



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, December 22, 2025
WELL WORK PERMIT
Vertical / Re-Work

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 7262
47-107-00302-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 7262
Farm Name: STATES, DORTHY
U.S. WELL NUMBER: 47-107-00302-00-00
Vertical Re-Work
Date Issued: 12/22/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

12/26/2025

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 1		DATE JOB PREPARED: 4/1/2024	
Objective: Restore Deliverability						LAST PROFILE UPDATE:	
TITLE: CTCO, logs				WORK TYPE:			
FIELD: Rockport		WELL ID: 7262		LEASE #: 52283			
STATE: WV		SHL (Lat/ Long) 39.053379		-81.551721		API: 47-107-00302	
DIST/TWP: Steele		BHL (Lat/Long) 39.053379		-81.551721		CNTY: Wood	
EXISTING TUBULAR CONFIGURATION		OD (inches)	WEIGHT (PPF)	GRADE	THREAD	DEPTH (ft)	
						TOP	BOTTOM
Conductor		16				0	52
Surface							
Intermediate		10 3/4	40.0			1537 *	5093 *
Intermediate		7				0	52
Intermediate		7	24.0			5127	5272
Production		4 1/2				0	5306
* per 220 Baker HRVRT log							
Refer to "Wellbore Diagram" tab							
Perforations		No record of perforations					
Wellhead		API 5k wellhead, 4-1/2" flowstring x 7" support, 4-1/2" 8 rnd connection					
D.H. EQUIPMENT		TYPE		DEPTH (ft)			
PACKER INFO:		Upper					
		Lower					
NIPPLE PROFILE INFO:		Upper					
		Lower					
SSSV INFO:							
CEMENT INFO				Calc TOC (ft)			
10 3/4		No record of cement					
7		1950 record indicates circulated from 5289 to 5250' 11 bags of cement. In 2020 pumped 0.75 bbls 15.6 cmt between 4.5 x 7".		0			
4 1/2		Cemented but no record of volume or placement. 2000' CBL indicates good defined cement top at 4218', but top logged interval is only 3990'. Need log to surface. See comments below under SBT section.		4218 +			
MISC INFORMATION							
REFER TO WELL SUMMARY RPT, WELLBORE DIAGRAM, ELOG, ETC. (see spreadsheet tabs below)							
Kill Fluid Calculation * Note that kill fluid calculation tabs are hidden Maximum calculated bottom-hole pressure (for reference only): 2040 psig * input Maximum storage field surface pressure (MAOP): 1800 psig * input Well TD: 5389 ft TVD * input Top of storage zone: 5340 ft TVD * input Calculated maximum BH pressure at top of zone: 2066 psig * output Kill Fluid (TOZ) Kill fluid density at top of zone @: 150 psi OB 7.98 ppg * output Kill Fluid (TOZ) Proposed depth of BP (n/a): 5340 ft TVD * input Calculated maximum BH pressure at depth of BP: 2066 psig * output Kill Fluid (BP) Kill fluid density at depth of BP @: 150 psi OB 7.98 ppg * output Kill Fluid (BP) Required minimum kill fluid density: 8.0 ppg * greater of the two							
Current AOF:		19,709 MCF/D					
Top historical AOF:		52,692 MCF/D					
Last MVRT:		06/19/2020 Baker HRVRT indicates a total of 3 metal loss features exceeding the 20% reporting threshold, 2 internal (21% at 597' and 29% at 4323') and 1 external (25% at 4249.5')					
SBT:		07/19/2000 Baker CBL indicates good TOC at 4440', partial to 4218' and cement stringers to top logged 3990' interval. Log was not pulled to surface.					
PROPOSED YEAR:		2026		ERCB PERMIT REQD:		YES___ NO_X__	
				DT. APPLIED:		ISSUED:	
PREPARED BY:		Maria Medvedeva		REVIEWED BY:		James Amos	
PREP DATE:		4/1/2024		APPROVED:		Brent Criser	

RECEIVED
Office of Oil and Gas
DEC 05 2025
WV Department of
Environmental Protection

April
Lawson

Digitally signed by: April Lawson
DN: CN = April Lawson email =
april.n.lawson@wv.gov C = US
Date: 2025.11.21 09:18:39
12/26/2025

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 2	DATE JOB PREPARED: 4/1/2024
Objective: Restore Deliverability				LAST PROFILE UPDATE:	
TITLE: CTCO, logs		WELL: 7262		WORK TYPE: 0	
FIELD: Rockport		SHL (Lat/Long): 39.053379 -81.551721		API: 47-107-00302	
STAT: WV		BHL (Lat/Long): 39.053379 -81.551721		CNTY: Wood	
TWP: Steele					
PROCEDURE					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p>NOTE: Well dropped significantly in deliverability.</p> </div> <ol style="list-style-type: none"> 1 Obtain State well work permit, EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC. 2 Notify landowner. 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations. 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service. 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work. 6 Disconnect well line. 7 Prepare access road and well site. Install ECD's per EM&CP. 8 Service all wellhead valves. 9 Document and report to WE&T the initial casing and annular pressures. 10 MIRU 1.75" CTU. 11 Flow well. If well won't flow unload with nitrogen. 12 Perform CTCO and 2000 gallons of 15% HCL treatment. 13 RDMO CTU. 14 Flow well to recover treatment fluids. 15 Perform final 45-min flowback test thru 3/4" choke. Record flow test in the FLOWTEST and GAS LOSS DATA SHEET. 16 RU loggers, wireline BOP, lubricator, etc. 17 Obtain Intex CBL log. 18 RDMO loggers. 19 Re-install wellhead cap / BHTA. 20 Return wellhead valves to pre-logging position. 21 Notify WET Project Support that well is back in-service. 22 Reclaim R&L. 23 Reconnect well line. 24 Commission well by completing, processing, and retain for records the Wellsite Review and Turnover Form. 25 Notify REG that well is ready for storage service. 					
PREPARED BY: Maria Medvedeva		REVIEWED BY: James Amos		APPROVED: Brent Criser	
PREP DATE: 4/1/2024					

RECEIVED
 Office of Oil and Gas
 DEC 05 2025
 WV Department of
 Environmental Protection

Digitally signed by: April Lawson
 DN: CN = April Lawson email =
 april.n.lawson@wv.gov C = US
 12/26/2025 19:08 -05'00'

Rockport 7262 (API 47-107-00302) - CTCO and Acid Treatment

API 5K wellhead, 4-1/2" FS x 7" support

4-1/2" 12.6# J-55 csg set at 5306

Capacity: [5306 ft x 0.63840 gal/ft] = 3387.35 gals; x 0.0152 bbl/ft = 80.65 bbls

Openhole

Capacity 3-7/8" hole: 83 ft x 0.014587 bbl/ft = 1.21 bbls

Total Capacity: 82 bbls

Oriskany: 5340 – 5389

Perforations: Openhole completion

TD: 5389

Fluids Needed

2000 gals 15% HCl acid** treated with corrosion inhibitor, iron control/sequestering agent, H₂S scavenger, and surfactant. Biocide, clay stabilizer, and surfactant to treat +/- 200 bbls fresh water. Liquid caustic on location in case need to neutralize flowback fluids.

** Prior to acid treatment verify that the 4-1/2" x 7" annuli is full, top off with fresh water treated with biocide, corrosion inhibitor, and clay stabilizer as needed.*

CTCO Procedure

1. MIRU 1.75" CTU and H₂S monitoring service.
2. Load CT with treated fresh water (TFW) and pressure test CT and BOPs to 2500 psig.
** maximum pressure on wellhead components 4500 psig*
3. Open well and RIH under static conditions.
4. At 5000' begin jetting with foamed TFW. Jet to TD and cycle up and down across interval 5250' – TD.
5. Begin 15% HCl acid foamed to 50Q, cycle up and down across interval 5250' – TD until 1000 gals acid gone.
6. Chase acid with 40 bbls TFW foamed to 50Q to neutralize wellbore / flowback fluids.
7. Flow well while POOH to 5100'. Flow until returns are relatively dry.
8. CTU on stand-by until after acid treatment to unload wellbore if needed.

Acid Treatment

1. RU to perform acid treatment down casing as follows:

▪ 1000 gals 15% HCl acid	4-6 BPM	Max Treating Press = 2500 psig
▪ 25 bbls bbls TFW	4-6 BPM	Max Treating Press = 2000 psig
▪ 20 bbls bbls TFW	4-6 BPM	Max Treating Press = 1500 psig
▪ 15 bbls TFW	2-4 BPM	Max Treating Press = 1000 psig
▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK		
▪ 15 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK		
▪ 10 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
2. Flow well. If well quits flowing, RBIH with CT unloading fluid with N₂.
3. RDMO and release CTU / acid equipment.

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Environmental Protection

April Lawson
12/26/2025
Digitally signed by: April Lawson
email = april.lawson@wv.gov C = US
Date: 2025.11.21 09:20:32 -05'00'

Last Updated: 2/13/2024 12:02 PM



Field Name			Lease Name		Well No.
Rockport			Rockport - 07262		07262
County			State	API No.	
Wood			WV	47107003020000	
Version		Version Tag			
0		Current Completion			
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey	
5,352.0		66-107	Steele	031307262	
Operator			Well Status	Latitude	Longitude
TransCanada			ACTIVE	39.0534	-81.5517
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From	
PropNum			Spud Date		Comp. Date
Harry Beard			4/24/1950		

Additional Information

7262- Ripley, WV- CR 21 N, cross Wood County line, pass CR 25 (Pond Creek Rd) intersection. Well is on the left side of CR 21, before CR 19 (Slate Creek Rd).

Other1	Other2	Other3	Other4
Rockport	0313	031307262	

Prepared By	Updated By	Last Updated
		2/13/2024 12:02 PM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
2/28/1950	14.750	1,339	1,452	
3/28/1954	8.750	0	52	
4/11/1950	8.750	5,127	5,272	
4/5/1954	6.250	0	5,306	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
2/28/1950	Casing	10.750	40.00		1,339	1,452
3/28/1954	Casing	7.000			0	52
4/11/1950	Casing	7.000	24.00		5,127	5,272
4/5/1954	Casing	4.500			0	5,306

Casing Cement Summary

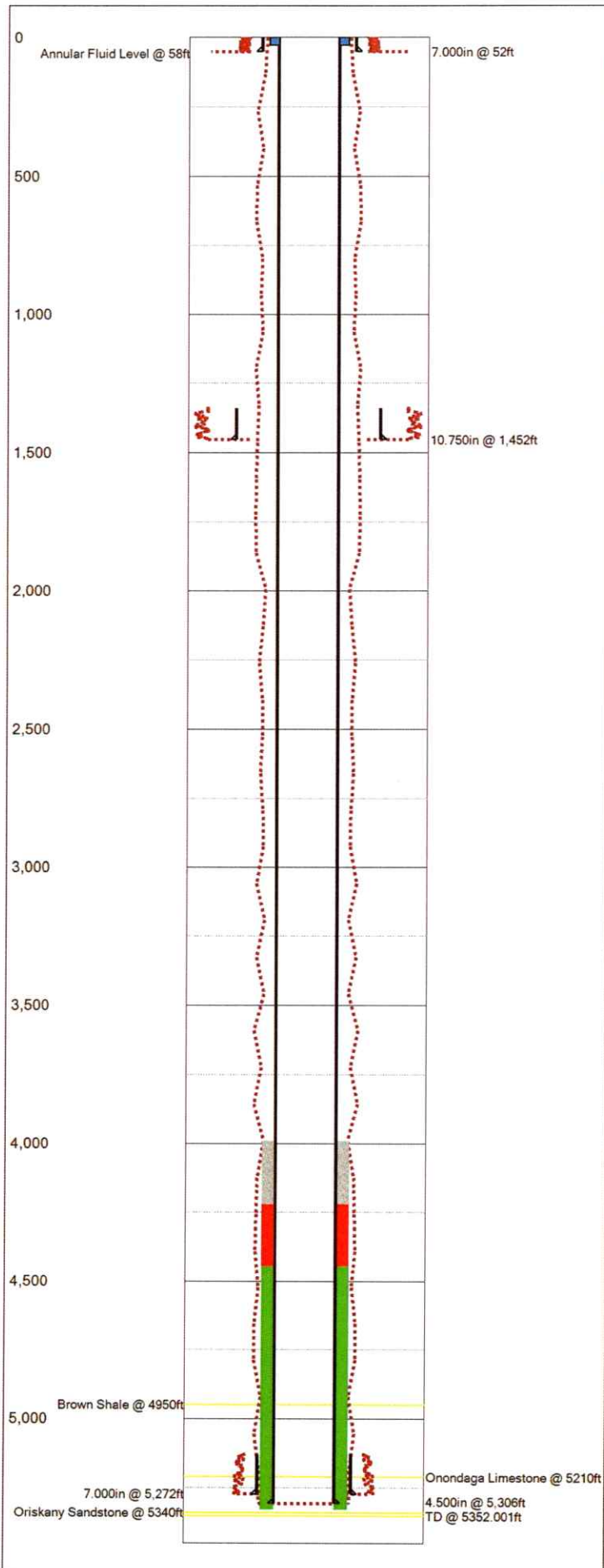
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	7/19/2000	0	4.500	3,990	4,222	Free Pipe
	7/19/2000	0	4.500	4,222	4,442	Poor Quality
	7/19/2000	0	4.500	4,442	5,328	Good Quality

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
		Open		0	0

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Brown Shale	4,950	Comments: Shows Gas @ 4415'
Onondaga Limestone	5,210	
Oriskany Sandstone	5,340	Comments: shows - Gas 11.8 MMCFD 1500# Rock in 48 hrs.
TD	5,352	



WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

66-107 DE 3 1/2 Tubing

Rockport T262

Permit No. Woo-302
Belleville Quad.

