



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Pocahontas Land Corp.
COAL OPERATOR OR COAL OWNER

Bluefield, W. Va.
ADDRESS

Not operated.
COAL OPERATOR OR COAL OWNER

ADDRESS

Pocahontas Land Corp.
OWNER OF MINERAL RIGHTS

Bluefield, W. Va.
ADDRESS

Godfrey L. Cabot, Inc.
NAME OF WELL OPERATOR

900 Union Bldg., Charleston, W. Va.
COMPLETE ADDRESS

November 8, 1944, 19

PROPOSED LOCATION

Center District

Wyoming County

Well No. 8, serial 1153 ^{37° 40'} _{81° 30'}

Pocahontas Land Corp. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 19, 1943, made by Pocahontas Land Corp., to Godfrey L. Cabot, Inc., and recorded on the 13th day of November, 1943, in the office of the County Clerk for said County in Book 106, page 14.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

GODFREY L. CABOT, INC.

WELL OPERATOR

900 Union Bldg.

STREET

Charleston

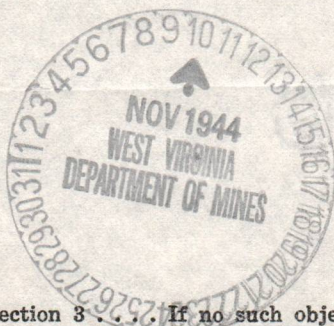
CITY OR TOWN

West Virginia

STATE

Address
of
Well Operator }

12/08/2023



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Godfrey L. Cabot, Inc.
NAME OF WELL OPERATOR

900 Union Bldg.,
Charleston, W. Va.
COMPLETE ADDRESS

November 8, 1923
PROPOSED LOCATION

Center
District

Wyoming
County

Well No. 8, serial 1123
81° 30'
81° 40'

Pocahontas Land Corp.
Farm

Pocahontas Land Corp.
COAL OPERATOR OR COAL OWNER

Blairfield, W. Va.
ADDRESS

Not operated.
COAL OPERATOR OR COAL OWNER

ADDRESS

Pocahontas Land Corp.
OWNER OF MINERAL RIGHTS

Blairfield, W. Va.
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 19, 1923, made by Pocahontas Land Corp. to Godfrey L. Cabot, Inc., and recorded on the 13th day of November, 1923, in the office of the County Clerk for said County in Book 106, page 1A.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day, before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

GODFREY L. CABOT, INC.
WELL OPERATOR

900 Union Bldg.,
STREET

Charleston
CITY OR TOWN

West Virginia
STATE

Address
of
Well Operator

12/08/2023

*Section 8 of the Code provides that when objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER WYO-73

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / CABOT CORPORATION
Address P. O. Box 1473
 Charleston, West Virginia 25325

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders, and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent William C. Charlton
Address 1400 Charleston National Plaza
 Charleston, West Virginia 25325
Telephone (304) 342-8166

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

- X all wells owned or operated by the undersigned in West Virginia.
- the wells listed below (the space below or reverse side or attach list.

(COMPLETE AS APPLICABLE)

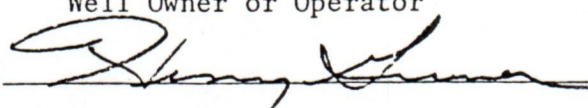
The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

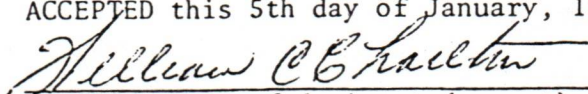
The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1960, but has not heretofore appointed a designated agent to the best of our knowledge.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19__ . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is --

Agent being replaced _____
Address _____

Cabot Corporation
 Well Owner or Operator
By: 
Its: Vice President

ACCEPTED this 5th day of January, 1979
 
(Signature of designated agent)

Taken, subscribed and sworn to before me this 5th day of January, 1979. **12/08/2023**
Notary Public Charlotte J. Matthews My commission expires December 5, 1985.

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

WELL RECORD

X

W40-73 *Pomeroyville*

Map Square Lot No. Warrant No. 5-40

SERIAL NO. 1153 OPERATING DISTRICT Southern FARM Pocahontas Land Corporation COUNTY Wyoming TAX DISTRICT TOWNSHIP Center STATE West Virginia DRILLING COMMENCED March 7, 1945 DRILLING COMPLETED May 7, 1945 CONTRACTOR Harry Ferrell ADDRESS Danville, W. Va.

ROCK PRESSURE RECORD Sand lbs., in hrs.

PRODUCING SAND RECORD Ravencliff Sand, from 1416' to 1492' Init. Prod. 152 High Gauge M. C. F. G.

OPEN FLOW Time, Condition: 1 Hr. After Shot 18 Water 10ths Mercury in 2" inch opening Volume 179 M. C. F. 24 HOUR PRODUCTION TEST AFTER TUBING M. C. F. Line Pressure Bbls. Oil in 24 Hours

CASING RECORD table with columns: SIZE, WEIGHT, USED IN DRILLING, LEFT IN WELL, HOW CASING SET. Rows for 10", 8", and 2" casing.

TUBED AND SHUT IN Date Packer, Size 2-3/8 x 8-5/8 Kind Hookwall No. 21614 Set, Depth 1380 Size Anchor 51 Perf. Top 1411 Bottom 1431

SHOOTING RECORD * Shot with 40 qts. Acid from 1410 to 1431 Date 6/12/45 Gauge 1 Hrs. After Shot 179 M

ELEVATION: 1825

Main well log table with columns: FORMATION, COLOR, TOP, BOTTOM, STEEL LINE MEASUREMENTS, HARD OR SOFT, OIL, GAS OR WATER, DEPTH FOUND, REMARKS. Includes formations like Surface, Slate, Sand, Black Slate, Gritty Lime, etc.

12/08/2023 stamp and circular seal: DEPARTMENT OF MINES WEST VIRGINIA JUL 1945

WELL RECORD

SERIAL NO. 1153 OPERATING DISTRICT Southern No. 8 LEASE NO. 5-40
 FARM Pocahontas Land Corporation TAX DISTRICT Center STATE West Virginia
 COUNTY Wyoming TOWNSHIP Center June 7, 1945
 DRILLING COMMENCED March 7, 1945 DRILLING COMPLETED May 7, 1945
 CONTRACTOR Harry Ferrall ADDRESS Danville, E. Va.

ROCK PRESSURE RECORD				PRODUCING SAND RECORD			
Sand	lbs., in	hrs.		Ravencliff Sand, from 1416' to 1492'	Init. Prod.	High Gauge 152	M. C. F. Gas
Sand	lbs., in	hrs.		Sand, from	to	Init. Prod.	M. C. F. Gas
Sand	lbs., in	hrs.		Sand, from	to	Init. Prod.	M. C. F. Gas

OPEN FLOW				CASING RECORD				
Time, Condition: 1 Hr. After Shot				SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
18 Water 10ths in 2" inch opening				10"		20	20	
Volume 170 M. C. F.				8"		874	874	
24 HOUR PRODUCTION TEST AFTER TUBING				2"		1441	1441	
M. C. F. Line Pressure								
Bbls. Oil in 24 Hours								
TUBED AND SHUT IN Date								
Casing, Size 2-3/8" x 8-5/8" Kind Rockwall No. 21614								
Casing, Depth 1380 Size Anchor 51								
Casing, Perf. Top 1411 Bottom 1431								
Casing, Perf. Top Bottom								

SHOOTING RECORD *
 Shot with Acid Shot with 40 qts. from 1410 to 1431 Date 6/12/45
 Gauge Before Shot 137 Gauge 1 Hrs. After Shot 179

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Surface		0	10					
Slate		10	15		Soft			
Sand		15	30		Hard	Water	30	Hole full
Black slate		30	80		Soft			
Sand		80	203		Hard			
Gritty Lime		203	245		Soft			*Lower gas pays in Ravencliff
Slate		245	250		Soft			Could not be shot due to tool being lost in hole, and could not shoot below 1445.
Sand		250	256		Hard			
Slate		256	300		Soft			
Slate and Shells		300	362		Soft			
Lime		362	392		Hard			
Sand		392	733		Hard			
Gritty Lime		733	752		Hard			
Coal		752	763		Soft			
Lime		763	815		Hard			
Coal		815	817		Soft			
Gritty Lime		817	842		Hard			
White Lime		842	963		Hard			
Slate and Shells		963	1000		Soft			
Lime		1000	1035		Hard			
Sand		1035	1137		Hard			
Red Rock		1137	1165		Soft			
Gritty Lime		1165	1222		Hard	Gas	1212	show
Slate and Shells		1222	1370		Soft			

RECEIVED
 JUN 05 1945
 OIL & GAS DIVISION
 DEPT. OF MINES

12/08/2023

SERIAL NO. 1153

FARM

Pocahontas Land Corp. NO. 8

OPERATING DIST. Southern TOWNSHIP

MAP SQUARE LOT NO. 5-40 WARRANT NO.

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Gray Sand		1370	1401		Hard	Gas		Test 10/10 R. 1" from 1416
Gritty Lime		1401	1412		Soft			S. L. M. 1418.
Sand		1412	1425	1418	Hard			From 1418 to 1425 - 6/10
Slate White		1425	1435		Soft			
Lime Dark		1435	1495		Hard			From 1475 to 1480 - 11/10
								From 1480 to 1492 - 13/10
Sand		1495	1505					
Lime		1505	1509					
								12/08/2023
TOTAL DEPTH								

DATE _____

APPROVED _____

FOREMAN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wyo 73Oil or Gas Well Drilling
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Godfrey I. Cabot Company</u>	Size			
Address <u>Charleston, West Va.</u>	16			Kind of Packer
Farm <u>Pocahontas Land Company</u>	13			
Well No. <u>1153</u>	10	<u>18</u>		Size of
District <u>Center</u> County <u>Wyoming</u>	8 1/4	<u>874</u>		Depth set
Drilling commenced <u>3-29-45</u>	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top
Date shot _____ Depth of shot _____	3			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____ lbs. _____ hrs.	<u>None</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>752</u> FEET <u>12</u> INCHES			
Fresh water <u>0</u> feet <u>30</u> feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water <u>None</u> feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names Harry Ferrell and Arthur Cadle

Well Adandoned and Plugged _____, 19____.

REMARKS: Drilled to 1509' and shut down - cemented - string of
tools lost in hole. Showing of gas at 1212, 1416 to 1418',
and 1480 to 1490'.

5/29/45

DATE

E.R. Lester

DISTRICT WELL INSPECTOR

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF ~~Energy~~ Energy
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Wyo-109-0073

Permit No. _____

Well No. # 8

COMPANY Cobot. Oil & Gas ADDRESS Charleston, W.V.
FARM Poco hours Land DISTRICT Center COUNTY Wyo

Filling Material Used 6% gel + neat cement.

Liner			Location	Amount	Plugs <u>plugs</u>	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
					2" ^{1380'} Manufactured Plug	1380	2	61'
					8 5/8" ^{874'} " "		8 5/8"	
	gel					00	8 5/8"	874'
345'					1380-1035		10"	20'
	gel				1035 - 950			
150'					950' - 800'			
					gel 800-100'			
100'					100' - Surface			

Drillers' Names Bill Shives - Service Co.
McCaughran - Service Co. - D.S. Service Co.

Remarks: 8 5/8" csq rotten full holes perforated at 100' - an squeezed to surface 4 holes. Squeezed 5 filled to surface at 5:00 PM

9-4-85 I hereby certify I visited the above well on this date.

DATE

William G. Shives (509)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

1) Date: May 30, 19 85
2) Operator's Well No. Pocahontas Land #8
3) API Well No. 47 - 109 - 0073 P
State County Permit



JUN 05 1985

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
OIL & GAS DIVISION
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL
DEPT. OF MINES

4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage _____ / Deep _____ Shallow X /)
5) LOCATION: Elevation: 1825' Watershed: Left hand Fork of Bearhole Crooke
District: Center 3 County: Wyoming Quadrangle: Pineville 5-48
6) WELL OPERATOR Cabot Oil & Gas of W.V. 7) DESIGNATED AGENT Robert E. Horrell
Address P.O. Box 454 8150 Address P.O. Box 454
Glasgow, W.V. 25086 Glasgow, W.V. 25086
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Arthur St. Name Unknown
Address P.O. Box 468 Address _____
Brenton, W.V. 24818

10) WORK ORDER: The work order for the manner of plugging this well is as follows:
10" @ 20', 8" @ 874', 2" @ 1441' with packer @ 1380', Water @ 30', Gas @ 1212' & 1416'
Tools lost in hole @ 1445'.

- (1) Pull tubing & remove packer.
- (2) Pump cement plug from 1445'-1100'.
- (3) Pull tubing
- (4) Set bridge plug @ 950' with 2 sks of cal-seal.
- (5) Pull 8" casing
- (6) Run tubing to 100' and pump cement to surface

NOTE: If 8" casing won't pull then perforate 8" @ 100'. Then run tubing to 950' and pump cement from 950'-800'. Pull tubing and circulate and fill with cement from 100' to surface.

- (7) Erect monument.

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-109-0073P Date June 14 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 14, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>30</u>	<u>AIB</u>	<u>MH</u>	<u>MH</u>	<u>NF</u>

Margaret J. Nasse

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/08/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A-101
 LOCATION: 1822
 OPERATOR: Gas of W.V.
 CONTRACTOR: [Signature]
 ADDRESS: [Address]

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____
 Reason: _____

30	APR 10 11 41 AM '23	APR 10 11 41 AM '23	APR 10 11 41 AM '23	APR 10 11 41 AM '23
----	---------------------	---------------------	---------------------	---------------------

[Signature]

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 11, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



RECEIVED
SEP 18 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

<u>Consolidation Coal Co.</u> Coal Operator or Owner	<u>Cabot Oil & