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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, November 12, 2025  
WELL WORK PERMIT  
Vertical / Re-Work

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for ROCKPORT 7261  
47-107-00342-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: ROCKPORT 7261  
Farm Name: COLUMBIA GAS TRANSMISSION  
U.S. WELL NUMBER: 47-107-00342-00-00  
Vertical Re-Work  
Date Issued: 11/12/2025

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

11/14/2025

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Columbia Gas Transmission, LLC 307032 Wood Steele Rockport  
Operator ID County District Quadrangle

2) Operator's Well Number: Rockport 7261 3) Elevation: 781.6

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X  
(b) If Gas: Production \_\_\_\_\_ / Underground Storage X  
Deep X / Shallow \_\_\_\_\_

5) Proposed Target Formation(s): Oriskany Proposed Target Depth: 5015

6) Proposed Total Depth: 5068 (existing) Feet Formation at Proposed Total Depth: Oriskany

7) Approximate fresh water strata depths: No water intervals reported by driller

8) Approximate salt water depths: No salt water zones reported by driller

9) Approximate coal seam depths: None reported by driller

10) Approximate void depths, (coal, Karst, other): None reported by driller

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Perform coil tubing cleanout and acid stimulation, run cased hole logs.

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Office of Oil and Gas

\* casing and equipment listed below are existing

OCT 27 2025

13) **CASING AND TUBING PROGRAM** \*existing

WV Department of  
Environmental Protection

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor						
Fresh Water	8-5/8			1167	657	no record
Coal						
Intermediate	7		23	752	60	grouted to surface
Production	4.5		12.6	5156	5011	850 sx
Production						
Liners						

*Pe Taylor*  
10-10-25

Packers: Kind: \_\_\_\_\_  
Sizes: \_\_\_\_\_  
Depths Set \_\_\_\_\_

11/14/2025



WW-2A  
(Rev. 6-14)

1.) Date: 10/14/2025  
2.) Operator's Well Number Rockport 7261  
State County Permit  
3.) API Well No.: 47- 107 00342

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Columbia Gas Transmission  
Address 8697 Southern Hwy  
Rockport, WV 26169  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Joe Taylor  
Address 122 Bath Rd  
Charleston, WV 25312  
Telephone 304-380-7469  
5) (a) Coal Operator  
Name Not operated  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name Not operated  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name Not operated  
Address \_\_\_\_\_

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

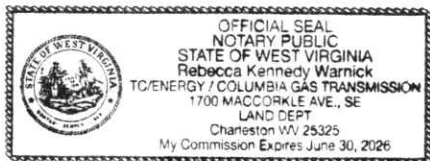
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties by:

\_\_\_\_\_  
Personal Service (Affidavit attached)  
x Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_\_  
Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Columbia Gas Transmission, LLC  
By: Maria Medvedeva  
Its: Senior Wells Engineer Storage Technical Services  
Address: 1700 MacCorkle Ave SE  
Charleston WV 25314-1273  
Telephone: 304-410-4313  
Email: maria\_medvedeva@tcenergy.com

Subscribed and sworn before me this 14th day of October, 2025

Notary Public

My Commission Expires 6/30/26

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov)

11/14/2025

**SURFACE OWNER WAIVER**

County Wood

Operator

Columbia Gas Transmission LLC

Operator well number

Rockport 7261

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A**

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...

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Office of Oil and Gas

OCT 27 2025

WV Department of  
Environmental Protection

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**List of Water Testing Laboratories.** The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through \_\_\_\_ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature

Date

Company  
Name  
By  
Its

Columbia Gas Transmission, LLC

Cliff Jones

10-13-25

Date

Land Representative

Cliff Jones  
Signature

10-13-2025

Date

Print Name

11/14/2025

SURFACE OWNER WAIVER

County Wood

Operator

Columbia Gas Transmission LLC

Operator well number

Rockport 7261

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Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
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WV Department of  
Environmental Protection

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I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

Company  
Name  
By  
Its

Columbia Gas Transmission, LLC  
Cliff Jones 10-13-25  
Date

\_\_\_\_\_  
Print Name

Land Representative  
Cliff Jones 10-13-2025  
Signature Date

11/14/2025



## WW-2A Coal Waiver

### COAL OPERATOR, OWNER, OR LESSEE WAIVER

\* coal not operated

County Wood

Operator Columbia Gas Transmission LLC

Operator's Well Number Rockport 7261

### INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0499 extension 1654

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### WAIVER

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

WV Department of  
Environmental Protection

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature

Date

Company  
Name  
By  
Its

\_\_\_\_\_  
\_\_\_\_\_  
Date

Signature

Date

11/14/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Fenton Bents & Ella Betts Lo Bonnett and Lessie Bonnett	United Fuel Gas Company	Storage Lease - 1050954-000	559 / 488

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OCT 27 2025  
WV Department of  
Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

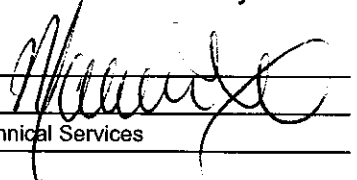
The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:  
By: Its:

Columbia Gas Transmission, LLC  
Maria Medvedeva  
Senior Wells Engineer Storage Technical Services



11/14/2025



WW-2B1  
(5-12)

Well No. Rockport 7261

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name \_\_\_\_\_  
Sampling Contractor \_\_\_\_\_

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Environmental Protection

Well Operator Not applicable - existing underground natural gas storage well  
Address \_\_\_\_\_

Telephone \_\_\_\_\_

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

11/14/2025

WW-9  
(5/16)

API Number 47 - 107 - 00342  
Operator's Well No. Rockport 7261

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Tygart Creek Quadrangle Rockport, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☒ Underground Injection ( UIC Permit Number 34-167-23862 )  
☐ Reuse (at API Number \_\_\_\_\_)  
☐ Off Site Disposal (Supply form WW-9 for disposal location)  
☒ Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR 123SW005)  
Appalachian Water Services (WMGR 123SW001)

Will closed loop system be used? If so, describe: yes - steel flow line to tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? NaCl, biocide, soda ash, polymer, starch, CaCO3, HCl acid

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? To be managed by Waste Management and US Ecology for disposal at permitted landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

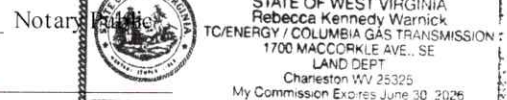
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Maria Medvedeva  
Company Official Title Senior Wells Engineer Storage Technical Services

Subscribed and sworn before me this 14<sup>th</sup> day of October, 2025

My commission expires 6/30/26



11/14/2025

Proposed Revegetation Treatment: Acres Disturbed < 1.0 Prevegetation pH 6-7Lime 2 Tons/acre or to correct to pH 7-8Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch hay or straw @ 2 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Annual rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot Trefoil (Empire)	9
		Annual Rye	12

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Office of Oil and Gas

OCT 27 2025

WV Department of  
Environmental Protection

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_


Title: OOG-InspectorDate: 10-10-25Field Reviewed? ( ) Yes ( X ) No

11/14/2025

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC  
Watershed (HUC 10): Tygart Creek Quad: Rockport, WV  
Farm Name: Fenton W. Betts, Et Al

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged. No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater. Drilling and flowback fluids to be stored in tanks. All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Tanks to be monitored daily for leaks. Spill kits will be on site.

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OCT 27 2025

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tygart Creek is at a distance of 0.02 miles W.

The D'S SALOON BAR N GRILL WV9954001 is a Well Head Protection Area at a distance of 10.3 miles NW from discharge area.

WV Department of  
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

*[Handwritten signature]*  
10-20-25

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

11/14/2025



N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate and JSA meetings groundwater protection will be a topic of discussion.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: 


