

INSTRUCTIONS

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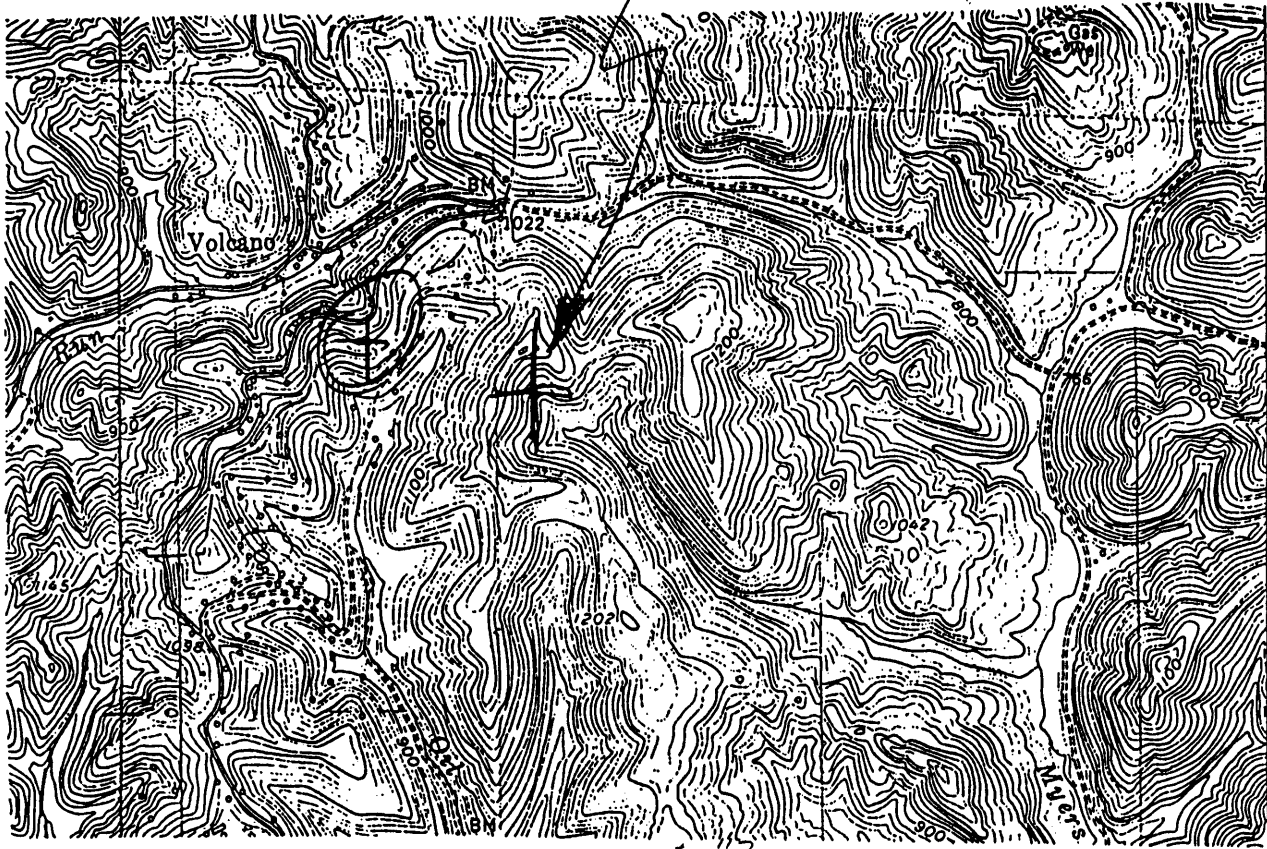
2051/18
2022

1) ATTACH A PHOTO COPY OF THE LOCATION OF THE WELL ON A 7.5 MINUTE QUADRANGLE WITH THE CORRESPONDING LONGITUDE AND LATITUDE.

