

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 14, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3 47-107-01785-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 3

Farm Name: COWDERY, ROGER K. AND

U.S. WELL NUMBER: 47-107-01785-00-00

Not Available Plugging Date Issued: 7/14/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection May 79th 79 grands of the second of the seco

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

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|-----|--|--|
| | 11 (1999), 1999 (1999) (1999) (1999) | Wash Taliand Bull Run of the Ohio River |
| | Herrical Union | County Wood paramana Willow Island 7.5 |
| | The first of the end of the Common Winds Program Contact | 7) Deplanated Agent Jason Harmon |
| | A horses 601 57th Street Southeast | Address 601 57th Street Southeast |
| | Charleston, WV 25304 | Charleston, WV 25304 |
| . 1 | Only and was irrepector to be notified | 9) Plunging Contractor |
| | Hamin April Lawson | Name Southern Hydrocarbon Corporation |
| | Ariseas 347 Main St. | Address: 934 Little Coal River Road |
| | Spencer, WV 25276 | Alum Creek, WV 25003 |

See Attached Work Procedures

Note facation must be what to the darfiest out and go only suggest the product work can commonde.

Work order approved by stage to a

April Lawson non-chicket by April Lawson amal = April Lawson amal

Plugging Procedure

RECEIVED
Office of Oil and Gas

Date: 05/30/2025 API #: 47-107-01785 JUN 2 3 2025

Operators Well Number: Cowdery #3

WV Department of Environmental Protection

Closest Offest Wells with available information: 47-107-00017

| Casing Details | | | | | | |
|----------------|----------|--------------|-------------|-----------------|--|--|
| OD (in.) | 1D (in.) | Weight/Grade | Depth (ft.) | Hofe Size (in) | | |
| 8 5/8 | 8 | NA | 205 | NA | | |
| 7 | 6 1/4 | NA | 716 | NA | | |
| 5 1/2 | 4 7/8 | NA NA | 1013 | NA | | |

- 1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
- 2. Blow down well.
- 3. POOH with Tubing, RIH and confirm TD and fill depth.
- 4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
- 5. Lead with 6% gel spacer on all cement plugs.
 - a. Note: API Class A or Class L will be used for cement plugs.
- 6. Plug 1: Set cement plug from approved tag depth (+/- 1359') to 950'.
- 7. Free point 4 7/8", rip and pull pipe.
- 8. Plug 2: Set 100' cement plug across casing cut (50' inside and 50' on top).
- 9. Plug 3: Set cement plug from 800' to 665' to cover 6 1/4" casing shoe and elevation.
- 10. Free point 6 1/4" casing, rip and pull pipe.
- 11. Plug 4: Set 100' cement plug across casing cut (50' inside and 50' on top).
- 12. Plug 5: Set cement plug from 250' to Surface.
- 13. Set Monument 30" above ground with Well Name, API Number, and Plug Date.

JUN 2 3 2025

B-1

WV Department of Environmental Protection

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

| File No. WOO-17 | | | Well No. 29 |
|--|--------------------------|---|--------------------------|
| Dental Oil | Company, of | Sistersville, | V. Va. |
| Mahone Heirs Farm | on the | | Farm |
| containing | es. Location | *************************************** | |
| Union | District, in WOO | d | ounty, West Virginia. |
| The surface of the above tract is | owned in fee byF | l. C. Mahone, Att | r |
| of 1009 Vine St., Wheeling | g, W. Va. | address, and the miner | d rights are owned by |
| Same | of | | |
| The oil and gas privileges are held | d under lease by the abo | we named company, and th | is well is drilled under |
| permit No. W00≜17 issu | ed by the West Virgini | a Department of Mines, | Oil and Gas Section, |
| September 2nd | <u> </u> | 19.32 | |
| Elevation of surface at top of well | | | Spirit Barometric |
| The number of feet of the different size | ed casings used in the w | ell, | |
| . 2 11 2 | feet | 10" Conducto | Size. Wood conductor |
| 205 feet 8" | size, esg | feet | sized csg. |
| 716 feet 61 " | size, esg. | feet | sized esg. |
| 1013 feet 4 7/8" | | | |
| | packer of | size, set at | |
| <u></u> | packer of | size, set at | |
| in casing p | perforated at | feet to | feet. |
| in easing p | perforated at | feet to | feet. |
| Coal was encountered at | feet; thickness | inches, an | d at |
| feet; thicknessinches; | and at | eet; thickness | inches. |
| Liners were used as follows: (Give | details) | | |
| | | | |
| | | ••••••••••••••••••••••••••••••••••••••• | |
| | | | |
| August 2nd 1933 | Date. | | |
| | LIGHC, | | |