Date: 10/14/2025

  
10-10-25

11/14/2025

<b>WELL JOB PLAN</b>				<b>STS Well Engineering &amp; Technology</b>				PAGE 1		DATE JOB PREPARED: 4/1/2024			
Objective: Restore Deliverability								LAST PROFILE UPDATE:					
TITLE: CTCO, logs				WELL ID: 7261				WORK TYPE:					
FIELD: Rockport				SHL (Lat/ Long) 39.068556 -81.550734				LEASE #: 50954					
STATE: WV				BHL (Lat/Long) 39.068556 -81.550734				API: 47-107-00342-0000					
DIST/TWP: Steele								CNTY: Wood					
EXISTING TUBULAR CONFIGURATION				OD (inches)	WEIGHT (PPF)	GRADE	THREAD	DEPTH (ft)		WELLLINE #: X58W7261			
								TOP	BOTTOM	FORMATION: refer to MISC INFORMATION section			
Conductor										PAY: 5068	ELEVATIONS		
Surface										TD: 5068	TMG:		
Intermediate				8 5/8				657	1167	PBTD:	KB-RF:		
Intermediate				7	23.0			0	60 *	KB-GL:	GL:		
Production				4 1/2	12.6			0	5011	CSG	DEPTH		
Tubing				* verified with Dmag other 7" casing was pulled OOH.								WELLBORE SCHEMATIC	
Perforations				No record of perforations								Refer to "Wellbore Diagram" tab	
Perforations				Refer to "Wellbore Diagram" tab									
Wellhead				API 5k wellhead, 4-1/2" flowstring x 7" support, 4-1/2" 8 rnd connection									
D.H. EQUIPMENT				TYPE				DEPTH (ft)					
PACKER INFO: Upper													
Lower													
NIPPLE PROFILE INFO: Upper													
Lower													
SSSV INFO:													
CEMENT INFO								Calc TOC (ft)					
8 5/8				No record of cement									
7				No record of cement. Grouted behind top of 7" casing in 2016. Not a longstring.									
4 1/2				Cmt'd primary but no record of amount (850 sx of cmt were charged to well on old completion report - no record of where placed). 1999 CBL indicates primary top of cmt at 3680 ft, an interval of good acoustic coupling at 1350 - 1376 ft that may or may not be cmt. Top logged 840', no log to surface.				3680					
MISC INFORMATION													
REFER TO WELL SUMMARY RPT, WELLBORE DIAGRAM, ELOG, ETC. (see spreadsheet tabs below)													
Kill Fluid Calculation				* Note that kill fluid calculation tabs are hidden									
Maximum calculated bottom-hole pressure (for reference only):				2040	psig	* input							
Maximum storage field surface pressure (MAOP):				1800	psig	* input							
Well TD:				5068	ft TVD	* input							
Top of storage zone:				5015	ft TVD	* input							
Calculated maximum BH pressure at top of zone:				2050	psig	* output Kill Fluid (TOZ)							
Kill fluid density at top of zone @:				150	psi OB	8.44	ppg	* output Kill Fluid (TOZ)					
Proposed depth of BP (n/a):				5015	ft TVD	* input							
Calculated maximum BH pressure at depth of BP:				2050	psig	* output Kill Fluid (BP)							
Kill fluid density at depth of BP @:				150	psi OB	8.44	ppg	* output Kill Fluid (BP)					
Required minimum kill fluid density:				8.5	ppg	* greater of the two							
Current AOF:				5,451 MCF/D									
Top historical AOF:				91,711 MCF/D									
Last MVRT:				10/26/2016 Baker Atlas HRVRT on the 4.5" - all casing is in Class 1 condition (0-20% metal loss). Per log - 4938' noted hardware - DV tool									
SBT:				06/23/1999 Key Energy Surveys indicates primary top of cement at 3680 ft, interval of good acoustic coupling at 1350 - 1376 ft that may or may not be cmt. Top logged 840', no log to surface.									
PROPOSED YEAR:				2026	ERCB PERMIT REQD: YES _____ NO <u>X</u> _____				(Internal) PDS Required: YES _____ NO _____				
PREPARED BY:				Maria Medvedeva	DT. APPLIED: ISSUED:				APPROVED: Brent Criser				
PREP DATE:				4/1/2024									

11/14/2025

<b>WELL JOB PLAN</b>		<b>STS Well Engineering &amp; Technology</b>		PAGE 2	DATE JOB PREPARED: 4/1/2024
Objective: Restore Deliverability				LAST PROFILE UPDATE:	
TITLE: CTCO, logs		WORK TYPE: 0			
FIELD: Rockport	WELL: 7261				
STAT: WV	SHL (Lat/Long):	39.068556 -81.550734	API: 47-107-00342-0000		
TWP: Steele	BHL (Lat/Long):	39.068556 -81.550734	CNTY: Wood		
<b>PROCEDURE</b>					
<p><b>NOTE: Well seems to be flowing worse post freshwater treatment in 2022. Well testers noted valve leak too, which may contribute to decreased flow.</b></p>					
<ol style="list-style-type: none"> <li>1 Obtain State well work permit, EM&amp;CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.</li> <li>2 Notify landowner.</li> <li>3 Obtain General Work Permit and Wellsite Review &amp; Turnover Form from Operations.</li> <li>4 Notify Reservoir Engineering &amp; Geosciences (REG) of intent to take well out of service.</li> <li>5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work.</li> <li>6 Disconnect well line.</li> <li>7 Prepare access road and well site. Install ECD's per EM&amp;CP.</li> <li>8 Service all wellhead valves. <i>Note: in 2023 well testers noted a valve leak. Repack as needed.</i></li> <li>9 Document and report to WE&amp;T the initial casing and annular pressures.</li> <li>10 MIRU 1.75" CTU. <i>Note: 2016 coil cleanout observed obstructions and bridging from 5018 - 5024', requiring bit and motor run.</i></li> <li>11 Flow well. If well won't flow unload with nitrogen.</li> <li>12 Perform CTCO and 2000 gallons of 15% HCL treatment.</li> <li>13 RDMO CTU.</li> <li>14 Flow well to recover treatment fluids.</li> <li>15 Perform final 45-min flowback test thru 3/4" choke. Record flow test in the FLOWTEST and GAS LOSS DATA SHEET.</li> <li>16 RU loggers, wireline BOP, lubricator, etc.</li> <li>17 Obtain HRVRT and Intex CBL logs.</li> <li>18 RDMO loggers.</li> <li>19 Re-install wellhead cap / BHTA.</li> <li>20 Return wellhead valves to pre-logging position.</li> <li>21 Notify WET Project Support that well is back in-service.</li> <li>22 Reclaim R&amp;L.</li> <li>23 Reconnect well line.</li> <li>24 Commission well by completing, processing, and retain for records the Wellsite Review and Turnover Form.</li> <li>25 Notify REG that well is ready for storage service.</li> </ol>					
<div style="text-align: center;"> RECEIVED  Office of Oil and Gas   OCT 27 2025   WV Department of  Environmental Protection </div> <div style="margin-top: 20px;">  </div>					
PREPARED BY: Maria Medvedeva		REVIEWED BY: James Amos		APPROVED: Brent Criser	
PREP DATE: 4/1/2024					