Company	Columbian Carbon Company	16"	52'	52'
Address	Box 873, Charleston 23, W. Va.	13-3/8"		
Farm	Harry Beard, et al Acres 54	48#	1020'9"	651'6"
Location	Tygart Creek	10-3/4"		
Well No. 1-57-1164	Elev. 1028.03'	40#	1549'8"	1452'2"
District	Steale County Wood	8-1/4"		
Surface	Harry Beard et al	24#	2317'2"	Pulled
Mineral	Harry Beard et al	6-5/8"		
Commenced	1/19/50	24#	5271'9"	5271'9"
Completed	4/24/50			
Date Shot	Not Shot			
Open Flow	52/10th Merc. in 7"			Oilwell Midget bottom Hole
Rock Pressure	1500 lbs. 48 hrs.			Size 6-5/8"
Fresh water	30'			Set - 5238'SLM
Salt water	1442' 1600' 2054'			Coal at 1661 feet 36 inches

Soil	0	8	
Slate Rock & Red Rock	8	425	
Blue Lino	425	450	
Red Rock & Slate	450	1000	
Red Rock	1000	1010	1011'SLM-1012'DLM
Slate & Shells	1010	1030	
Sand	1030	1076	
Red Rock & Slate	1076	1393	
Sandy Lino	1393	1408	
Sand & Slate	1408	1661	
Coal	1661	1664	
Slate & Sand	1664	1725	
Slate & Shells	1725	1753	
Sand	1753	1849	
Slate & Shells	1849	1960	
Sand	1960	2370	
Limo 2305'DLM-			
2303'SLM	2370	2356	
Slate & Shells	2356	2752	
Limo	2752	2845	
Slate & Shells	2845	2914	
Blue Lino	2914	2999	
Slate & Shells	2999	4138	
Brown Shells	4138	4380	
Slate & Shells	4380	4390	
Brown Shells	4390	4438	
White Slate	4438	4450	
Brown Shells	4450	4501	Gas 4415' show
Slate & Shells	4501	4950	
Brown Shells	4950	5186	
Black Lino	5186	5210	
Coniferous Lino	5210'SLM	5340	
5211'SLM-5238'SLM			
Oriskany Sand	5340	5352	
Total Depth		5352'	

Gas Pays:
5342-47' 46/10 7" 23# - 2,258 M
5350' 62/10 7" 23# - 3,361 M
5352' 56/10 7" 23# - 11,700 M

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WV Department of
Environmental Protection

CASING RECORD:

2/3/50 13-3/8" Ran 25 bags of Aquagol - no circulation or returns.
Columbian Carbon Co. Crew
2/31/50 10-3/4" casing. Ran 27 bags of Aquagol. No circulation or returns.
Columbian Carbon Co. Crew
2/27/50 6-5/8" casing - ran 29 bags of Aquagol. Got circulation
Columbian Carbon Co. Crew
4/11/50 6-5/8" casing. Ran 70 bags of Aquagol. Got circulation and returns.
Completed from 5289' to 5250' with 11 bags of cement.
Columbian Carbon Co. Crew

P
A. G. Smith

12/26/2025

285/36 hrs

↓

Casing & Tubing:

[illegible]

Perforations & Remarks:

Acidized

Fractured

Date & Detail

Plug Back & D. D.

Logs: (Type, Date & Detail)

No Log

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Office of Oil and Gas

NOV 25 2025

WV Department of
Environmental Protection

T.D. 53721

12/26/2025

WW-2A
(Rev. 6-14)

1.) Date: 11/17/2025
2.) Operator's Well Number Rockport 7262
State County Permit
3.) API Well No.: 47- 107 - 00302

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Timothy L. Atkinson
Address 9788 Southern Hwy
Rockport, WV 26169
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator
Name Not operated
Address _____
(b) Coal Owner(s) with Declaration
Name Not operated
Address _____
(c) Coal Lessee with Declaration
Name Not operated
Address _____
6) Inspector April Lawson
Address 601 57th St. SE
Charleston, WV 25304
Telephone 681-990-6944

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

☒ Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

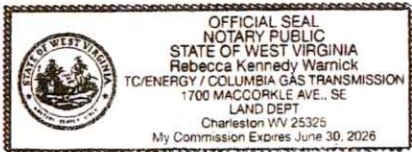
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ____ on the above named parties by:

____ Personal Service (Affidavit attached)
☒ Certified Mail (Postmarked postal receipt attached)
____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Columbia Gas Transmission, LLC
By: Maria Medvedeva
Its: Senior Wells Engineer Storage Technical Services
Address: 1700 MacCorkle Ave SE
Charleston WV 25314-1273
Telephone: 304-410-4313
Email: maria_medvedeva@tcenergy.com

Subscribed and sworn before me this 17th day of November, 2025

My Commission Expires 6/30/26

Oil and Gas Privacy Notice

Notary Public

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

12/26/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Harry Beard	United Fuel Gas Company	Storage Lease - 52283	175 / 222

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

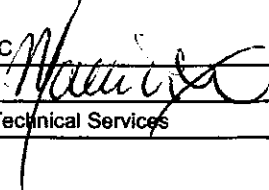
- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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DEPT. OF ENVIRONMENTAL PROTECTION
DIVISION OF OIL AND GAS
JAN 27 2025

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Columbia Gas Transmission, LLC
Maria Medvedeva
Senior Wells Engineer Storage Technical Services



12/26/2025

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, October 14

Timothy Atkinsons
9788 Southern Hwy
Rockport, WV 26169

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to workover an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Rockport 7262 (API 47-107-00302).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

Regards,

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC

7022 2410 0002 6396 3249

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Rockport WV 26169	
OFFICIAL USE	
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$11.90
Total Postage and Fees	\$21.60
Sent To	Timothy Atkinsons
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Postmark Here 0726 2 10/14/2025

RECEIVED
Office of Oil and Gas
NOV 05 2025
WV Department of
Environmental Protection

Tracking Number:

Remove X

70222410000263963249

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item could not be delivered on November 3, 2025 at 8:33 am in MINERAL WELLS, WV 26150. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

MINERAL WELLS, WV 26150
November 3, 2025, 8:33 am

Unclaimed/Being Returned to Sender

MINERAL WELLS, WV 26150
November 3, 2025, 8:22 am

Redelivery Scheduled

ROCKPORT, WV 26169
October 29, 2025

Reminder to Schedule Redelivery of your item

October 21, 2025

Notice Left (No Authorized Recipient Available)

ROCKPORT, WV 26169
October 16, 2025, 9:54 am

Out for Delivery

ROCKPORT, WV 26169

Feedback

RECEIVED
Office of Oil and Gas
NOV 05 2025
WV Department of
Environmental Protection

October 16, 2025, 6:47 am

Arrived at Post Office

MINERAL WELLS, WV 26150

October 16, 2025, 6:36 am

Arrived at USPS Regional Facility

CHARLESTON WV PROCESSING CENTER

October 15, 2025, 11:52 am

Departed Post Office

CHARLESTON, WV 25304

October 14, 2025, 4:32 pm

USPS in possession of item

CHARLESTON, WV 25304

October 14, 2025, 12:13 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

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12/26/2025

WW-9
(5/16)

API Number 47 - 107 - 00302
Operator's Well No. Rockport 7262

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Tributary of Tygart Creek Quadrangle Rockport, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 34-167-23862)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR 123SW005)
Appalachian Water Services (WMGR 123SW001)

Will closed loop system be used? If so, describe: yes - steel flow line to tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? NaCl, biocide, soda ash, polymer, starch, CaCO₃, HCl acid

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? To be managed by Waste Management and US Ecology for disposal at permitted landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Maria Medvedeva*

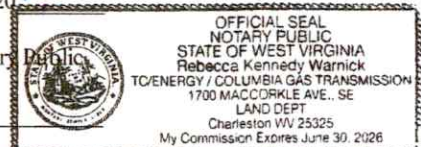
Company Official (Typed Name) Maria Medvedeva

Company Official Title Senior Wells Engineer Storage Technical Services

Subscribed and sworn before me this 14th day of October, 2025

My commission expires 6/30/26

Notary Public



12/26/2025

Proposed Revegetation Treatment: Acres Disturbed < 1.0 Prevegetation pH 6-7Lime 2 Tons/acre or to correct to pH 7-8Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch hay or straw @ 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Annual rye	40

Permanent

Seed Type	lbs/acre
Orchard Grass and/or Tall Fescue	29
Birdsfoot Trefoil (Empire)	9
Annual Rye	12

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April Lawson

Digitally signed by April Lawson
DN: CN = April Lawson email =
April.Lawson@ny.gov C = US
Date: 2025.11.21 09:12:32 -0500

Comments: Follow E&S control manualTitle: OOG InspectorDate: 11/21/25

Field Reviewed? () Yes () No

12/26/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Tributary of Tygart Creek

Quad: Rockport, WV

Farm Name: Harry Beard

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged. No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater. Drilling and flowback fluids to be stored in tanks. All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Tanks to be monitored daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tributary of Tygart Creek is at a distance of 0.12 miles NW.