2) DESIGNATE THE LOCATION OF THE WELL WITH THE SYMBOL (+)

LATITUDE 39-13-39
LONGITUDE 81-16-57

7.5 Tick



42
27000
FEET
1.405
1.74W

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED David W. Kinney
TITLE P.E. 2149 W/V

DATE APRIL 1, 1993

OPERATORS WELL NO. 126323-03

API WELL NO. 107-1531-P



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

plug

WELL TYPE: OIL X GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)

LOCATION: ELEVATION 1080 WATER SHED WHITE OAK RUN
DISTRICT WALKER COUNTY WOOD
QUADRANGLE PETROLEUM

Genevieve P. & Arther P. Hardigg (Dennis O'Brien Estate)
SURFACE OWNER James S. & Alice H. Hardigg ACREAGE 20+/-

OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE 20
LEASE NO. _____

PRODUCING FORMATION MISSISSIPPIAN (UPPER) TOTAL DEPTH 200' - 500'

WELL OPERATOR CHAO OIL COMPANY DESIGNED AGENT ROBERT S. KISS, ATTY

ADDRESS 3030 MAXROY STREET ADDRESS 343 PRINCE STREET
HOUSTON, TEXAS 77008 BECKLEY, WEST VIRGINIA 25802

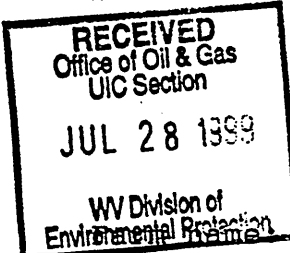
Petroleum

17296

WR-35

26-Jul-99

API # 47-107-01531 N



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

HARDIGG, GENEVIEVE/ARTHUR Operator Well No.: 126323-03

LOCATION: Elevation: 1,080.00 Quadrangle: PETROLEUM

District: WALKER County: WOOD
Latitude: 7200 Feet South of 39 Deg. 15Min. Sec.
Longitude 9300 Feet West of 81 Deg. 15 Min. Sec.

Company: CHAQ OIL CO.
3030 MAX ROY ST
HOUSTON, TX 77008-0000

Agent: ROBERT S. KISS

Inspector: GLEN ROBINSON
Permit Issued: 11/16/93
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

*NO Records Available
RD 7/28/99*

For: CHAQ OIL CO. _____
By: _____
Date: _____

AUG 02 1999

WOOD 1531 N

WR-38
03-Nov-97

API # 47-107-1531P

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

231

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: O'Brien, Dennis Estate Operator Well No.: 126323-03

LOCATION: Elevation: 1180.00 Quadrangle: _____
District: _____ County: Wood
Latitude: _____
Longitude: _____

Well Type: OIL GAS _____

Company: Chas Oil Company Coal Operator _____
3150 Murray Street or Owner N/A
Houston, TX 77008

Agent: John Clowser Coal Operator _____
or Owner N/A

Permit Issued: 3-12-96

NOV 13 1998
DIVISION OF ENVIRONMENTAL PROTECTION

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood ss:

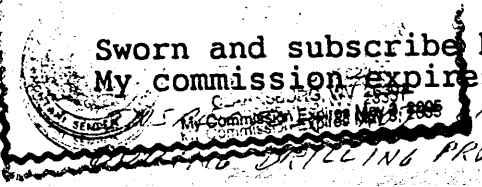
John Clowser and Justin Clowser being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Hersman Oil and Gas Inspector representing the Director, say that said work was commenced on the 23rd day of Sept, 1998, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gel 6.7%	532'	500'	1" TB, 5'32"	430 (2")
CMT 16 sks	500'	400'	7 TB, 102'	145 (5")
Gel 6.7%	400'	200'	5" case 2'	
CMT 16 sks	200'	125'		
Gel 6.7%	125'	100'		
CMT 16 sks	100'	0'		

Description of monument: 7" marker 36" above surface of API*
and that the work of plugging and filling said well was completed on the 28th day of Sept, 1998.

And further deponents saith not.

Sworn and subscribed before me this 9th day of December, 1998
My commission expires: 3/3/2005



John Clowser
Justin Clowser
Samuel Hersman
Notary Public
Oil and Gas Inspector: Samuel Hersman 11-2-98

NOV 15 1998