11/14/2025



**Rockport 7261 (API 47-107-00342) - CTCO and Acid Treatment**

API 5K wellhead, 4-1/2" FS x 7" support

4-1/2" 12.6# J-55 csg set at 5011

Capacity: [5011 ft x 0.63840 gal/ft] = 3199.02 gals; x 0.0152 bbl/ft = 76.17 bbls

Openhole

Capacity 6-1/8" hole: 57 ft x 0.03644 bbl/ft = 2.08 bbls

Total Capacity: 79 bbls

Oriskany: 5015 – 5068

Perforations: Openhole completion

TD: 5068

---

**Fluids Needed**

2000 gals 15% HCl acid\*\* treated with corrosion inhibitor, iron control/sequestering agent, H<sub>2</sub>S scavenger, and surfactant. Biocide, clay stabilizer, and surfactant to treat +/- 200 bbls fresh water. Liquid caustic on location in case need to neutralize flowback fluids.

*\* Prior to acid treatment verify that the 4-1/2" x 7" annuli is full, top off with fresh water treated with biocide, corrosion inhibitor, and clay stabilizer as needed.*

---

**CTCO Procedure**

1. MIRU 1.75" CTU and H<sub>2</sub>S monitoring service.
2. Load CT with treated fresh water (TFW) and pressure test CT and BOPs to 2500 psig.  
*\* maximum pressure on wellhead components 4500 psig*
3. Open well and RIH under static conditions.
4. At 4700' begin jetting with foamed TFW. Jet to TD and cycle up and down across interval 4950' – TD.
5. Begin 15% HCl acid foamed to 50Q, cycle up and down across interval 4950' – TD until 1000 gals acid gone.
6. Chase acid with 40 bbls TFW foamed to 50Q to neutralize wellbore / flowback fluids.
7. Flow well while POOH to 4500'. Flow until returns are relatively dry.
8. CTU on stand-by until after acid treatment to unload wellbore if needed.

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**Acid Treatment**

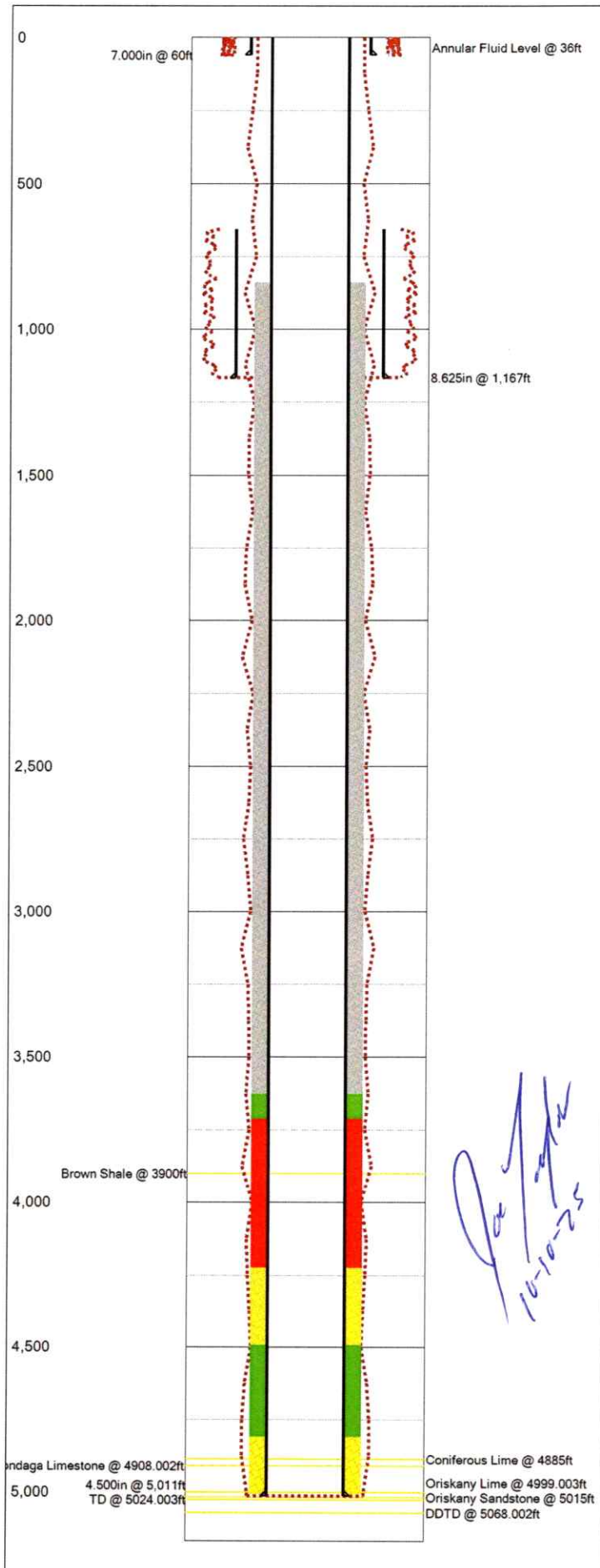
1. RU to perform acid treatment down casing as follows:

▪ 1000 gals 15% HCl acid	4-6 BPM	Max Treating Press = 2500 psig
▪ 20 bbls bbls TFW	4-6 BPM	Max Treating Press = 2000 psig
▪ 20 bbls bbls TFW	4-6 BPM	Max Treating Press = 1500 psig
▪ 15 bbls TFW	2-4 BPM	Max Treating Press = 1000 psig
	▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK	
▪ 15 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
	▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK	
▪ 10 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
2. Flow well. If well quits flowing, RBIH with CT unloading fluid with N<sub>2</sub>.
3. RDMO and release CTU / acid equipment.

*For 11/10/25*

11/14/2025





Last Updated: 2/13/2024 12:02 PM



Field Name		Lease Name		Well No.	
Rockport		Rockport - 07261		07261	
County		State		API No.	
Wood		WV		47107003420000	
Version		Version Tag			
0		Current Completion			
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey	
5,068.0		66-109	Steele	031307261	
Operator		Well Status		Latitude Longitude	
TransCanada		ACTIVE		39.0686 -81.5507	
Dist. N/S (ft)		N/S Line	Dist. E/W (ft)		E/W Line Footage From
PropNum			Spud Date		Comp. Date
Fenton W. Betts, Et Al			8/1/1951		
Additional Information					
Rockport 7261- (I-77, Rockport exit) CR 21 S, go 0.5 mile- just before Columbia Gas Compressor Station, turn left on Green Valley Rd, then left again to well beside scrubber.					
Other1		Other2		Other3 Other4	
Rockport		0313		031307261	
Prepared By		Updated By		Last Updated	
				2/13/2024 12:02 PM	
Hole Summary					
Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments	
8/3/1951	10.625	657	1,167		
2/12/1954	8.750	0	60		
3/5/1954	6.250	0	5,011		
Tubular Summary					
Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft) Bottom (MD ft)
8/3/1951	Casing	8.625			657 1,167
2/12/1954	Casing	7.000	23.00		0 60
3/5/1954	Casing	4.500	12.60		0 5,011
Casing Cement Summary					
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft) Comments
	6/23/1999	0	4.500	840	3,626 Free Pipe
	6/23/1999	0	4.500	3,626	3,710 Good Quality
	6/23/1999	0	4.500	3,710	4,222 Poor Quality
	6/23/1999	0	4.500	4,222	4,492 Partial Quality
	6/23/1999	0	4.500	4,492	4,808 Good Quality
	6/23/1999	0	4.500	4,808	5,004 Partial Quality
Formation Tops Summary					
Formation		Top (TVD ft)		Comments	
Brown Shale		3,900		RECEIVED Office of Oil and Gas	
Coniferous Lime		4,885		OCT 27 2025	
Onondaga Limestone		4,908			
Oriskany Lime		4,999		WV Department of Environmental Protection	
Oriskany Sandstone		5,015			
TD		5,024			
DDTD		5,068			

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
WELL RECORD

7261

Permit No. Woc-342  
Bolleyville Quad.

Dry hole  
Casing & Tubing

Company W. & B. Gas Co.  
Address Box 1406, Parkersburg, W. Va.  
Farm Bennett, L. D. Acres 50  
District Steel Wood County Elev. 787  
Surface L. D. Bennett, Rockport, W. Va.  
Mineral Same  
Commenced April 1  
Completed Aug. 24  
Date Shot Aug. 31 from 3500 to 4300  
With 5300 lbs. gal.  
2/10ths water in 2"  
Open Flow  
Rock Pressure 150 lbs.

13	18	18
10	614	614
8-1/4	1175	1175
6-5/8	2155	2155

Sand	gray	12	20
Red Rock	red	20	54
Shale	blue	54	120
Sand	gray	120	135
Shale	blue	135	170
Limo	gray	170	430
Shale	red	230	294
Shale	blue	294	400
Shale	red	400	505
Sand	gray	505	540
Shale	red	540	570
Shale	blue	570	620
Slate	white	620	655
Shale	pink	655	670
Shale	blue	670	760
Sand	gray	760	790
Shale	blue	790	815
Shale	red	815	860
Shale	brown	860	880
Shale	red	880	960
Shale	blue	960	980
Shale	red	980	1050
Sand	brown	1050	1080
Shale	blue	1080	1125
Sand	gray	1125	1250
Shale	blue	1250	1275
Sand	gray	1275	1325
Shale	blue	1325	1340
Sand	gray	1340	1365
Slate	blue	1365	1440
Sand	gray	1440	1450
Slate	blue	1450	1490
Sand	gray	1490	1620
Slate	blue	1620	1630
Sand	gray	1630	1760
Sand	gray	1760	2000 water
Slate	blue	2000	2700
Slate	blue	2700	3800
Shale	brown	3800	4200
Shale	black	4200	4500
Shale	brown	4500	4845
Limo	gray	4845	4999
Sand	gray	4999	5012 gas
Limo	gray	5012	5024

