

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER
No Coal
ADDRESS
COAL OPERATOR OR COAL OWNER
ADDRESS
C. C. Jauer Mrs.
OWNER OF MINERAL RIGHTS
Williamstown Rt 1, W. Va
ADDRESS

Hoaglin Oil Co.
NAME OF WELL OPERATOR
Rt 1-Williamstown W. Va
COMPLETE ADDRESS
June 20, 1952
PROPOSED LOCATION
William District
Wood County
Well No. 11
39° 21'
81° 25'
Lillian Dye Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated about 1920, made by C. C. Jauer, to Hoaglin Oil Co., and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

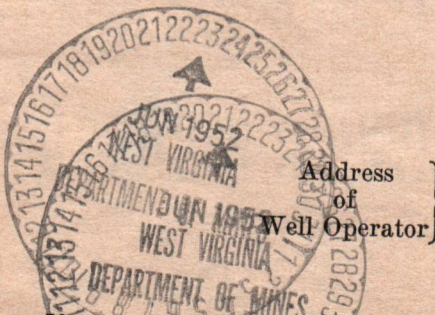
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Hoaglin Oil Co
By Selden Athey Treas
WELL OPERATOR
Rt 1
STREET
Williamstown
CITY OR TOWN
W. Va
STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



12/08/2023

URGENT - OIL & GAS
NOTICE OF RELOGGED LOCATION OF OIL AND GAS WELL

NOTICE OF RELOGGED LOCATION OF OIL AND GAS WELL

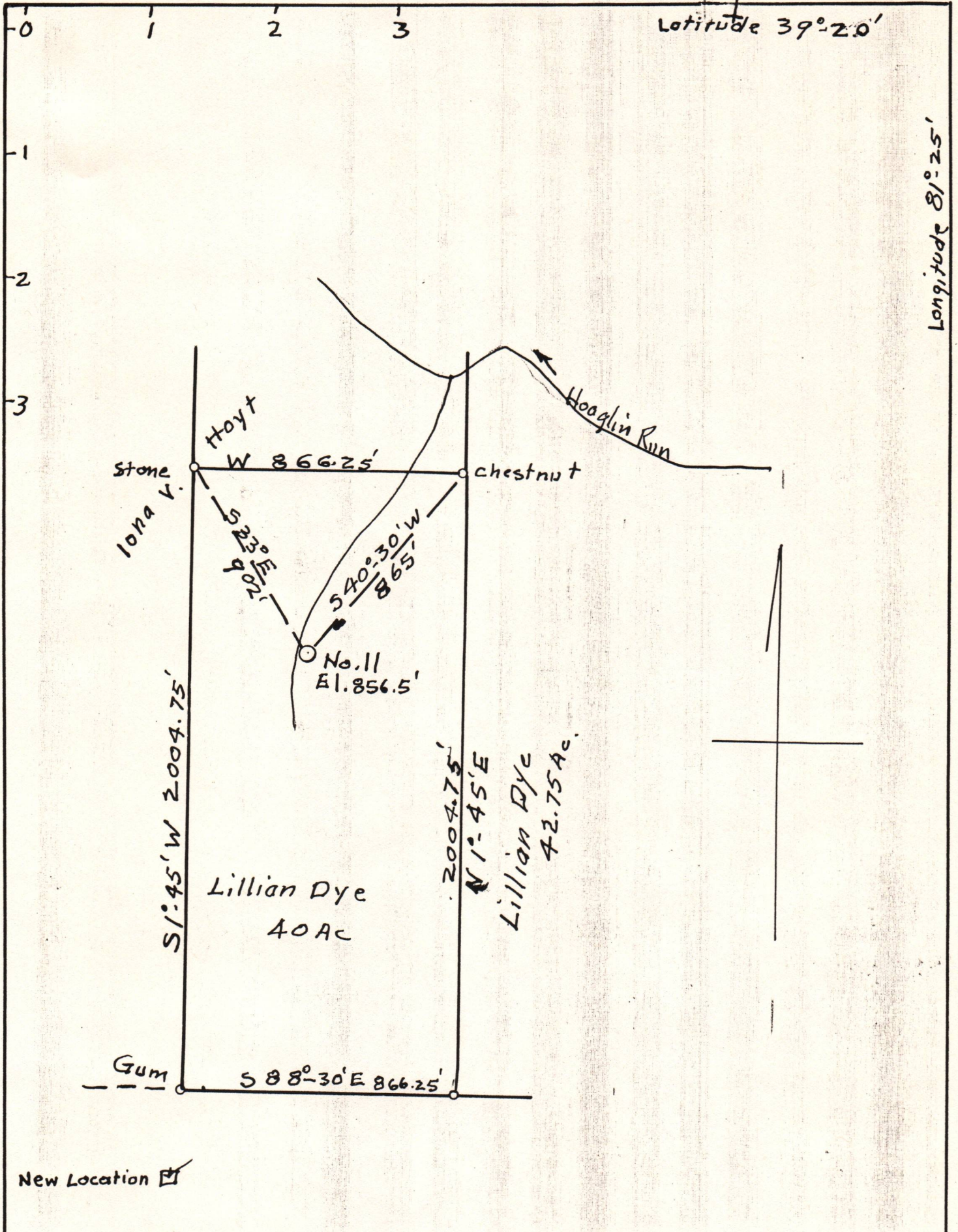
Hooper Oil Co.
RT-Williamstown W. Va.
June 20
25
Williamstown
W. Va.
11
Williamstown
W. Va.

