05 2025

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

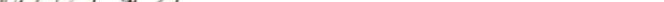
-Landfill or offsite name/permit number? To be managed by Waste Management and US Ecology for disposal at permitted landfill

WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

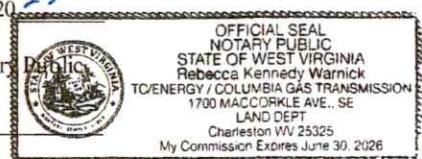
Company Official (Typed Name) Maria Medvedeva

Company Official Title Senior Wells Engineer Storage Technical Services

Subscribed and sworn before me this 14th day of July, 1925

RECEIVED AND FILED: before the time _____, _____ day of _____, 20_____. OFFICIALS

My commission expires 6/30/21



12/26/2025

Proposed Revegetation Treatment: Acres Disturbed < 1.0 Prevegetation pH 6-7Lime 2 Tons/acre or to correct to pH 7-8Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch hay or straw @ 2 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Annual rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot Trefoil (Empire)	9
		Annual Rye	12

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April Lawson

Digitally signed by April Lawson
 CN: CN = April Lawson email =
 April.Lawson@wv.gov C = US
 Date 2025.11.21 09:12:32 -05'00'

Comments: Title: Date: Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Tributary of Tygart Creek Quad: Rockport, WV

Farm Name: Harry Beard

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged. No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater. Drilling and flowback fluids to be stored in tanks. All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Tanks to be monitored daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tributary of Tygart Creek is at a distance of 0.12 miles NW.

The BELLEVILLE HYDRO ELECTRIC RECREATION WV9954030 is a Well Head Protection Area at a distance of 10.8 miles NW from discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

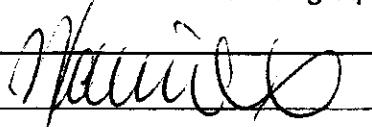
7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate and JSA meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: 

Date: 10/14/2025

WV DEP Reclamation Plan - Overview

Rockport well 7262 (API 47-107-00302)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed



Google Earth

Image © 2025 Aibus

Image © 2025 Maxar Technologies

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Environmental Protection

WV DEP Reclamation Plan - Site Detail

Rockport well 7262 (API 47-107-00302)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards

- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Limit of Proposed
Disturbance on
existing well site

~0.25 acres

Existing access road

Rockport - 07262

Southern Hwy

Sliders Processing & Smoked Meats

Limestone Church

400 ft

Legend
○ Rockport - 07262
□ RT 7262 CWA

12/26/2025

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NOV 05 2025
WV Department of
Environmental Protection

Google Earth

Image © 2025 Aerial
Image © 2025 Maxar Technologies

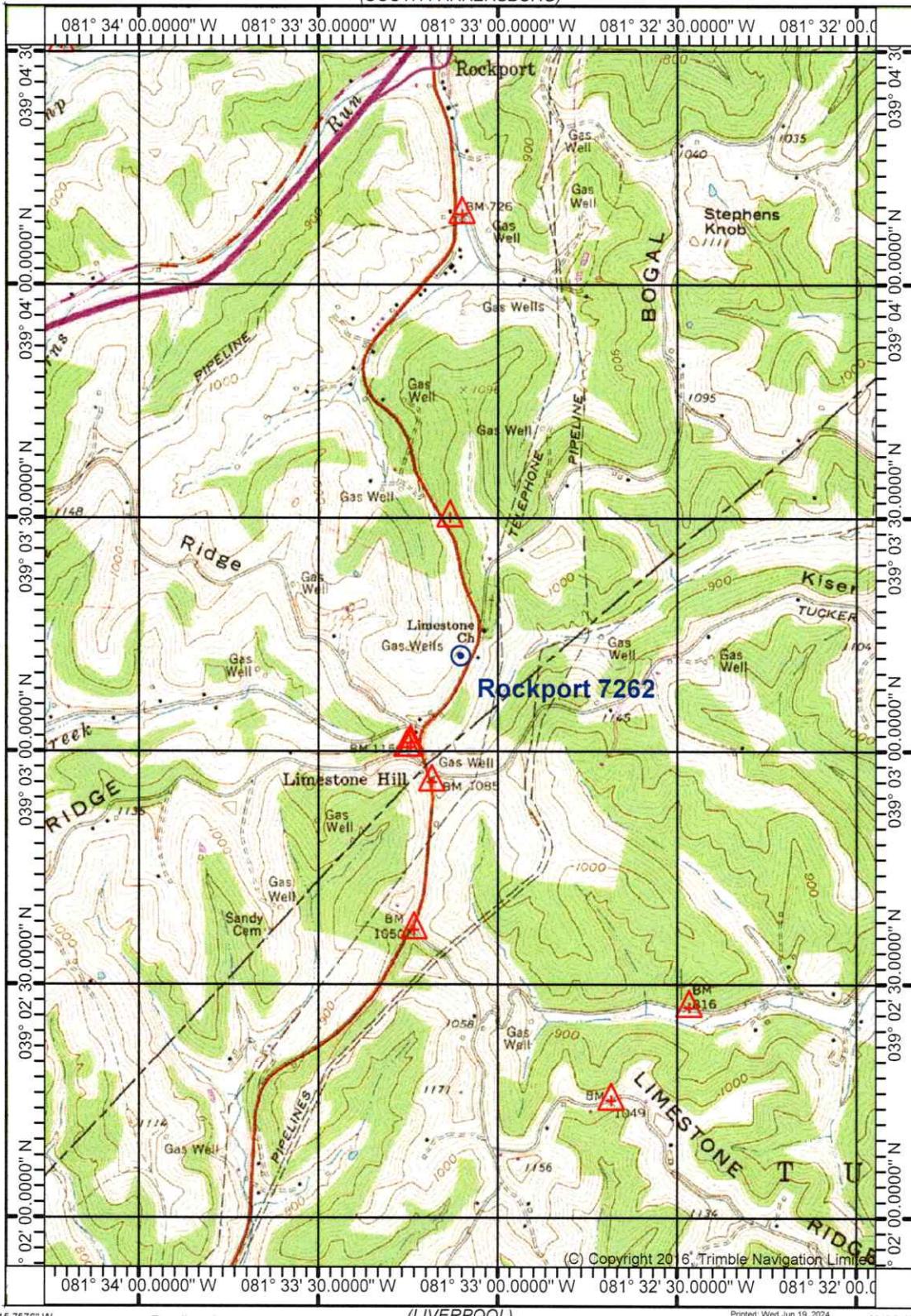
(LUBECK) mytopo
081° 34' 15.7576" W A Trimble Company
039° 04' 30.8139" N

(SOUTH PARKERSBURG)

ROCKPORT QUADRANGLE
WEST VIRGINIA
TOPOGRAPHIC SERIES

(KANAWHA)

081° 31' 56.1111" W
039° 04' 30.8139" N



(POND CREEK)

(ELIZABETH)

Declination

GN 0.35° W
MN 7.93° W

Produced by Trimble Terrain Navigator Pro
Topography based on USGS 1:24,000
Maps

North American 1983 Datum (NAD83)

To place on the predicted North American
1927 move the projection lines 9M N and
13M E

(LIVERPOOL)

SCALE 1:24000

Printed: Wed Jun 19, 2024

039° 01' 53.0847" N
081° 34' 15.7576" W

039° 01' 53.0847" N
081° 31' 56.1111" W

(SANDYVILLE)

(REEDY)

0 1
Mile

0 1000
Yards

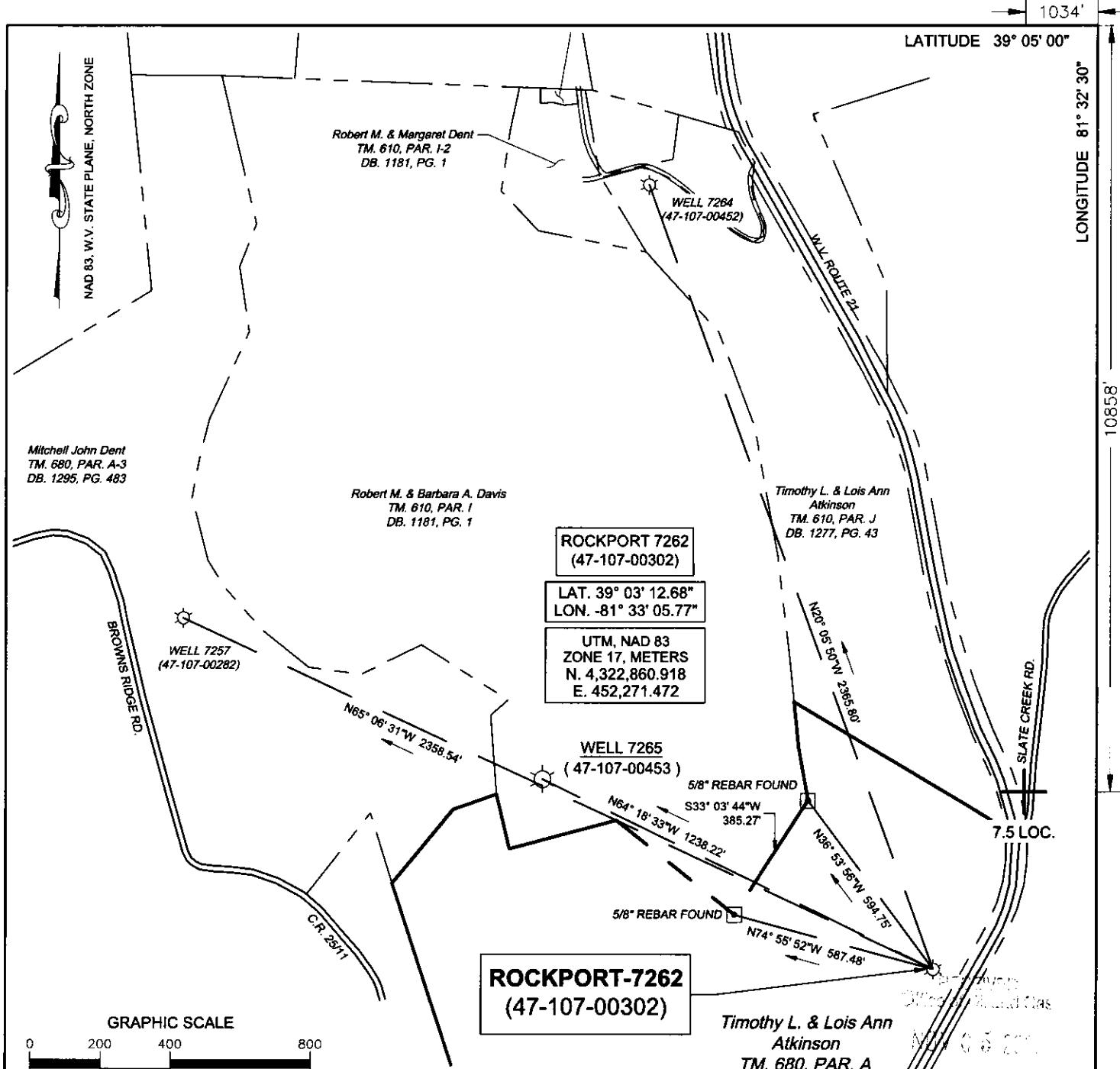
0 1
Kilometer

CONTOUR INTERVAL 20 FT

39081-A4-TM-024
ROCKPORT, WV
JAN 1, 1975

12/26/2025

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Environmental Protection



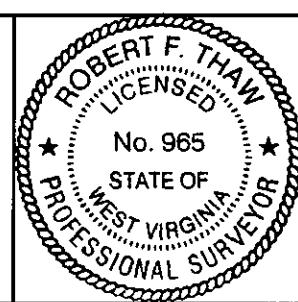
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 2501-3079-001-007
 DRAWING No. ROCKPORT 7262
 SCALE 1" = 400'
 MINIMUM DEGREE OF
 ACCURACY 1:200
 PROVEN SOURCE OF
 ELEVATION TRIMBLE R12
 GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU
 LATIONS ISSUED AND PRESCRIBED BY THE
 DIVISION OF ENVIRONMENTAL PROTECTION

(SIGNED)

ROBERT F. THAW PS #965



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV



DATE SEPTEMBER 24, 2025
 OPERATOR'S WELL No. 7262
 API WELL No.

47 107 - 00302

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1026.6' WATER SHED TRIBUTARY OF TYGART CREEK
 DISTRICT STEELE COUNTY WOOD
 QUADRANGLE ROCKPORT, WV
 SURFACE OWNER TIMOTHY L. ATKINSON ACREAGE 26
 OIL & GAS ROYALTY OWNER HARRY BEARD
 LEASE ACREAGE 148 LEASE NO. 52283

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE 12/26/2025
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION
 PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION ORISKANY ESTIMATED DEPTH 5389
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT MARIA MEDVEDEVA
 ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS 1700 MACCORKLE AVE., S.E.
 25325-1273 CHARLESTON, WV 25314

WW-2B1
(5-12)

Well No. Rockport 7262

**West Virginia Department of Environmental Protection
Office of Oil and Gas**

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name _____
Sampling Contractor _____

Well Operator Not applicable - existing underground natural gas storage well
Address

Telephone _____

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given

NOTICE TO SOURCE OWNER: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and

this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to

analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the

sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Chief may require the operator to test wells up to 2000 feet from the proposed site.

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

* coal not operated

County Wood
Operator Columbia Gas Transmission LLC

Operator's Well Number Rockport 7262

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature _____ Date _____ Company
Name _____
By _____
Its _____ Date _____

Signature _____ Date _____

WW-2A Surface Waiver (4/16)

SURFACE OWNER WAIVER

County Wood

Operator
Operator well number

Columbia Gas Transmission LLC
Rockport 7262

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
 - 2) The soil erosion and sediment control plan is not adequate or effective;
 - 3) Damage would occur to publicly owned lands or resources;
 - 4) The proposed well work fails to protect fresh water sources or supplies;
 - 5) The applicant has committed a substantial violation of a previous permit or of the rules promulgated under Chapter 22, and has failed to abate or se

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date _____

Date

Print Name

Signature

Date

12/26/2025

2025, December 4th

WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed is a well work permit application resubmission for the following Columbia Gas Transmission existing storage well:

Rockport 7262 (API 47-107-00302)

This permit application had been previously submitted, including the application payment, however, during your internal review at the Office of Oil and Gas it was determined that an incorrect inspector signed off on the application. This issue has been corrected with this resubmission. Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission
1700 MacCorkle Ave SE
Charleston, WV 25314
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,



Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 304-410-4313
maria_medvedeva@tcenergy.com

RECEIVED
Office of Oil and Gas

DEC 05 2025

WV Department of
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

rework permit issued 4710700302

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Dec 22, 2025 at 9:14 AM

To: Lee Lawson <lee.lawson@tribunerесources.com>, Maria Medvedeva <maria_medvedeva@tcenergy.com>, jrkelly@woodcountywv.com

To whom it may concern, a rework permit has been issued for 4710700302.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 4710700302.pdf
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12/26/2025