Approved Dental Oil Company Owner

(Tight) General Manager 07/18/2025

. 18-2

Dental Oil

COMPLETION DATA SHEET

Sistersville, W. Va. Address

NO. 2

Mahone Heirs well No. 29 File # WOO-17

FORMATION RECORD

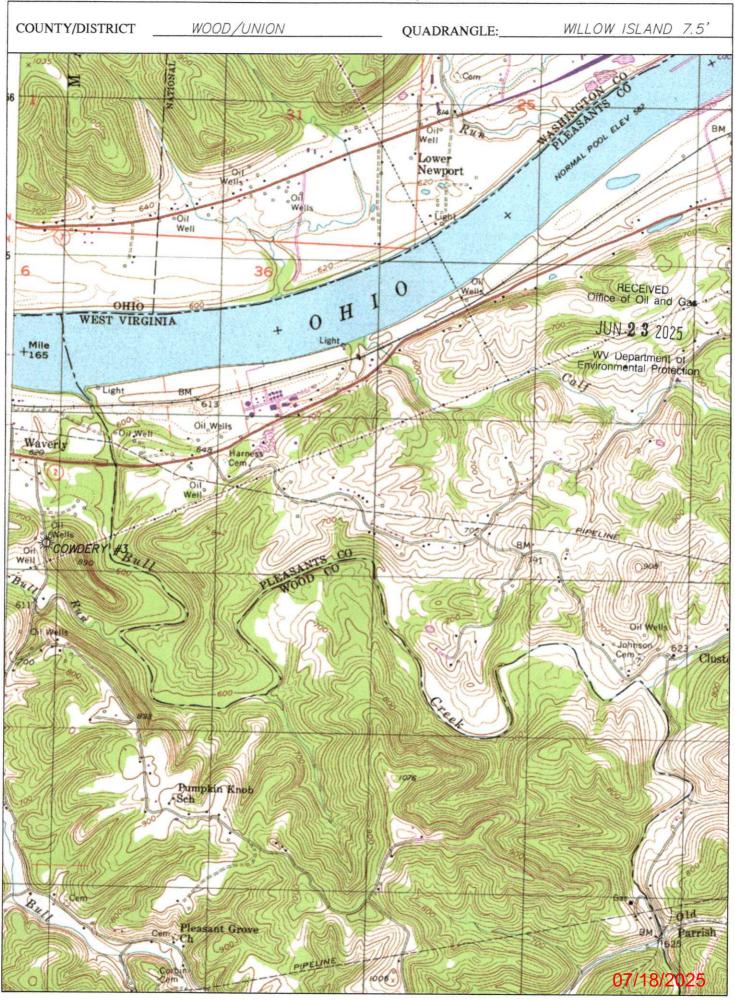
| Name | Color | Character | Oil, Gas or Water | Тор | Bottom | Thickness | Total Depth | Remarks |
|-----------------|---------------|-----------------------------|--|------------|--------------|-----------|----------------|---------|
| | | | | | | | | |
| | | | Water | 701 | | | | |
| t Cow R | un | | | 730 840 | 742 860 | | | |
| cond Co | w Run | 11++10 | Oil at | 1074 | 860 | | | |
| | | Little | Gas | 1084 | | | | |
| eak in | Sand | 0 | 17 -+ 7776 | 1093 | 1128 | | | |
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| ınd | | | | 1160 | 1164 | | | |
| and and | | Smell of oi | 1 at 1248 | 1174 | 1193 1251 | | | |
| axon San | | Onell of of | 2 60 22.10 | 1324 | | | | |
| reak in | \$a nd | | | 1333 | | | | |
| and eath sti | 11 in San | đ | | 1337 | | | | |
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| shot Well was not shot atfee | t; well was shot at |
|---------------------------------|-----------------------------|
| Salt Fresh water atfeet; | salt fresh water atfeet. |
| Well was producing hole. | DENTAL OIL COMPANY, |
| August 2nd, 1933 Approved | Coneral Manager. |