47-107-00342 F

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United Fuel Gas Company  
COMPANY

47-107-00342 F

SERIAL WELL NO. 7261

LEASE NO. 50954

MAP SQUARE 66-109

RECORD OF WELL NO. 7261 on the		CASING AND TUBING				TEST BEFORE SHOT
		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
F. H. Betts Etal. farm of 54 Acres						/10 of Water in.....
in Steel	District	7	23	752'	51'	/10 of Merc. in.....
Wood	County	1	12.60	5156'	5011'	Volume..... Cu.
State of: West Virginia		2	1.6	5256'	0-	TEST AFTER SHOT
Field: Clandanin						/10 of Water in.....
Rig Commenced Feb. 11 19 54						/10 of Merc. in.....
Rig Completed Feb. 18 19 54						Volume..... Cu.
Drilling Commenced Feb. 18 19 54						Hours After S
Drilling Completed March 17 19 54						Rock Pressure.....
Drilling to cost per foot						Date Shot.....
Contractor is: Moran Drilling Company						Size of Torpedo <u>1-1/2</u> in. B
Address: 1200 Oil and Gas Building						<u>1</u> Casing Shot #7261
Wichita Falls, Texas						Oil Flowed..... bbls. 1st 24 h
Driller's Name Roy D. Stewart						Oil Pumped..... bbls. 1st 24 h
R. D. Thompson						Well abandoned and
Joe Pitts						Plugged <u>RECEIVED</u> 19
						Office of Oil and Gas
Elevation:						OCT 27 2025

## DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	20		Clay, Break Lining, Fiber Shoes (Used)
Slate, Red Rock, Sand	20	745		
Junk Iron, Pine Timber	745	750		
Open Hole	750	760		
Bridge	760	800		
Open Hole	800	830		
Bridged	830	900		
Open Hole and Bridged	900	2000		Gas Pocket at 2000 ft.
Open Hole and Bridged	2000	3144		Gas Pocket at 3144 ft.
		3144		Pulled drill pipe and ran baker float assembly, 3144 ft.
		4113		Cleaned out, broke traveling block.
				Dropped 960 ft. of dull pipe and collar and fished out.
		4500		C. C. to 4500 ft., missed old hole, dr.
				new hole from 4500 ft. to 5068 ft.
Shale	4500	4904		

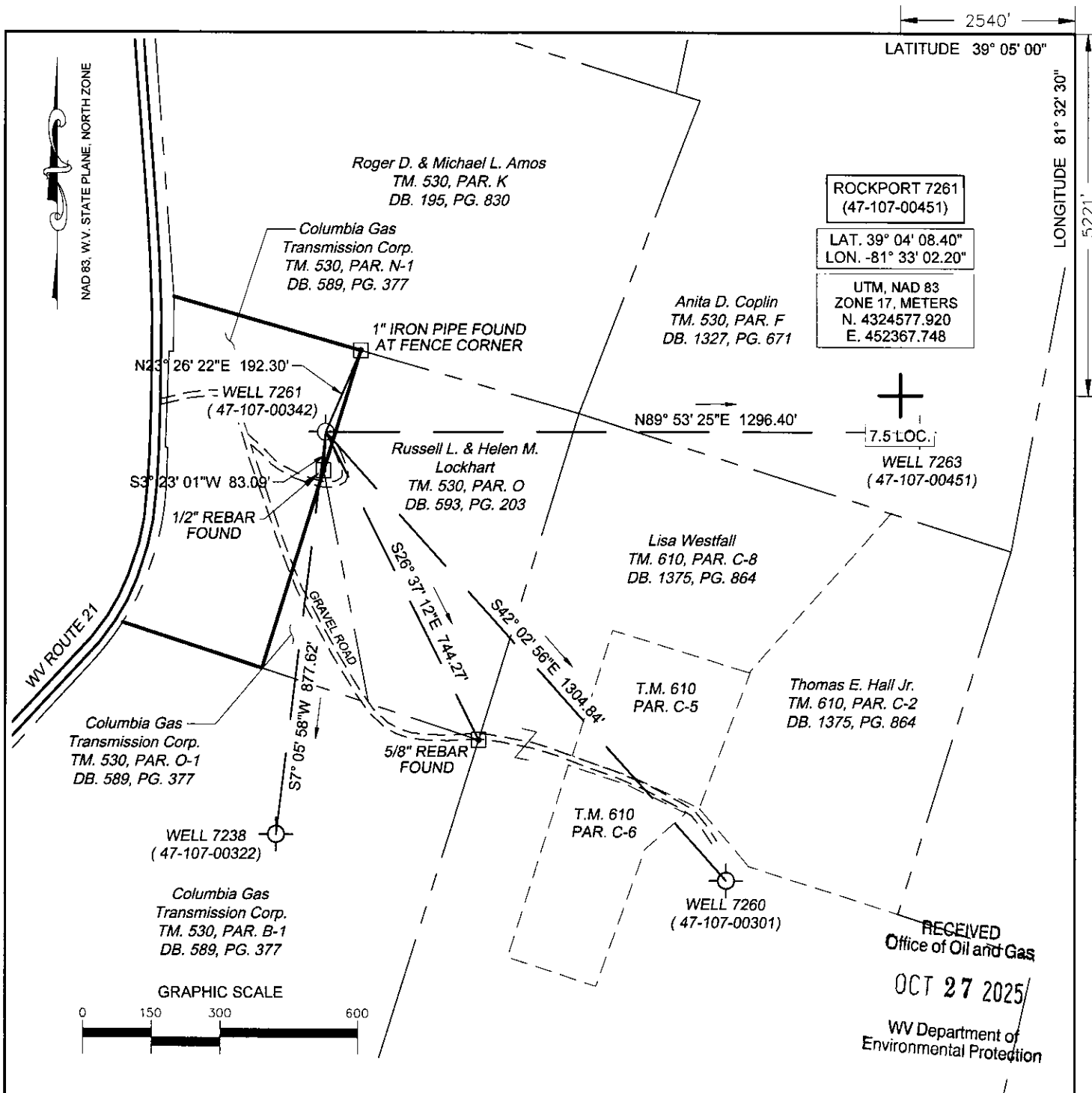
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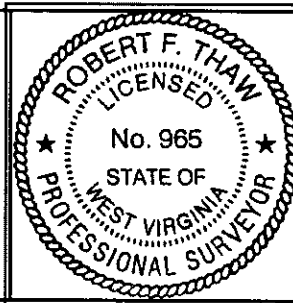