Mr. [unclear]
C. C. Jones, Jr.
Williamstown RT/W. Va.

Edward
C. C. Jones

1920
Hooper Oil Co.

12/08/2023



New Location

COMPANY: Hoaglin Oil Co.
 ADDRESS: Rt 1, Williamstown, W. Va.
 FARM: Lillian Dye
 TRACT: ACRES: 40 LEASE NO.
 WELL NO. 11 SERIAL NO.
 ELEVATION: 856.5'
 QUADRANGLE: Marietta
 COUNTY: Wood DISTRICT: Williams
 ENGINEER: George R. Clarke
 ENGINEER'S NO. 102
 FILE NO. DRAWING NO.
 DATE: 6-20-52 SCALE 1" = 400'

WELL LOCATION MAP

12/08/2023
W00 - 370.

A-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Joseph Bierer
Acting Chief

~~XXXXXXXXXXXXXXXXXXXX~~
XXXXX

June 28, 1952

Hoaglin Oil Company
Route 1
Williamstown, West Virginia

Gentlemen:

We received in this office your permit to drill Well No. 11 On the Lillian Dye Farm, together with the map or tracing for same. Mr. Clark, your Engineer has erred in the tope cross. According to latitude and longitude as shown on this tracing, places the well in Marietta, Ohio. Also your tracing for Well No. 3 for abandonment carries the same error as your drilling tracing.

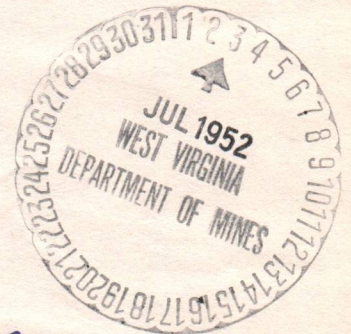
We are returning both maps to you, asking that you have them corrected and returned to us so your drilling permit can be issued within the ten-day period. We did not hold your plugging permit and I assume you have already received it. Please have this looked after immediately and return to us.

Very truly yours,

C. G. Hill
Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

Corrected 7/1/52 - Sorry, Colarney





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

John H. ...
Assistant Chief
...

June 28, 1922

Hocking Oil Company
No. 1
Williamstown, West Virginia

Gentlemen:

We received in this office your letter
of the 11th of June, in which you state
that you are operating for gas in the
No. 1 well in the town of Williamstown,
West Virginia. According to the
records of this office, the No. 1 well
is located in the town of Williamstown,
West Virginia. Also your letter
of the 11th of June, in which you state
that you are operating for gas in the
No. 1 well in the town of Williamstown,
West Virginia.

We are returning both maps to you, asking
that you have them corrected and returned to us as soon
as possible. The maps can be returned within the ten-day period.
We did not hold your original maps and a copy of
them have already been made. Please have this looked after
immediately and return to us.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CHM:
EML-2

Corrected files - sent, Bolander

A-11

July 3, 1952

Hoaglin Oil Company
Route 1
Williamstown, West Virginia

Gentlemen:

Enclosed is permit WOO-370 to drill Well
No. 11 on the Lillian Dye Farm, Williams District,
Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Howard

12/08/2023

A-12

December 31, 1952

Hoaglin Oil Company
RFD #1
Williamstown, W. Va.

Att: Mr. Selden Athey, Treasurer

Gentlemen:

Please send us two copies of the well log for your location No. 11 on the Lillian Dye Farm, Williams District, Wood County for which permit WOO-370 was issued July 3, 1952.

We are collecting all data of this kind for the 1952 Annual Report and your prompt reply will be appreciated. Blanks are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: Mr. O. C. Howard, Inspector

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

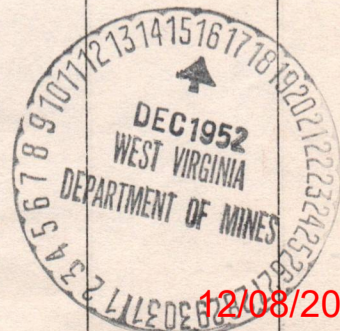
WELL RECORD

Permit No.

Oil or Gas Well.....
(Kind)

Company <i>Hoaglin Oil Co</i>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <i>Rt 1 Williams W. Va</i>	Size			
Farm <i>Sillian Rye</i> Acres <i>40</i>	16			Kind of Packer.....
Location (waters) <i>Big Run</i>	13			Size of.....
Well No. <i>11</i> Elev. <i>856.5'</i>	10			Depth set.....
District <i>Williams</i> County <i>Wood</i>	8 1/4			Perf. top.....
The surface of tract is owned in fee by.....	<i>6 5/8 1/4</i>	<i>1295</i>	<i>1295</i>	Perf. bottom.....
Address.....	5 3/16			Perf. top.....
Mineral rights are owned by.....	3			Perf. bottom.....
Address.....	2			
Drilling commenced.....	Liners Used.....			
Drilling completed.....				
Date shot..... Depth of shot.....				
Open Flow /10ths Water in..... Inch				
/10ths Merc. in..... Inch				
Volume..... Cu. Ft.	CASING CEMENTED.....	SIZE.....	No. FT.....	Date.....
Rock Pressure..... lbs..... hrs.				
Oil..... bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT.....	FEET.....	INCHES.....	
Fresh water..... feet..... feet	FEET.....	INCHES.....	FEET.....	INCHES.....
Salt water..... feet..... feet	FEET.....	INCHES.....	FEET.....	INCHES.....

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
<i>Sand</i>	<i>Salt</i>		<i>1305'</i>	<i>1345'</i>	<i>water</i>	<i>none</i>	
			<i>Bottom hole</i>	<i>1378'</i>			
			<i>Top First Cow Run</i>	<i>890'</i>			
			<i>Bottom " " "</i>	<i>910'</i>			
			<i>Top Maxburg</i>	<i>1235'</i>			
			<i>Bottom " "</i>	<i>1250'</i>			
			<i>Total depth</i>	<i>1378</i>			



12/08/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Woo-370

Oil or Gas Well Dry
(KIND)

Company Hoaglin Oil Co
Address Williamstown
Farm Lillian Dye Acres 40
Location (waters) Big Run
Well No. 11 Elev. _____
District Williams County Wood
The surface of tract is owned in fee by Lillian Dye
Parkersburg Address W. Va.
Mineral rights are owned by Birdie Lierwing
Williamstown Address W. Va.
Drilling commenced Aug 7, 1952
Drilling completed Dec 10, 1952
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>8 in 115 ft</u>		
10	<u>6 1/4" 887"</u>		Size of
8 1/4	<u>4 3/8" 1100"</u>		Depth set
6 5/8	<u>Casing not pulled</u>		
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
This is all the record I have of this well							
Top of First cow run			890 ft	Bottom		910 ft	
Top of Second cow run			1010	Bottom		1090"	
Top Mahanburg			1235"	Bottom		1245" 1230"	
Top Salt sand			1305"	Bottom		1345"	
Bottom hole			1378				All Dry

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

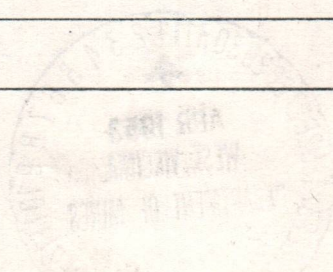
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

12/08/2023

34

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. No. # 140 Well No. 11

COMPANY Stoulin Oil Co ADDRESS Williamstown W. Va.

FARM Lilliburn Dye DISTRICT Williams COUNTY Worce

Filling Material Used Clay and Cement

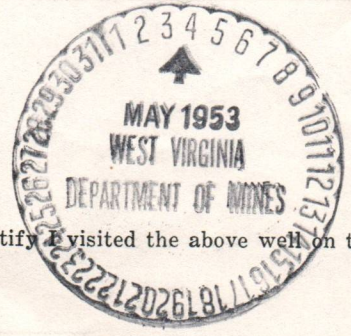
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			<u>Pulling on 6" casing</u>	<u>1100</u>	<u>5 3/16</u>	<u>00</u>

Drillers' Names OT Manceal Walter Williamson

Remarks:

4/28-53
DATE

I hereby certify I visited the above well on this date.



Albert Howard

DISTRICT WELL INSPECTOR

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		18			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

12/08/2023

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal Operator
Coal Operator or Coal Owner

Hoaglin Oil Co.
Name of Well Operator

Address

Rt 1. Williamstown W. Va
Complete Address

Coal Operator or Coal Owner

Dec 15 1952

WELL TO BE ABANDONED

Address

Williams District

C. C. Lanier Heirs
Lease or Property Owner

Wood County

Well No. 11 39° 20'
81° 25'

Rt 1 Williamstown
Address

Lillian Dye Farm

Inspector to be notified will call O.C. Howard, Grantsville
W. Va. Phone 108 Inspector
Gentlemen:— 3 days before starting

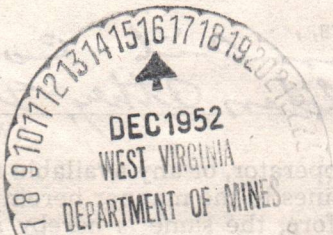
The undersigned well operator is about to abandon the above described well and will commence

about January 15, 1953

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
Hoaglin Oil Co.
By Selden Athey, Treas
Well Operator.

12/08/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WOO-540 370-P PERMIT NUMBER

(over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth 1378'
 Pull 6 1/4" casing as hole is filled and plugged
 Fill with clay from bottom to 1305'
 neat cement 1305' - 1295'
 5' crushed stone on cement plug
 set permanent bridge at 300'
 2 sacks neat cement and 5' crushed stone on bridge
 Fill with clay to surface
 Erect marker as is described in Rule 18, 1931 Regulations

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Same as original to 1290'

SET A PERMANENT BRIDGE AT 940' - 30' below Cow Run

2 sacks neat cement and 5' crushed stone on bridge

Fill with clay to 870' - 20' above Cow Run

Neat Cement 870' - 860'

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Complete as stated in original work order

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Hayler Oil Co
 By Selden Athey, Treas.
 Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

16th day of December, 1952, 19__.

DEPARTMENT OF MINES
Oil and Gas Division

By: C. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Permit No. Woo-370-P

COAL OPERATOR OR OWNER: No Coal
 ADDRESS: _____

NAME OF WELL OPERATOR: Hoaglin Oil Co
 COMPLETE ADDRESS: Williamstown W Va

COAL OPERATOR OR OWNER: _____
 ADDRESS: _____

WELL AND LOCATION: Williams District
Wood County

LEASE OR PROPERTY OWNER: _____
 ADDRESS: _____

Well No. 11
Lillian Dyl Farm

AFFIDAVIT TO BE MADE IN TRIPPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA, }
COUNTY OF Wood } SS:

N. B. Miracle and John Farnsworth
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hoaglin Oil Co, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4 day of Apr, 1953, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: Filled with clay from bottom to 1300 cement to 1295 5ft crushed stone Filled to 1235 cement 5ft crushed stone Pulled 4 7/8 filled to 1000 cement & stone

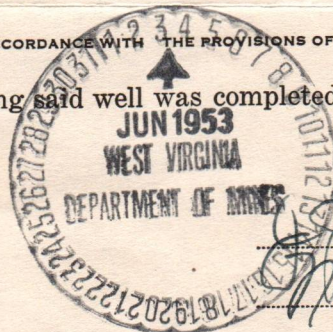
Manner in which coal was plugged: filled to 940 bridge & filled to 870 cement & stone to 860 Set permanent bridge at 300 & filled to surface, (cement & stone on bridge)

Description of monument: concrete post.

(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 15 day of April, 1953.

And further deponents saith not.



J. Farnsworth
N. B. Miracle 12/08/2023

Sworn to and subscribed before me this 2 day of June, 1953

J. L. Atwell
Notary Public.

My Commission expires: Aug 14, 1956

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1-004

AFFIDAVIT OF PLUGGING AND FILLING WELL

Form No. 10

COAL OPERATOR OR OWNER: CONDOR

LESSOR OR PROPERTY OWNER: CONDOR

WELL AND LOCATION: 10

ADDRESS: 10

TOWN: 10

COUNTY: 10

DISTRICT: 10

AFFIDAVIT TO BE MADE IN TRIPlicate, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA

COUNTY OF 10

I, 10, being duly sworn according to law do hereby depose and say that I have participated in the work of plugging and filling of the above well and that I am a well operator and participated in the work of plugging and filling the above well that said work was completed on the 10 day of 10 and that the well was plugged and filled in the following manner:

Manner in which well was plugged:

10

Manner in which well was plugged:

10

Description of monument:

10

And further deponent saith not

12/08/2023

Notary Public

E-6

May 5, 1953

Mr. O. C. Howard, Inspector
Oil and Gas Wells
P. O. Box 104
Grantsville, W. Va.

Dear Mr. Howard:

On December 10, 1952, the Hoaglin Oil Company of Williamstown, West Virginia, drilled in a dry hole on the Lillian Dye Farm, Williams District, Wood County on Hoaglin Run. The well was drilled under permit W00-370. At the time well was completed, there was 115 feet of 8", 887 feet of 6-1/4" and 1100 feet of 4-7/8" casing in the hole and total depth was 1378.

There has never been an application to plug the well and we would like for you to check the location without making any complaint to the well operator and determine if the casing has been pulled or if any attempt has been made to plug the well without permit.

With reference to the Dinsmoor wells with permits in Pleasants County instead of Tyler County - we took up this matter with the Company and were informed that taxes were being paid in Pleasants County and they would like for them to be so listed, so please do not change the permit numbers.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

12/08/2023

E-7

May 27, 1953

Hoaglin Oil Company
Route 1
Williamstown, West Virginia

Gentlemen:

We shall appreciate receiving an affidavit for the plugging of Well No. 11 on the Lillian Dye Farm, Williams District, Wood County for which permit WOO-370-P was issued December 16, 1952 and which we understand, was completed May 16, 1953.

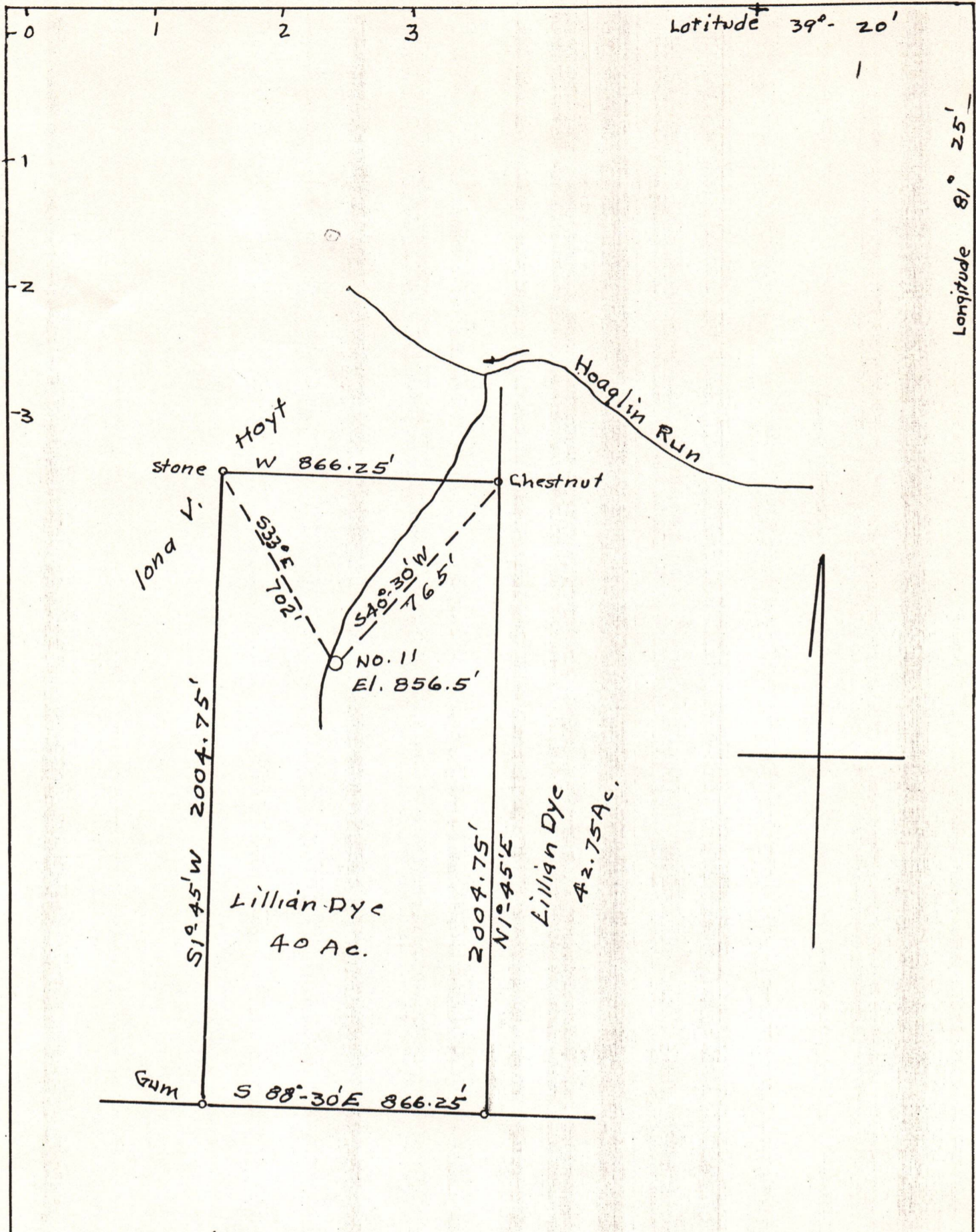
Forms OG-8 are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
CC: Inspector O. C. Howard

12/08/2023



ABANDONMENT.

MAP VARIES FROM WOO-370-P

COMPANY: Hoaglin Oil Co.
 ADDRESS: Rt. 1. Williamstown, W. Va.
 FARM: Lillian Dye
 TRACT: ACRES: 40 LEASE NO:
 WELL NO. 11 SERIAL NO.
 ELEVATION: 856.5'
 QUADRANGLE: Marietta
 COUNTY: Wood DISTRICT: Williams
 ENGINEER: George R. Clarke
 ENGINEER'S NO. 102
 FILE NO. DRAWING NO.
 DATE: 12-15-52 SCALE: 1" = 400'

WELL ABANDONMENT MAP
 WOO-540-A-12/08/2023
 370-P