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

07/18/2025

| -81°22'15.43273" (-81.37 | 7095°)—— | | 10,6 | 42' | | Ţ · |
|--|---------------------------------------|---|---|---|------------------------|---|
| UTM NAD83-17N | · · · · · · · · · · · · · · · · · · · | ļ | (N84W 429') | | de: 39°20'00" | |
| N: 4,353,404.854 E: 468,028,244 | | 1 | (NO6 E 20') | Z (N86W | 528') | 1407 |
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| 29 26 | 175 | (803) 13 | 507.2 | DB 852 PAGE 55. | ? | 47°) |
| JUN 2 3 20 | JLJ | Į. | 9 | | | 20'00" |
| WV Departme | ent of cotection | NICOLE WLSON TAX MAP 100 PARCEL Z2 DB 1274 PAGE 718 | \ \ | Ö BUNTING ≱4 | * | |
| WV Departmental F | - // | · · · · · · · · · · · · · · · · · · · | <u>ن</u> | | © ⊕UNTING #8 | : 81 |
| | <i>y</i> | (\$86'45'\ 627') 67.02) | | | | Longitude: 81°. |
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| 1 320 FAGE 34 | ļ | STERLING BUNTING TAX MAP 100 PARCEL DB 638 PAGE 145 | 21 (301.50) | ~ | i | 45AW7. 75 CO. 14AP 8 304 |
| 1 | 1 | UB 0.38 PAGE 145 | COWDERY | /A | BUNTING #3 | PLE, ASAN1 TAX DA |
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| INITED STATES TOPOGI | | | DATE: | 05/2 | 9/2025 | Ì |
| WVDEP OFFICE OF OIL & GAS | | | OPERATO | ORS WELL #: | 3 | |
| 01 57TH STREET | | | API WELI | | | |
| CHARLESTON, WV 2530 | 1 | | , | 41 | | 785 |
| Vell Type: ⊠Oil 🔲 W | aste Disposal | Production | Deep | STATE CO | ONII PE | RMIT |
| ⊠ Gas ∐ Li | quid Injection | Storage | Shallow | | | |
| WATERSHEDB | ULL RUN O | OF THE OHIO RIVER | 7 EIF | VATION: | 745.00 | |
| COUNTY/DISTRICT | | | QUADRANGLE | | | 7.5' |
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| WELL OPERATOR UNKN Address 601 | 57TH STR | <u>LUGGING CONTRACT</u> EET SOUTHÉAST | Address , | 501 57TH ST | V HARMON REET SOUTH | 07/1 8/20 |
| City CHARLESTON | State WV | Zip Code 25304 | City CHARLESTON | State W | Zip Code | 25304 |



JUN 2 3 2025

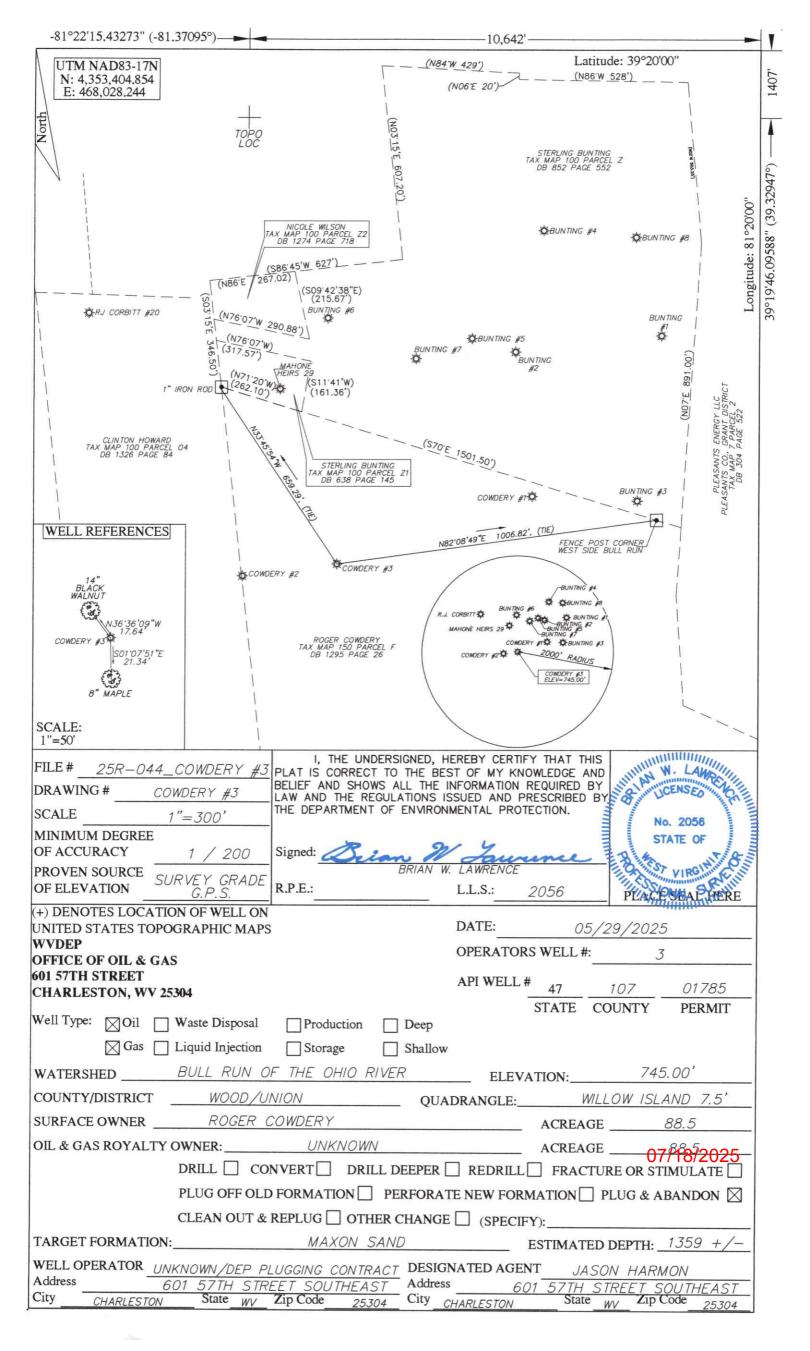


WV Department of Environmental Protection

West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

| WEEL L | OCATION | LOWAL GES | |
|--|---|---------------------------------|------------------------|
| _{API:} 47-107-01785 | | WELL NO.: 3 | |
| FARM NAME: Cowdery | | | |
| RESPONSIBLE PARTY NAME | | | |
| COUNTY: Wood | | DISTRICT: Uni | on |
| QUADRANGLE: Willow I | sland 7.5 | 5' | |
| SURFACE OWNER: Roger | | | |
| ROYALTY OWNER: Unkn | own | | |
| UTM GPS NORTHING: 4,35 | | 54 | |
| UTM GPS EASTING: $468,0$ | | | _{on} .745.00' |
| above well. The Office of Oil and the following requirements: 1. Datum: NAD 1983, Zon height above mean sea 1 2. Accuracy to Datum – 3. 3. Data Collection Method Survey grade GPS X : Post F | ne: 17 North, Co level (MSL) – n .05 meters l: | oordinate Units: met neters. | |
| Real- | Time Differenti | al X | |
| | st Processed Di | | |
| | al-Time Differe | | |
| 4. Letter size copy of the the undersigned, hereby certify the belief and shows all the information prescribed by the Office of Oil and | is data is correc n required by la | t to the best of my k | nowledge and |
| Signature | T | itle | Date 07/18 |



WW-4A Revised 6-07 RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection 1) Date:

05/28/2025

2) Operator's Well Number

Cowdery 3

3) API Well No.: 47 -

107

01785

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| 4) Surface Own | ner(s) to be served: | 5) | (a) Coal Operator | c |
|---|--|--|--|--|
| (a) Name | Roger Cowdery | | Name | Not Reported |
| Address | 621 Bull Run Rd. | | Address | Section 1997 and 1997 |
| | Waverly, WV 26184 | | | |
| (b) Name | Not Reported | | (b) Coal Ov | vner(s) with Declaration |
| Address | | | Name | Not Reported |
| | *************************************** | | Address | |
| | | | | |
| (c) Name | Not Reported | | Name | |
| Address | A STATE OF THE STA | | Address | |
| | | | — Muliess | |
| 6) Inspector | April Lawson | | (c) Coal Les | ssee with Declaration |
| Address | 347 Main St. | | Name | Not Reported |
| 22442000 | Spencer, WV 25276 | | Address | Not reported |
| Telephone | (681) 990-6944 | | Address | |
| rerephone | (00.1) 000 00 11 | yes and the second | | · |
| The reason y However, yo Take notice t accompanyin Protection, w the Applicati | that under Chapter 22-6 of ag documents for a permit the rith respect to the well at the | nts is that you have right action at all. The West Virginia Coot to plug and abandon a the location described on mailed by registered | ghts regarding the applic de, the undersigned well well with the Chief of the on the attached Application of certified mail or del | ation which are summarized in the instructions on the reverses side. operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, ivered by hand to the person(s) named above (or by publication in |
| | | Well Operator | Unknown - WVDEP-1 | aid Plugging Contract |
| | mmm | By: | Jason Harmon | from Harmon |
| (415) | OFFICIAL SEAL | Its: | WV Office of Oil and | Gas Deputy Chief |
| | NOTARY PUBLIC TE OF WEST VIRGINIA | Address | 601 57th Street Sout | |
| REN | AE DAWN WHITLOCK | | Charleston, WV 2530 | |
| My Com | mission Expires April 06, 2027 | Telephone | 304-926-0452 | |
| Subscribed and so | worn before me thi | | ay of Jun | 2005 Notary Public |

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection WV Department of Environmental Protection

| API Number 47 - | 107 | _01785 | |
|-------------------|-------|---------|---|
| Operator's Well N | o. Co | wdery 3 | - |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

| Operator Name Unknown - WVDEP Paid Plugging Contract OP Code |
|---|
| Watershed (HUC 10) Bull Run of the Ohio River Quadrangle Willow Island 7.5' |
| Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No |
| Will a pit be used? Yes No |
| If so, please describe anticipated pit waste: Production Fluid and Cement Returns |
| Will a synthetic liner be used in the pit? Yes No If so, what ml.? |
| Proposed Disposal Method For Treated Pit Wastes: |
| Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) |
| Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain |
| Will closed loop systembe used? If so, describe: Above Ground Steel Pit |
| Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A |
| -If oil based, what type? Synthetic, petroleum, etc. N/A |
| Additives to be used in drilling medium? N/A |
| Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A |
| -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A |
| -Landfill or offsite name/permit number? N/A |
| Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. |
| I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issu on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on the application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties of submitting false information, including the possibility of fine or imprisonment. Company Official Signature OFFICIAL SEAL NOTARY PUBLIC |
| Company Official Title STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK |
| GOT 57th Street, SE, Chaneston, WV 25304 My Commission Expires April 06, 2027 |
| Subscribed and sworn before me this 25th day of 100 Notary Public |
| My commission expires 07/18/2025 |