The BELLEVILLE HYDRO ELECTRIC RECREATION WV9954030 is a Well Head Protection Area at a distance of 10.8 miles NW from discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

12/26/2025

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate and JSA meetings groundwater protection will be a topic of discussion.

10/14/2025
10:10 AM
10/14/2025
10:10 AM
10/14/2025
10:10 AM
10/14/2025
10:10 AM

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: M. M. M.

Date: 10/14/2025

12/26/2025

WV DEP Reclamation Plan - Overview

Rockport well 7262 (API 47-107-00302)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

● Rockport - 07262

12/26/2025



Google Earth

Image © 2025 Airbus
Image © 2025 Maxar Technologies

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Environmental Protection

WV DEP Reclamation Plan - Site Detail

Rockport well 7262 (API 47-107-00302)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

- Rockport - 07262
- RT 7262 CWA

12/26/2025

Limit of Proposed
Disturbance on
existing well site

~0.25 acres

Existing access road

Rockport - 07262

Siders Processing & Smoked Meats

Southern Hwy

Limestone Church

Google Earth

Image © 2025, Airbus

Image © 2025, Maxar Technologies

400 ft

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WV Department of
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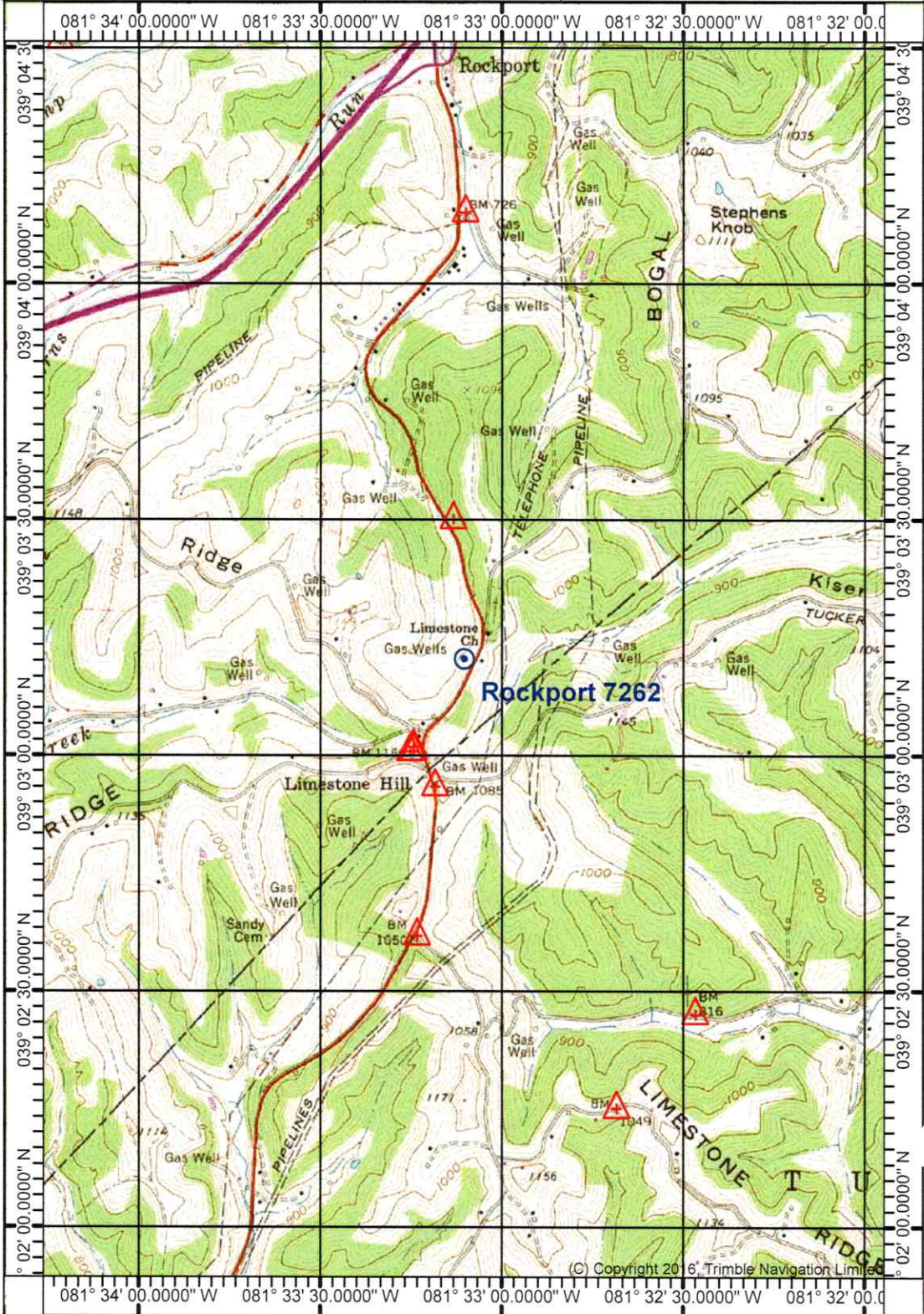
(LUBECK)



