

0 1 2 3

Latitude 39° 05' Topo Loc.

1.13-W
1.17-W
0.22-S
0.20-S
9 NE (6-5)

Nelson Boso.
100 AC



New Location
 Drill Deeper.....
 Abandonment.....

Company Godfrey L. Cabot Inc
 Address Box 1473 Charleston W. Va.
 Farm Godfrey L. Cabot Inc O&G
 Tract _____ Acres 508 Deed 2-67
 Well (Farm) No. 1 Serial No. 1424
 Elevation (Spirit Level) 621.4
 Quadrangle Belleville SW
 County Wood District Harris
 Engineer H.J. Simmons Jr
 Engineer's Registration No. 1632
 File No. _____ Drawing No. _____
 Date 7-22-54 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-426

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Samples 29-G (1479-1508
2141-2102
3500-4005)

Deepwell

W00-426

SERIAL NO. 1124 OPERATING DISTRICT Wirt Map Square Lot No. Warrant No. 64-33
 FARM John Flinn NO. 1 LEASE NO.
 COUNTY Wood TAX DISTRICT Harris STATE W. Va. TOWNSHIP
 DRILLING COMMENCED September 2, 1954 DRILLING COMPLETED January 12, 1955
 CONTRACTOR Company tools ADDRESS

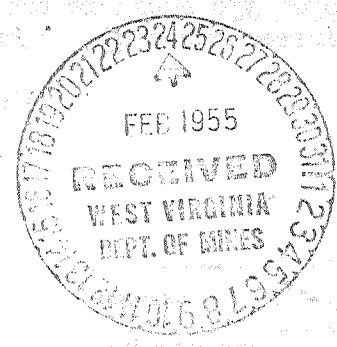
ROCK PRESSURE RECORD				DRY HOLE	PRODUCING SAND RECORD				DRY HOLE
Oriskany	Sand	1000	lbs., in 48 hrs.	Oriskany	Sand, from 4327 to	Init. Prod. 76	M. C. F. Gas		
	Sand		lbs., in hrs.		Sand, from to	Init. Prod.	M. C. F. Gas		
	Sand		lbs., in hrs.		Sand, from to	Init. Prod.	M. C. F. Gas		

OPEN FLOW		DRY HOLE		CASING RECORD				
Time, Condition:	Water		inch opening	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
10ths	Mercury in			13"		469		
Volume		M. C. F.		10"		993		
24 HOUR PRODUCTION TEST AFTER TUBING				8"		1723		
	M. C. F.		Line Pressure	7"		4255		
	Bbls. Oil		in 24 Hours					

TUBED AND SHUT IN		Date	PETROFRAC		SHOCKING RECORD		See below
Packer, Size	Kind		Acid	Shot with	from	to	Date
Set, Depth	Size Anchor		Gauge Before	{ Acid Shot	Would not gauge in 1" after treatment	Gauge	Min. Hrs. After { Acid Shot
Perf. Top	Bottom						
Perf. Top	Bottom						

ELEVATION: 621

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Red Rock & Shale		0	348			Water	237	PETROFRAC: Packer set at 4318. Treated with 4-1/2 bbls. of mud acid, followed by 4000 gals. of Dowell Petrofrac and 3400# sand. See detailed treatment record on file.
Sand		348	448			Water	348	
Slate		448	485					
Sand		485	510			Water	490	
Slate		510	530					
Red Rock		530	605					
Lime		605	615					
Red Rock		615	638					
Slate & Shell		638	688					
Red Rock		688	712					
Lime		712	728					
Red Rock		728	755					
Sand		755	765					
Slate & Shell		765	797					
Lime		797	810					
Slate		810	890					
Sand		890	955			Water	905	3 blrs./hr.
Slate & Shell		955	1013					
Sand		1013	1047					
Slate & Shell		1047	1127					
Coal		1127	1130					
Slate & Shell		1130	1170					
Sand		1170	1353					
Shale		1353	1379					
Sand		1379	1455					
Shale		1455	1465					
Sand		1465	1478			Water	1475	
Big Lime		1478	1526					
Slate & Shell		1526	1805					
Shale		1805	1957					
Brown Shale		1957	1974					
Berea Horizon		1974	1990					
Shale		1990	2152					
Slate & Shell		2152	2258					
Slate		2258	2308					
Lime		2308	2350					
Slate & Shell		2350	3168					



SERIAL NO. 1124 FARM John Flinn NO. 1 OPERATING DIST. Wirt MAP SQUARE 64-33
 TOWNSHIP Warrant No.

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Lime		3168	3291					
Slate & Shell		3291	3574					
Brown Shale		3574	3635			Gas	3596	Show
Slate & Shell		3635	4039					
Brown Shale		4039	4236			Gas	4170	Show.
CORNIFEROUS		4236	4325	4255				
ORISKANY		4325				Gas	4327	76 Mcf. This gas nearly exhausted or froze off before the Petrofrac treatment. Following treatment gas would not gauge in 1". Some salt water was swabbed out with the kerosene and oil used in the fracture treatment.
TOTAL DEPTH			4340					
			475					
			4236	4325				
			621	621				
			3615	3704				