



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, November 12, 2025

WELL WORK PERMIT
Vertical / Re-Work

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for ROCKPORT 7263
47-107-00451-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: ROCKPORT 7263
Farm Name: COX, DAVID LEO
U.S. WELL NUMBER: 47-107-00451-00-00
Vertical Re-Work
Date Issued: 11/12/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

11/14/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Columbia Gas Transmission, LLC 307032 Wood Steele Rockport
Operator ID County District Quadrangle

2) Operator's Well Number: Rockport 7263 3) Elevation: 814.3

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production _____ / Underground Storage X
Deep X / Shallow _____

5) Proposed Target Formation(s): Oriskany Proposed Target Depth: 5065 ft

6) Proposed Total Depth: 5127 ft (existing) Feet Formation at Proposed Total Depth: Oriskany

7) Approximate fresh water strata depths: 1215 - 1245' per records but does not specify if fresh or salt water

8) Approximate salt water depths: see above

9) Approximate coal seam depths: None reported by driller

10) Approximate void depths, (coal, Karst, other): None reported by driller

11) Does land contain coal seams tributary to active mine? No

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12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

OCT 27 2025

Perform coil tubing cleanout and acid stimulation

WV Department of
Environmental Protection

* casing and equipment listed below are existing

13) **CASING AND TUBING PROGRAM** * existing

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	16		65	40	40	
Fresh Water	13-3/8		48	913	913	no record
Coal	8-5/8		24	2197	2197	50 sx
Intermediate	7		22	5025	5025	125 sx
Production	4.5	N-80	11.6	5121	5121	90 sx
Production						
Liners						

Packers: Kind: _____

Sizes: _____

Depths Set _____

11/14/2025

WW-2A
(Rev. 6-14)

1.) Date: _____
2.) Operator's Well Number Rockport 7263
State County Permit
3.) API Well No.: 47- 107 00451

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Anita Copli
Address PO Box 271
Elizabeth, WV 26143
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Joe Taylor
Address 122 Bath Rd
Charleston WV 25312
Telephone 304-380-7469
5) (a) Coal Operator
Name Not operated
Address _____
(b) Coal Owner(s) with Declaration
Name Not operated
Address _____
(c) Coal Lessee with Declaration
Name Not operated
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties by:

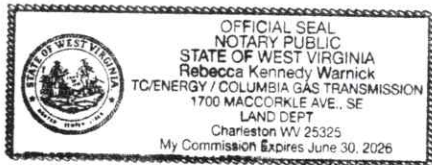
Personal Service (Affidavit attached)
x _____
Certified Mail (Postmarked postal receipt attached)

Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Columbia Gas Transmission, LLC
By: Maria Medvedeva
Its: Senior Wells Engineer Storage Technical Services
Address: 1700 MacCorkle Ave SE
Charleston WV 25314-1273
Telephone: 304-410-4313
Email: maria_medvedeva@tcenergy.com

Subscribed and sworn before me this 14th day of October, 2025

Notary Public

My Commission Expires 6/30/26

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

11/14/2025

SURFACE OWNER WAIVER

County Wood

Operator
Operator well number

Columbia Gas Transmission LLC
Rockport 7263

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
OCT 27 2025

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature Date _____

Company
Name By _____
Its _____ Date _____

Print Name

Signature

Date

11/14/2025

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, October 14

Anita Coplin
PO Box 271
Elizabeth, WV 26143

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Office of Oil and Gas

OCT 27 2025

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to workover an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Rockport 7263 (API 47-107-00451).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

Regards,

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Elizabeth, WV 26143

OFFICIAL USE

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$11.90
Total Postage and Fees	\$21.60
Sent To	Anita Coplin
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

7022 2410 0002 6396 3232

0726 2
KANAWHA CITY STATION
Postmark Here
OCT 14 2025
10-14/2025
CHARLESTON, WV 25304

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <input checked="" type="checkbox"/> Anita Coplin <input type="checkbox"/> Agent</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Address</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>														
<p>1. Article Addressed to:</p> <p>Anita Coplin PO Box 271 Elizabeth, WV 26143</p> <p>9590 9402 7630 2122 5683 85</p>	<p>3. Service Type</p> <table><tr><td><input type="checkbox"/> Adult Signature</td><td><input type="checkbox"/> Priority Mail Express®</td></tr><tr><td><input type="checkbox"/> Adult Signature Restricted Delivery</td><td><input type="checkbox"/> Registered Mail™</td></tr><tr><td><input type="checkbox"/> Certified Mail®</td><td><input type="checkbox"/> Registered Mail Restrict Delivery</td></tr><tr><td><input type="checkbox"/> Certified Mail Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation</td></tr><tr><td><input type="checkbox"/> Collect on Delivery</td><td><input type="checkbox"/> Signature Confirmation</td></tr><tr><td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation</td></tr><tr><td><input type="checkbox"/> Insured Mail</td><td><input type="checkbox"/> Registered Delivery</td></tr></table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restrict Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Registered Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restrict Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Registered Delivery														
<p>2. Article Number (Transfer from service label)</p> <p>7022 2410 0002 6396 3232</p>	<p>stricted Delivery</p> <p>11/14/2025</p>														