ROCKPORT QUADRANGLE
WEST VIRGINIA
TOPOGRAPHIC SERIES (KANAWHA)

(SOUTH PARKERSBURG)

081° 34' 15.7576" W 081° 33' 30.0000" W 081° 33' 00.0000" W 081° 32' 30.0000" W 081° 32' 00.0000" W 081° 31' 56.1111" W
039° 04' 30.8139" N 039° 04' 00.0000" N 039° 03' 30.0000" N 039° 03' 00.0000" N 039° 02' 30.0000" N 039° 02' 00.0000" N



(POND CREEK)

(ELIZABETH)

(SANDYVILLE)

(REEDY)

Produced by Trimble Terrain Navigator Pro
Topography based on USGS 1:24,000
Maps

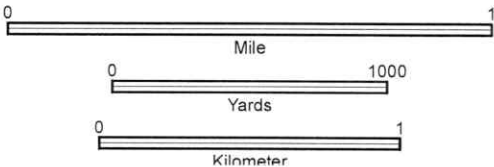
North American 1983 Datum (NAD83)

To place on the predicted North American
1927 move the projection lines 9M N and
13M E

Declination

GN 0.35° W
MN 7.93° W

(LIVERPOOL)
SCALE 1:24000

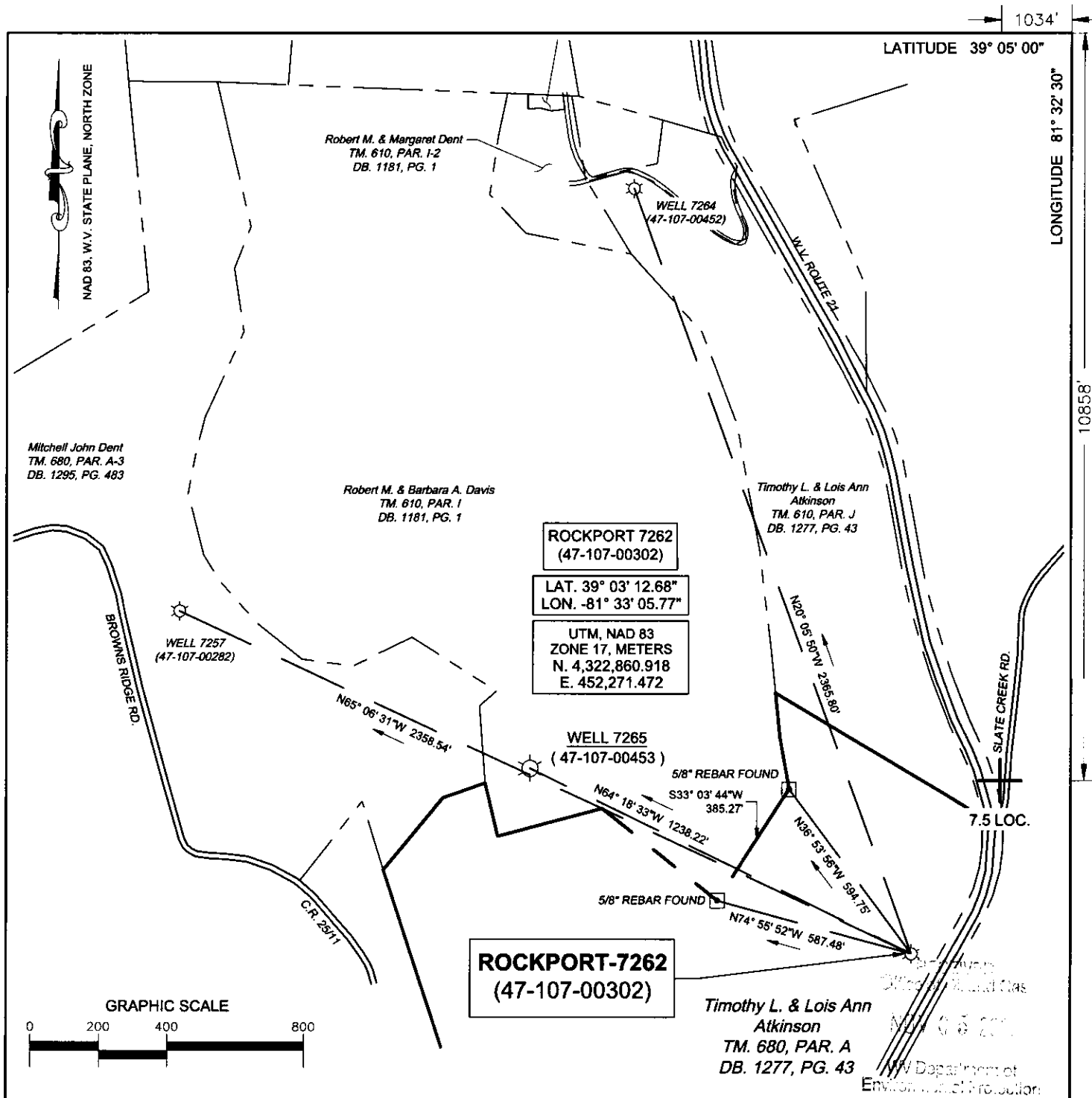


CONTOUR INTERVAL 20 FT

39081-A4-TM-024
ROCKPORT, WV
JAN 1, 1975

12/26/2025

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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

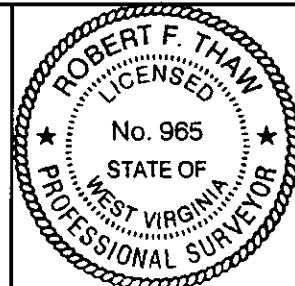
FILE No 2501-3079-001-007
DRAWING No. ROCKPORT 7262
SCALE 1" = 400'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION TRIMBLE R12
GPS UNIT

I, THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE
DIVISION OF ENVIRONMENTAL PROTECTION

(SIGNED)

ROBERT F. THAW

PS #965



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV



DATE SEPTEMBER 24, 2025
OPERATOR'S WELL No. 7262
API WELL No.

47 107 00302
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS") PRODUCTION ☐ STORAGE ☒ DEEP ☐ SHALLOW ☐
LOCATION: ELEVATION 1026.6' WATER SHED TRIBUTARY OF TYGART CREEK
DISTRICT STEELE COUNTY WOOD
QUADRANGLE ROCKPORT, WV
SURFACE OWNER TIMOTHY L ATKINSON ACREAGE 26
OIL & GAS ROYALTY OWNER HARRY BEARD
LEASE ACREAGE 148 LEASE NO. 52283

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE ☐ 12/26/2025
STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐

TARGET FORMATION ORISKANY ESTIMATED DEPTH 5389
WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT MARIA MEDVEDEVA
ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS 1700 MACCORKLE AVE., S.E.
25325-1273 CHARLESTON, WV 25314

WW-2B1
(5-12)

Well No. Rockport 7262

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name _____
Sampling Contractor _____

Well Operator Not applicable - existing underground natural gas storage well
Address _____

Telephone _____