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 2501-3079-001-006  
DRAWING No. ROCKPORT 7261  
SCALE 1" = 300'  
MINIMUM DEGREE OF  
ACCURACY 1:200  
PROVEN SOURCE OF  
ELEVATION TRIMBLE R12  
GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE  
DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) R. Thaw  
ROBERT F. THAW PS #965



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
NITRO, WV



DATE SEPTEMBER 24 2025  
OPERATOR'S WELL No. 7261  
API WELL No.

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐  
(IF "GAS") PRODUCTION ☐ STORAGE ☒ DEEP ☒ SHALLOW ☐  
LOCATION: ELEVATION 781.6' WATER SHED TYGART CREEK  
DISTRICT STEELE COUNTY WOOD  
QUADRANGLE ROCKPORT, WV  
SURFACE OWNER COLUMBIA GAS TRANSMISSION ACREAGE 5.78  
OIL & GAS ROYALTY OWNER FENTON W. BETTS, ET. AL.  
LEASE ACREAGE 44 LEASE NO. 1050954-000

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE ☐ 11/14/2025  
STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐  
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION  
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐

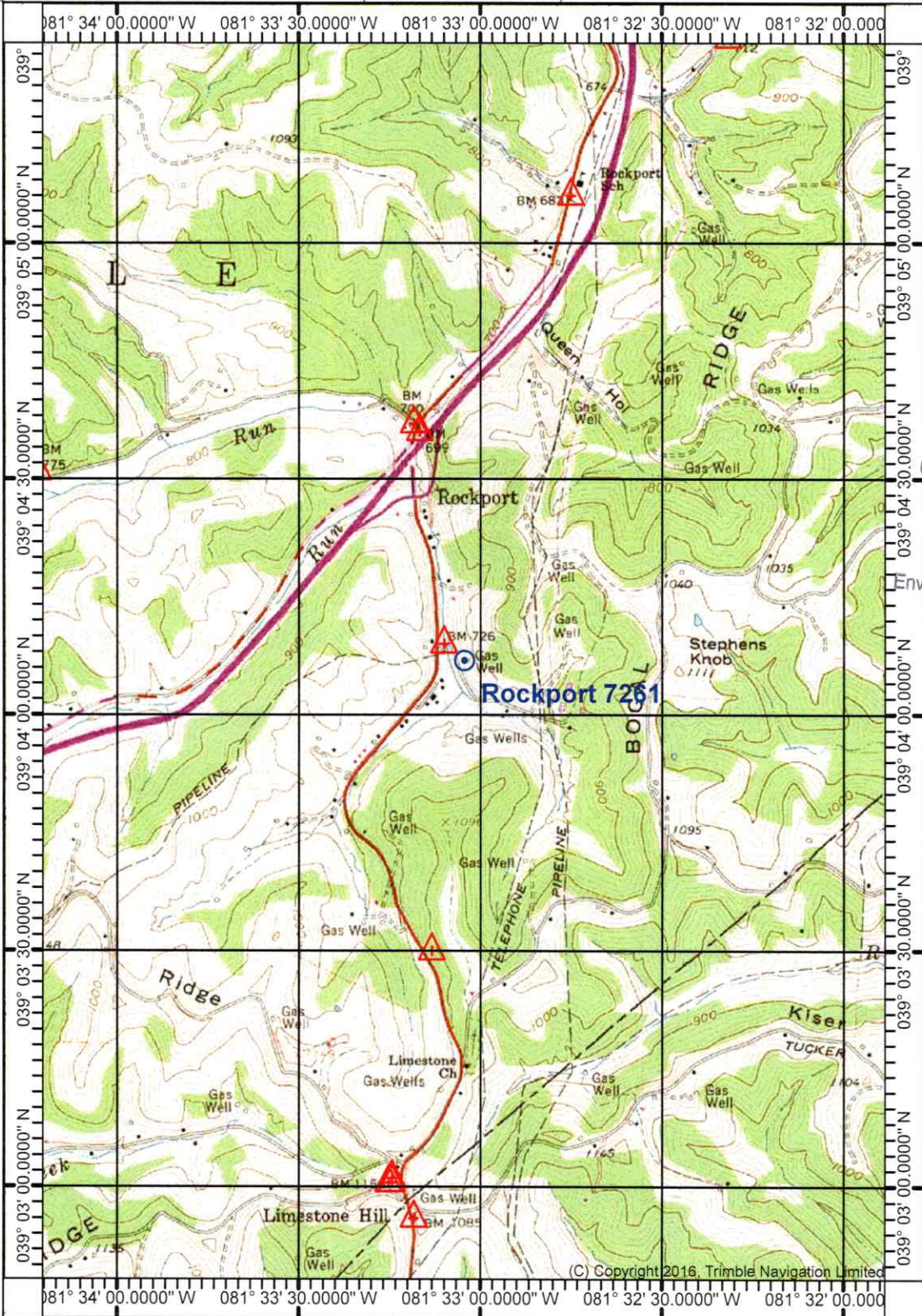
TARGET FORMATION ORISKANY ESTIMATED DEPTH 5068  
WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT MARIA MEDVEDEVA  
ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS 1700 MACCORKLE AVE., S.E.  
25325-1273 CHARLESTON, WV 25314

(LUBECK)



ROCKPORT QUADRANGLE  
WEST VIRGINIA  
TOPOGRAPHIC SERIES (KANAWHA)

(SOUTH PARKERSBURG)



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(ELIZABETH)

*Handwritten signature and date: 10-14-25*

(POND CREEK)

(SANDYVILLE)

Produced by Trimble Terrain Navigator Pro  
Topography based on USGS 1:24,000  
Maps

North American 1983 Datum (NAD83)

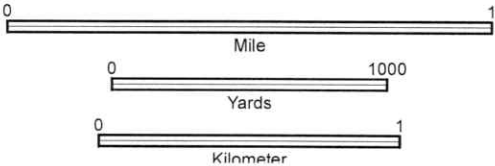
To place on the predicted North American  
1927 move the projection lines 9M N and  
13M E

Declination



GN 0.35° W  
MN 7.93° W

(LIVERPOOL)  