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

* coal not operated

County Wood

Operator Columbia Gas Transmission LLC

Operator's Well Number Rockport 7263

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

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WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature Date _____

Company
Name
By
Its

Date

Signature

Date

11/14/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Frank Gilmore & Hattie M Gilmore	United Fuel Gas Company	Storage Lease - 50684	366 / 308

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Columbia Gas Transmission, LLC
Maria Medvedeva
Senior Wells Engineer Storage Technical Services

11/14/2025

WW-2B1
(5-12)

Well No. Rockport 7263

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name _____
Sampling Contractor _____

Well Operator Not applicable - existing underground natural gas storage well
Address _____
Telephone _____

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Environmental Protection

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

11/14/2025

WW-9
(5/16)

API Number 47 - 107 - 00451
Operator's Well No. Rockport 7263

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Tributary of Tygart Creek Quadrangle Rockport, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 34-167-23862)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR 123SW005)
Appalachian Water Services (WMGR 123SW001))

Will closed loop system be used? If so, describe: yes - steel flow line to tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? NaCl, biocide, soda ash, polymer, starch, CaCO3, HCl acid

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? To be managed by Waste Management and US Ecology for disposal at permitted landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

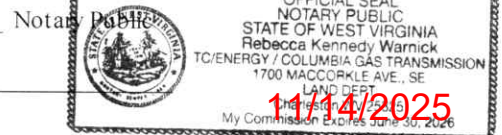
Company Official Signature *Maria Medvedeva*

Company Official (Typed Name) Maria Medvedeva

Company Official Title Senior Wells Engineer Storage Technical Services

Subscribed and sworn before me this 14th day of October, 2025

My commission expires 6/30/26



Proposed Revegetation Treatment: Acres Disturbed < 1.0 Prevegetation pH 6-7Lime 2 Tons/acre or to correct to pH 7-8Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch hay or straw @ 2 Tons/acreSeed Mixtures**Temporary**

Seed Type	lbs/acre
Annual rye	40

Permanent

Seed Type	lbs/acre
Orchard Grass and/or Tall Fescue	29
Birdsfoot Trefoil (Empire)	9
Annual Rye	12

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: _____

Comments: _____

Title: COC InspectorDate: 10-10-25Field Reviewed? () Yes (☒) No

11/14/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Tributary of Tygart Creek Quad: Rockport, WV
Farm Name: Frank Gilmore, Et Ux

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged. No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater. Drilling and flowback fluids to be stored in tanks. All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Tanks to be monitored daily for leaks. Spill kits will be on site.

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3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tributary of Tygart Creek is at a distance of 0.33 miles W.

The D'S SALOON BAR N GRILL WV9954001 is a Well Head Protection Area at a distance of 10.6 miles NW from discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

Joe Taylor
10-10-25

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

11/14/2025

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate and JSA meetings groundwater protection will be a topic of discussion.

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OCT 27 2025
WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: Maurice