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

12/26/2025

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

* coal not operated

County Wood

Operator Columbia Gas Transmission LLC

Operator's Well Number Rockport 7262

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

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Office of Oil and Gas
DEC 05 2025

WAIVER

WV Department of
Environmental Protection

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

_____ Signature	_____ Date	Company Name By Its	_____ _____ _____ Date
			_____ Signature
			_____ Date

12/26/2025

SURFACE OWNER WAIVER

County Wood

Operator
Operator well number

Columbia Gas Transmission LLC
Rockport 7262

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

_____ Signature	_____ Date	_____ Company Name By Its	_____ Date
_____ Print Name		_____ Signature	_____ Date

12/26/2025

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, December 4th

WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed is a well work permit application resubmission for the following Columbia Gas Transmission existing storage well:

Rockport 7262 (API 47-107-00302)

This permit application had been previously submitted, including the application payment, however, during your internal review at the Office of Oil and Gas it was determined that an incorrect inspector signed off on the application. This issue has been corrected with this resubmission. Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission
1700 MacCorkle Ave SE
Charleston, WV 25314
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Maria Medvedeva", written over a horizontal line.

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 304-410-4313
maria_medvedeva@tcenergy.com

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Office of Oil and Gas
DEC 05 2025
WV Department of
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

rework permit issued 4710700302

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Dec 22, 2025 at 9:14 AM

To: Lee Lawson <lee.lawson@tribuneresources.com>, Maria Medvedeva <maria_medvedeva@tcenergy.com>, jrkelly@woodcountywv.com

To whom it may concern, a rework permit has been issued for 4710700302.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4710700302.pdf**
4456K

12/26/2025