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JUN 2 3 2025

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| Contractors Mix | 30 | Contractors Mix | 30 |
| Attach: Maps(s) of road, location, pit provided). If water from the j | pit will be land applied, provide | olication (unless engineered plans include water volume, include dimensions (L. | ling this into have been W. D) of the pit, and dime: |
| Mtach: Maps(s) of road, location, proposed. If water from the p L. W), and area in acres, of t | and proposed area for land app pit will be land applied, provide the land application area. | olication (unless engineered plans include | hing this into have been W. D) of the pit, and dinsen |
| Attach: Maps(s) of road, location, pit provided). If water from the j L. W), and area in acres, of the | and proposed area for kind appoint will be land applied, provide the land application area. Yed 7.5' topographic sheet. | olication (unless engineered plans include | ling this into have been W. D) of the pit, and dimen |
| Nttach: Maps(s) of road, location, pit provided). If water from the ji L. W), and area in acres, of i Photocopied section of involved. Plan Approved by: April | and proposed area for land applied, provide the land application area. Seed 7.5° topographic sheet. Lawson Proceduration area. | olication (unless engineered plans include | ling this into have been W. D) of the pir, and dimen |
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WW-9- GPP Rev. 5/16 RECEIVED
Office of Oil and Gas

JUN 2 3 2025

| Pa | age of | |
|---------------------|------------|--|
| API Number 47 - 19 | 07 _ 01785 | |
| Operator's Well No. | Condery 3 | |

WV Department of

Environmental Protection STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name: Unknown - WVDEP Paid Plugging Contract Watershed (HUC 10): Bull Run of the Ohio River Quad: Willow Island 7.5' Farm Name: Coudery 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater. N/A Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above. N/A List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area. Bull Run of the Ohio River Summarize all activities at your facility that are already regulated for groundwater protection. N/A

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JUN 2 3 2025

WV Department of

| Page | eof |
|---------------------|---------|
| API Number 47 - 107 | _ 01785 |
| Operator's Well No. | Coudery |

| | Environmental Protection |
|----------------------|--|
| N/A | |
| . Provide a | a statement that no waste material will be used for deicing or fill material on the property. |
| N/A | |
| . Describe provide d | the groundwater protection instruction and training to be provided to the employees. Job procedures shall lirection on how to prevent groundwater contamination. |
| N/A | |
| | rovisions and frequency for inspections of all GPP elements and equipment. |
| N/A | |
| Signature: | |
| Date: | |

Date: 05/30/2025

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)-926-0450

JUN 2 3 2025

wv Department of Environmental Protection

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Mr. Martin,

Due to our cement provider, Kosmos Cement Company LLC, discontinuing Class A cement, the following well we will be utilizing API Class L cement for the plugging operation.

API Number: 47-107-01785 Well Name: Cowdery #3

Regards, Terry Rexroad R&R Well Service L.L.C.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

| IN THE MATTER OF A VARIANCE FROM |) | | |
|------------------------------------|---|-----------|---------|
| LEGISLATIVE RULE 35CSR4 |) | ORDER NO. | 2022-13 |
| SECTION 14.1. AND LEGISLATIVE RULE |) | | |
| 35CSR8 SECTION 20.1, |) | | |
| RELATING TO THE CEMENTING |) | | |
| OF OIL AND GAS WELLS |) | | |

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

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SURFACE OWNER WAIVER

JUN 2 3 2025

WV Department of Environmental Protection Operator's Well Number

Cowdery 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

| I further state that I have no objection to the pla objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC. | | | nned work described in these materials, and I have FOR EXECUTION BY A CORPORAT | | |
|--|------|------------|--|------------|--|
| Signature | Date | Name By | | | |
| C | | Its | | Date | |
| | | | Signature | 07/18/2025 | |

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JUN 2 3 2025

WV Department of Environmental Protection

| API No. | 47-107-01785 |
|-----------|--------------|
| Farm Name | Condery |
| Well No. | Cowdery 3 |

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

| | WAIVER |
|--|---|
| has examined this proposed plugging work | / owner/ lessee/ of the coal under this well location order. The undersigned has no objection to the work proposed to be perator has complied with all applicable requirements of the West's. |
| | By: |
| | Its |
| | |

00017

11/10/2016

PLUGGING PERMIT CHECKLIST

| | RECEIVED Office of Oil and Gas |
|--|--|
| Plugging Permit | JUN 2 3 2025 |
| WW-4B | WV Department of Environmental Protection |
| WW-4B signed by inspector | |
| WW-4A | |
| SURFACE OWNER WAIVER OF PROOF THAT APPLICATION MAIL | N WAS SENT BY REGISTERED OR CERITFIED |
| COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS BY REGISTERED OR CERTIFIED MAIL | or PROOF THAT APPLICATION WAS SENT |
| WW-9 PAGE 1 (NOTARIZED) | |
| WW-9 PAGE 2 with attached drawing of road, location, p | pit and proposed area for land application |
| WW-9 GPP PAGE 1 and 2 if well effluent will be land app | |
| RECENT MYLAR PLAT OR WW-7 | |
| WELL RECORDS/COMPLETION REPORT | |
| TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USI | ED |
| MUST HAVE VALID BOND IN OPERATOR'S NAME | |
| CHECK FOR \$100 IF PIT IS USED | |



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4710701785 01783 01782 01780 01779 01778

2 messages

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jul 14, 2025 at 10:32 AM

To: Henry J Harmon henry.j.harmon@wv.gov, April N Lawson henry.j.harmon, April N Lawson <a href="mailto:

To whom it may concern, plugging permits have been issued for 4710701785 01783 01782 01780 01779 01778.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

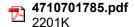
Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

6 attachments





4710701779.pdf 2102K

4710701780.pdf 2279K

4710701783.pdf 2330K

4710701778.pdf 2248K

Mail Delivery Subsystem <mailer-daemon@googlemail.com> To: james.p.kennedy@wv.gov

Mon, Jul 14, 2025 at 10:32 AM



Address not found

Your message wasn't delivered to **dnohe@woodcountywv.com** because the address couldn't be found, or is unable to receive mail.

07/18/2025

LEARN MORE

▲ This link will take you to a third-party site

The response from the remote server was:

550 5.4.1 Recipient address rejected: Access denied. For more information see https://aka.ms/EXOSmtpErrors [BL02EPF0001B417.namprd09.prod.outlook.com 2025-07-14T14:32:47.442Z 08DDBE9A9D29CDF5]

Final-Recipient: rfc822; dnohe@woodcountywv.com

Action: failed Status: 5.4.1

Remote-MTA: dns; woodcountywv-com.mail.protection.outlook.com. (2a01:111:f403:f900::1, the server for the domain woodcountywv.com.)

Diagnostic-Code: smtp; 550 5.4.1 Recipient address rejected: Access denied. For more information see https://aka.ms/EXOSmtpErrors [BL02EPF0001B417.namprd09.prod.outlook.com 2025-07-14T14:32:47.442Z

08DDBE9A9D29CDF5]

Last-Attempt-Date: Mon, 14 Jul 2025 07:32:47 -0700 (PDT)

| □ noname 3K | | |
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