SCALE 1:24000



CONTOUR INTERVAL 20 FT

39081-A4-TM-024  
ROCKPORT, WV  
JAN 1, 1975

11/14/2025

(REEDY)



# WV DEP Reclamation Plan - Overview

Rockport well 7261 (APL 47-107-00342)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed



*[Handwritten signature]*



OCT 27 2025

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# WV DEP Reclamation Plan - Site Detail

Rockport well 7261 (API 47-107-00342)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

●

 Rockport - 07261

□

 RT 7261 CWA

11/14/2025



*[Handwritten signature]*



**Columbia Gas Transmission, LLC**

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, October 24

WV DEP – Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

Enclosed are well work permit applications for the following Columbia Gas Transmission existing storage wells:

Rockport 7261 (API 47-107-00342)  
Rockport 7263 (API 47-107-00451)

Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission  
1700 MacCorkle Ave SE  
Charleston, WV 25314  
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Maria Medvedeva", written over a light blue circular background.

Maria Medvedeva  
Senior Wells Engineer  
Well Engineering & Technology  
Columbia Gas Transmission, LLC  
Mob: 304-410-4313  
maria\_medvedeva@tcenergy.com

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Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**well work permits issued for 4710700342 4710700451**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Nov 12, 2025 at 10:45 AM

To: Maria Medvedeva &lt;maria\_medvedeva@tcenergy.com&gt;, April N Lawson &lt;april.n.lawson@wv.gov&gt;, Joseph D Taylor &lt;joseph.d.taylor@wv.gov&gt;, dnohe@woodcountywv.com

To whom it may concern, rework permits have been issued for 4710700342 4710700451.

--

**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**2 attachments****4710700451.pdf**  
5383K**4710700342.pdf**  
5004K

11/14/2025