Date: 10/14/25

Joe
10-16-25

11/14/2025

WELL JOB PLAN				STS Well Engineering & Technology				PAGE 1		DATE JOB PREPARED: 4/1/2024	
Objective: Restore Deliverability								LAST PROFILE UPDATE:			
TITLE: CTCO, logs								WORK TYPE:			
FIELD: Rockport				WELL ID: 7263				LEASE #: 50684			
STATE: WV				SHL (Lat/ Long)		39.068813		-81.545003		API: 47-107-00451	
DIST/TWP: Steele				BHL (Lat/Long)		39.068813		-81.545003		CNTY: Wood	
EXISTING TUBULAR CONFIGURATION		OD (inches)	WEIGHT (PPF)	GRADE	THREAD	DEPTH (ft)		WELLLINE #: X58W7263			
						TOP	BOTTOM	FORMATION: refer to MISC INFORMATION section			
Conductor		16	65.0			0	40	PAY: 5127			
Surface		13 3/8	48.0			0	913	ELEVATIONS			
Intermediate		10 3/4	Pulled					TMG:			
Intermediate		8 5/8	24.0			0	2197	KB-RF:			
Intermediate		7	22.0			0	5025	GL:			
Production		4 1/2	11.6	N-80		0	5121	CSG DEPTH		WELLBORE SCHEMATIC	
								Refer to "Wellbore Diagram" tab			
Perforations								5066' - 5081' with 6 SPF and 5048' - 5055' with 6 SPF			
Wellhead								API 5k wellhead, 4-1/2" flowstring x 7" support, 4-1/2" 8 rnd connection			
D.H. EQUIPMENT				TYPE		DEPTH (ft)					
PACKER INFO:				Upper							
				Lower							
NIPPLE PROFILE INFO:				Upper							
				Lower							
SSSV INFO:											
CEMENT INFO						Calc TOC (ft)					
13 3/8		No record of cement									
8 5/8		Cemented with 50 sx				1911					
7		Cemented with 125 sx				4027					
4 1/2		Cemented with 90 sx				4072 CBL					
MISC INFORMATION											
REFER TO WELL SUMMARY RPT, WELLBORE DIAGRAM, ELOG, ETC. (see spreadsheet tabs below)											
Kill Fluid Calculation								* Note that kill fluid calculation tabs are hidden			
Maximum calculated bottom-hole pressure (for reference only):				2040		psig		* input			
Maximum storage field surface pressure (MAOP):				1800		psig		* input			
Well TD:				5127		ft TVD		* input			
Top of storage zone:				5065		ft TVD		* input			
Calculated maximum BH pressure at top of zone:				2053		psig		* output Kill Fluid (TOZ)			
Kill fluid density at top of zone @:				150		psi OB		8.36 ppg * output Kill Fluid (TOZ)			
Proposed depth of BP (n/a):				5065		ft TVD		* input			
Calculated maximum BH pressure at depth of BP:				2053		psig		* output Kill Fluid (BP)			
Kill fluid density at depth of BP @:				150		psi OB		8.36 ppg * output Kill Fluid (BP)			
Required minimum kill fluid density:				8.4		ppg		* greater of the two			
Current AOF:		22,358 MCF/D									
Top historical AOF:		40,960 MCF/D									
Last MVRT:		01/09/2020 Baker HRVRT indicates a total of 0 metal loss features exceeding the 20% reporting threshold .									
SBT:		08/05/1999 Key Energy log indicates TOC 4072'.									
PROPOSED YEAR:				2026		ERCB PERMIT REQD:		YES		NO_X	
PREPARED BY:				Maria Medvedeva		DT. APPLIED:		ISSUED:		(Internal) PDS Required: YES	
PREP DATE:				4/1/2024		REVIEWED BY:		James Amos		APPROVED: Brent Criser	

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10-10-25

11/14/2025

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 2	DATE JOB PREPARED: 4/1/2024
Objective: Restore Deliverability				LAST PROFILE UPDATE:	
TITLE: CTCO, logs				WORK TYPE: 0	
FIELD: Rockport	WELL: 7263				
STAT: WV	SHL (Lat/Long):	39.068813 -81.545003	API: 47-107-00451		
TWP: Steele	BHL (Lat/Long):	39.068813 -81.545003	CNTY: Wood		
PROCEDURE					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p>NOTE: Well dropped significantly in deliverability.</p> </div> <ol style="list-style-type: none"> 1 Obtain State well work permit, EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC. 2 Notify landowner. 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations. 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service. 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work. 6 Disconnect well line. 7 Prepare access road and well site. Install ECD's per EM&CP. 8 Service all wellhead valves. 9 Document and report to WE&T the initial casing and annular pressures. 10 MIRU 1.75" CTU. 11 Flow well. If well won't flow unload with nitrogen. 12 Perform CTCO and 2000 gallons of 15% HCL treatment. 13 RDMO CTU. 14 Flow well to recover treatment fluids. 15 Perform final 45-min flowback test thru 3/4" choke. Record flow test in the FLOWTEST and GAS LOSS DATA SHEET. 16 RU loggers, wireline BOP, lubricator, etc. 17 Obtain Intex CBL log. 18 RDMO loggers. 19 Re-install wellhead cap / BHTA. 20 Return wellhead valves to pre-logging position. 21 Notify WET Project Support that well is back in-service. 22 Reclaim R&L. 23 Reconnect well line. 24 Commission well by completing, processing, and retain for records the Wellsite Review and Turnover Form. 25 Notify REG that well is ready for storage service. 					
PREPARED BY: Maria Medvedeva		REVIEWED BY: James Amos		APPROVED: Brent Criser	
PREP DATE: 4/1/2024					

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Ja [Signature]
10-10-25

11/14/2025

Rockport 7263 (API 47-107-00451) - CTCO and Acid Treatment

API 5K wellhead, 4-1/2" FS x 7" support

4-1/2" 11.6# J-55 csg set at 5121

Capacity: [5121 ft x 0.6528 gal/ft] = 3342.98.35 gals; x 0.0155 bbl/ft = 79.59 bbls

Openhole

Capacity 6-1/8" hole: 6 ft x 0.03644 bbl/ft = 0.22 bbls

Total Capacity: 80 bbls

Oriskany: 5065 – 5085

Perforations: 5066' - 5081' with 6 SPF and 5048' - 5055' with 6 SPF

TD: 5127

Fluids Needed

2000 gals 15% HCl acid** treated with corrosion inhibitor, iron control/sequestering agent, H₂S scavenger, and surfactant. Biocide, clay stabilizer, and surfactant to treat +/- 200 bbls fresh water. Liquid caustic on location in case need to neutralize flowback fluids.

** Prior to acid treatment verify that the 4-1/2" x 7" annuli is full, top off with fresh water treated with biocide, corrosion inhibitor, and clay stabilizer as needed.*

CTCO Procedure

1. MIRU 1.75" CTU and H₂S monitoring service.
2. Load CT with treated fresh water (TFW) and pressure test CT and BOPs to 2500 psig.
** maximum pressure on wellhead components 4500 psig*
3. Open well and RIH under static conditions.
4. At 4850' begin jetting with foamed TFW. Jet to TD and cycle up and down across interval 5000' – TD.
5. Begin 15% HCl acid foamed to 50Q, cycle up and down across interval 5000' – TD until 1000 gals acid gone.
6. Chase acid with 40 bbls TFW foamed to 50Q to neutralize wellbore / flowback fluids.
7. Flow well while POOH to 4600'. Flow until returns are relatively dry.
8. CTU on stand-by until after acid treatment to unload wellbore if needed.

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Acid Treatment

1. RU to perform acid treatment down casing as follows:

▪ 1000 gals 15% HCl acid	4-6 BPM	Max Treating Press = 2500 psig
▪ 20 bbls bbls TFW	4-6 BPM	Max Treating Press = 2000 psig
▪ 20 bbls bbls TFW	4-6 BPM	Max Treating Press = 1500 psig
▪ 15 bbls TFW	2-4 BPM	Max Treating Press = 1000 psig
▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK		
▪ 15 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK		
▪ 10 bbls TFW	2-3 BPM	Max Treating Press = 1000 psig
2. Flow well. If well quits flowing, RBIH with CT unloading fluid with N₂.
3. RDMO and release CTU / acid equipment.

Joe Miller
10-10-25

11/14/2025

Last Updated: 2/13/2024 12:02 PM



Field Name		Lease Name		Well No.
Rockport		Rockport - 07263		07263
County		State	API No.	
Wood		WV	47107004510000	
Version	Version Tag			
0 Current Completion				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey
5,127.0	5,127.0	66-109	Steele	031307263
Operator		Well Status	Latitude	Longitude
TransCanada		ACTIVE	39.0688	-81.545
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
PropNum		Spud Date		Comp. Date
Frank Gilmore, Et Ux		10/11/1956		
Additional Information				
Other1	Other2	Other3	Other4	
Rockport	0313	031307263		
Prepared By		Updated By	Last Updated	
			2/13/2024 12:02 PM	

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
10/7/1956	17.500	0	913	RECEIVED Office of Oil and Gas
10/10/1956	10.625	0	2,197	OCT 27 2025
10/11/1956	8.750	0	5,025	
8/4/1999	6.250	0	5,121	WV Department of Environmental Protection

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
10/6/1956	Drive Pipe	16.000	65.00		0	40
10/7/1956	Surface Pipe	13.375	48.00		0	913
10/10/1956	Casing	8.625	24.00		0	2,197
10/11/1956	Casing	7.000	22.00		0	5,025
8/4/1999	Casing	4.500	11.60	N-80	0	5,121

Casing Cement Summary

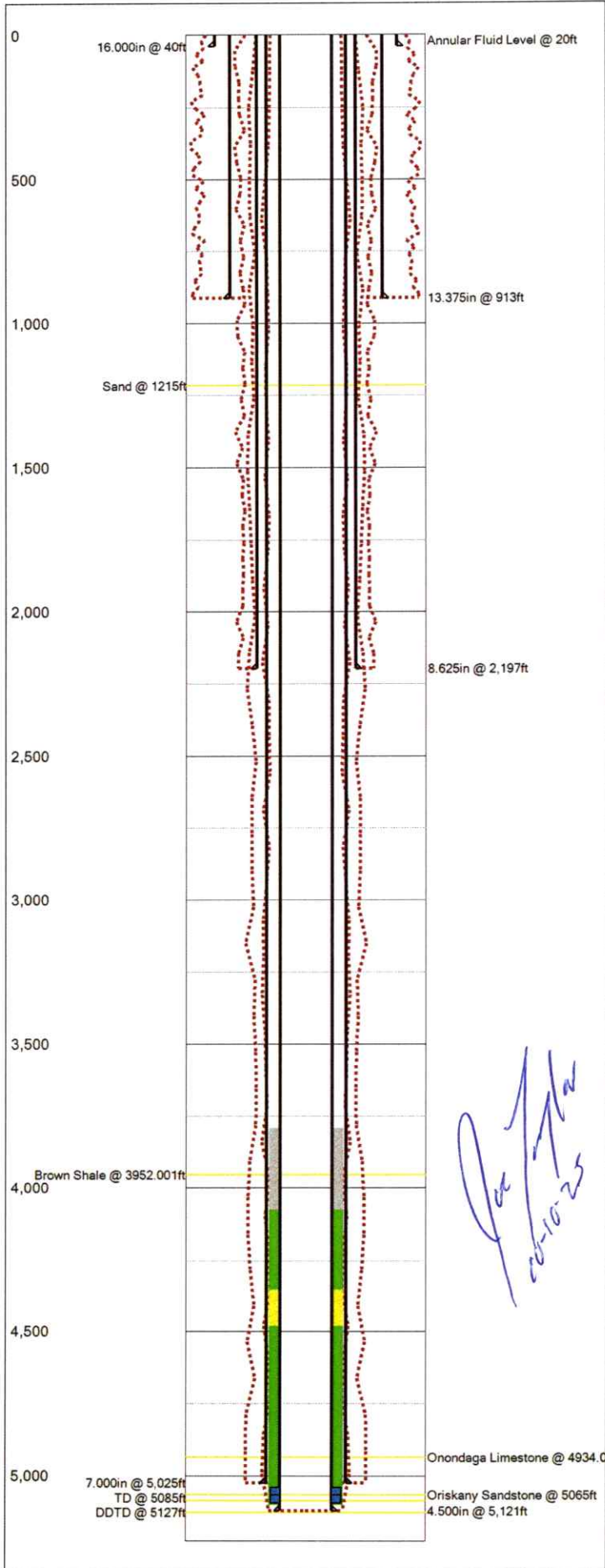
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	8/5/1999	0	4.500	3,790	4,075	Free Pipe
	8/5/1999	0	4.500	4,075	4,353	Good Quality
	8/5/1999	0	4.500	4,353	4,481	Partial Quality
	8/5/1999	0	4.500	4,481	5,100	Good Quality

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
	9/9/1999	Open		5,040	5,055
	9/9/1999	Open		5,066	5,081

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Sand	1,215	Comments: shows - 1/2 bailer / hr. @ 1220'
Brown Shale	3,952	
Onondaga Limestone	4,934	
Oriskany Sandstone	5,065	Comments: shows - 21.288 MMCFD - natural 1960# Rock.
TD	5,085	
DDTD	5,127	



United Fuel Gas Company COMPANY

SERIAL WELL NO. X-58-7263LEASE NO. 50684 A&BMAP SQUARE 66-109

RECORD OF WELL NO. _____ on the _____		CASING AND TUBING				TEST BEFORE SHOT
		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
Frank Gilmore et al. of 171 Acres						/10 of Water in _____ inch
in Steele	District	16	65	55	40	186/10 of Merc. in 7" 22" inch
Wood	County	13	48	922	913	Volume 21,288.000 Cu. ft.
State of: West Virginia		10	40.5	1360	0	TEST AFTER SHOT
Field: Northern Division		8	24	2516	2197	/10 of Water in _____ inch
Rig Commenced	June 10, 1956	7	22	5187	5025	/10 of Merc. in _____ inch
Rig Completed	June 18, 1956	2	4.	5375	5074	Volume _____ Cu. ft.
Drilling Commenced	June 26, 1956					48 Hours After Shot
Drilling Completed	October 11, 1956					Rock Pressure 1690
Drilling to cost	per foot					Date Shot Not Shot
Contractor is: May Drilling Co						Size of Torpedo _____
Address: Kenna, W. Va.		SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
		Date Oct 11, 1956				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name	H. J. Lamp	2 in. Tubing or Casing				
	C. B. Litton	Size of Packer None				Well abandoned and
		Kind of Packer _____				Plugged _____ 19
		1st Perf. Set _____ from _____				
Elevation:	823.27	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Soil	0	10		
Clay	10	25		
Red Rock	25	50		
Slate & Shells	50	65		
Red Rock	65	80		
Grey Slate	80	150		
Red Rock	150	165		
Slate	165	215		
Red Rock	215	240		
Slate	240	302		
Red Rock	302	320		
Slate	320	333		
Red Rock	333	352		
Slate	352	400		
Red Rock	400	420		
Slate	420	440		
Red Rock	440	450		

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SERIAL WELL NO. X-52-7263LEASE NO. 50624 A-BMAP SQUARE 66-109

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate & Shells	450	536		
Red Rock	536	560		
Slate & Shells	560	606		
Red Rock	606	619		
Slate & Shells	619	637		
Red Rock	637	644		
Sand	644	682		
Slate	682	690		
Sand	690	725		
Slate & Shells	725	750		
Red Rock	750	761		
Slate & Shells	761	782		
Sand	782	815		
Slate	815	830		
Red Rock	830	886		
Slate	886	890		
Red Rock	890	941		
Sand	941	950		
Slate & Shells	950	1000		
Red Rock	1000	1020		
Slate	1020	1030		
Red Rock	1030	1060		
Slate	1060	1075		
Sand	1075	1120		
Slate	1120	1215		
Sand	1215	1245		2-3/4 Sailer Water per hour 1220'
Slate	1245	1350		
Sand	1350	1425		
Slate	1425	1530		
Sand	1530	1565		
Slate	1565	1670		
Sand	1670	1745		
Slate	1745	1770		
Sand	1770	2010		
Slate	2010	2015		
Lime	2015	2212		
Slate & Shells	2212	3720		

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Columbia Gas Transmission Corp. 10450(6)583
- 2) Operator's Well Number: Rockport 7263 3) Elevation: 823'
- 4) Well type: (a) Oil / or Gas X 47-107-00451 D
(b) If Gas: Production / Underground Storage X /
Deep X / Shallow /
- 5) Proposed Target Formation(s): Oriskany 27125
- 6) Proposed Total Depth: 5135 feet
- 7) Approximate fresh water strata depths: NOT REPORTED
- 8) Approximate salt water depths: 1220'
- 9) Approximate coal seam depths: NOT REPORTED
- 10) Does land contain coal seams tributary to active mine? Yes / No X
- 11) Proposed Well Work: Run Tubing, Drill Deeper, Run + Cement New
4 1/2" casing, Perf and Frac Oriskany
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	16"		65 lb		40'	
Fresh Water	13 3/8"		48 lb		913'	
Coal	8 5/8"		24 lb		2197'	50 SX
Intermediate	7"		22 lb		4992'	125 SX
Production (new)	4 1/2"	N-80	11.6 lb		5135'	90 SX
Tubing						
Liners						

PACKERS : Kind NONE

Sizes

Depths set

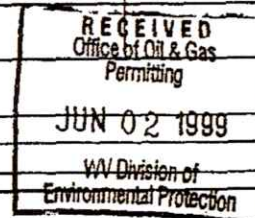
For Division of Oil and Gas Use Only

check
05/16/430
\$250

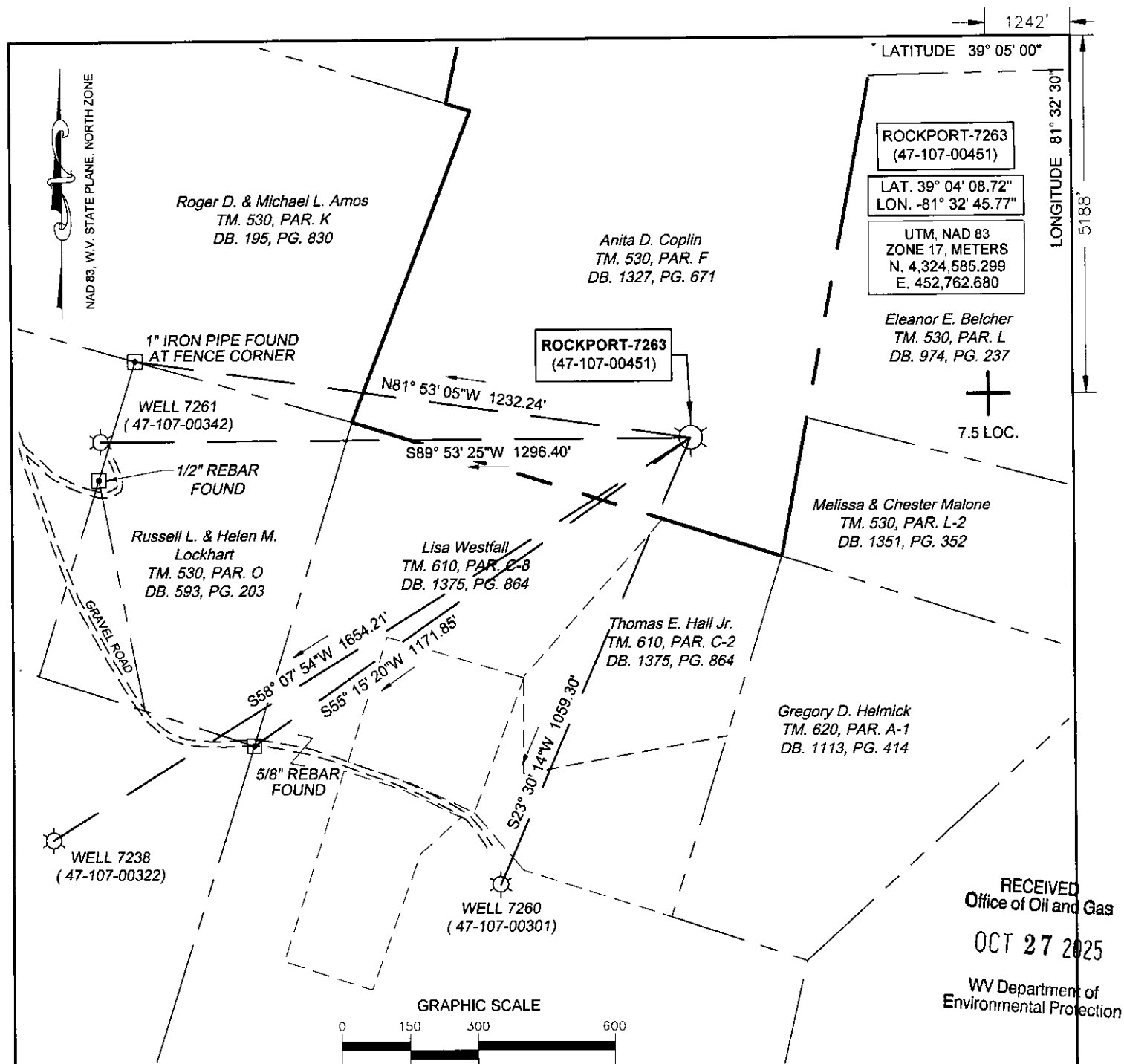
☐ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP

☐ Plat ☐ WW-9 ☐ WW-2B ☒ Bond Blanket ☐ Agent

(Type)



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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

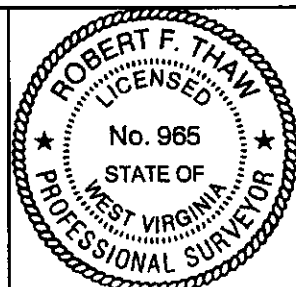
FILE No 2501-3079-001-008
DRAWING No. ROCKPORT 7263
SCALE 1" = 300'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION TRIMBLE R12
GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE
DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED)

ROBERT F. THAW

PS #965



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV



DATE SEPTEMBER 22 2025
OPERATOR'S WELL No. 7263
API WELL No.

47 107 00451
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS") PRODUCTION ☐ STORAGE ☒ DEEP ☐ SHALLOW ☐
LOCATION: ELEVATION 814.3' WATER SHED TRIBUTARY OF TYGART CREEK
DISTRICT STEELE COUNTY WOOD
QUADRANGLE ROCKPORT, WV

SURFACE OWNER ANITA D. COPLIN ACREAGE 90.78

OIL & GAS ROYALTY OWNER FRANK & HATTIE M. GILMORE

LEASE ACREAGE 171 LEASE NO. 50684

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE ☐ 11/14/2025
STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐

TARGET FORMATION ORISKANY ESTIMATED DEPTH 5127'

WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC

DESIGNATED AGENT MARIA MEDVEDEVA

ADDRESS PO BOX 1273, CHARLESTON, WV
25325-1273

ADDRESS 1700 MACCORKLE AVE., S.E.
CHARLESTON, WV 25314

FORM IV-6 (8-78)

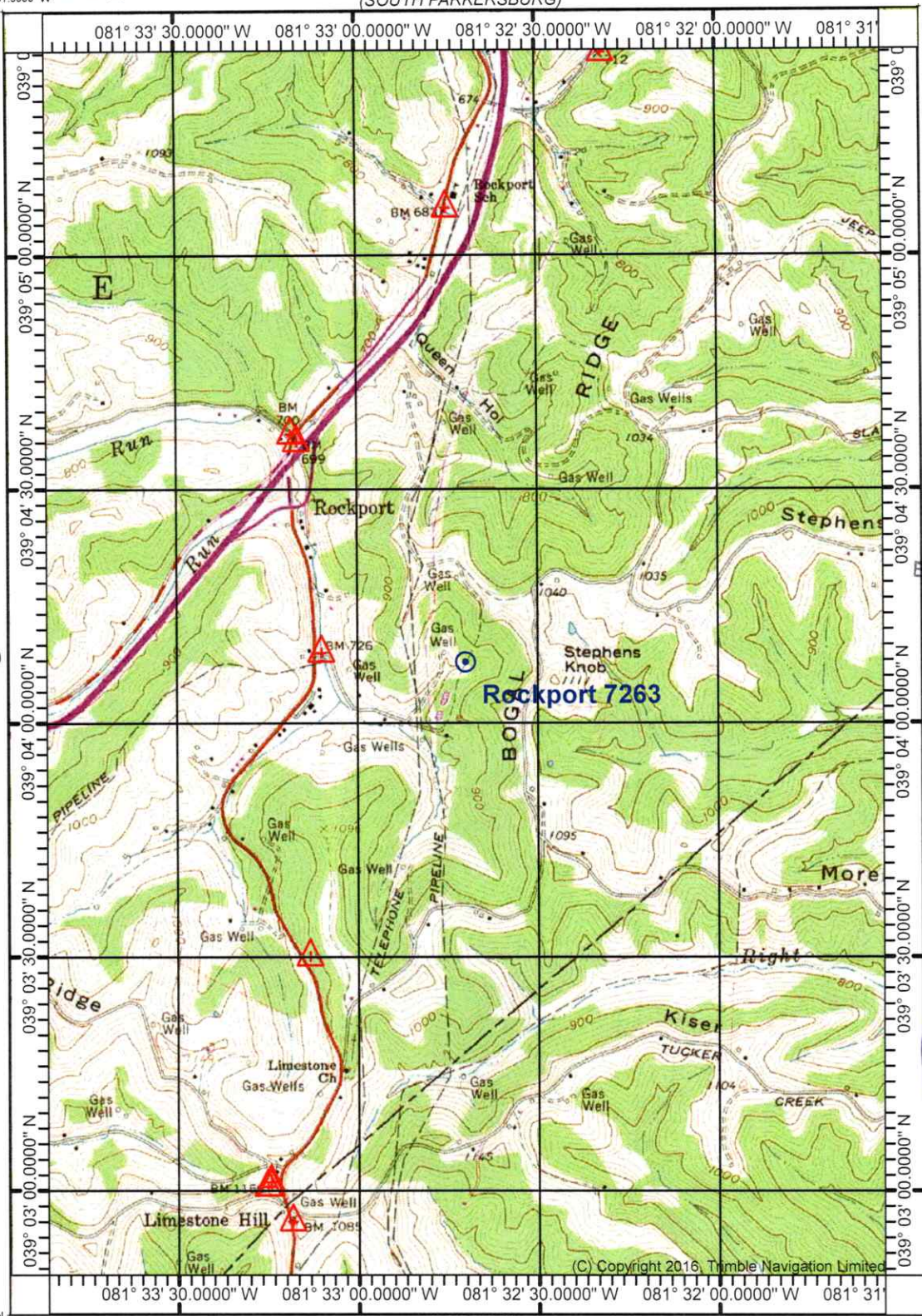
(SOUTH PARKERSBURG)

(POND CREEK)

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(ELIZABETH)

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10-10-25



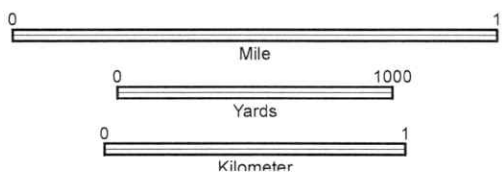
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(SANDYVILLE)

Produced by Trimble Terrain Navigator Pro
Topography based on USGS 1:24,000
Maps
North American 1983 Datum (NAD83)
To place on the predicted North American
1927 move the projection lines 9M N and
13M E

Declination
★
MN
GN 0.34° W
MN 7.94° W

(LIVERPOOL)
SCALE 1:24000



CONTOUR INTERVAL 20 FT

(REEDY)

39081-A4-TM-024
ROCKPORT, WV
JAN 1, 1975

11/14/2025

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WV DEP Reclamation Plan - Overview

Rockport well 7263 (API 47-107-00451)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

Rockport - 07263

11/14/2025



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OCT 27 2025

WV Department of
Environmental Protection

WV DEP Reclamation Plan - Site Detail

Rockport well 7263 (API 47-107-00451)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed



Legend

- Rockport - 07263
- RT 7263 CWA

11/14/2025

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Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, October 24

WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed are well work permit applications for the following Columbia Gas Transmission existing storage wells:

Rockport 7261 (API 47-107-00342)
Rockport 7263 (API 47-107-00451)

Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission
1700 MacCorkle Ave SE
Charleston, WV 25314
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Maria Medvedeva", written over a light blue horizontal line.

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 304-410-4313
maria_medvedeva@tcenergy.com

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Kennedy, James P <james.p.kennedy@wv.gov>

well work permits issued for 4710700342 4710700451

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Nov 12, 2025 at 10:45 AM

To: Maria Medvedeva <maria_medvedeva@tcenergy.com>, April N Lawson <april.n.lawson@wv.gov>, Joseph D Taylor <joseph.d.taylor@wv.gov>, dnohe@woodcountywv.com

To whom it may concern, rework permits have been issued for 4710700342 4710700451.

--

James Kennedy

Environmental Resource Specialist III / Permitting



WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4710700451.pdf**
5383K **4710700342.pdf**
5004K**11/14/2025**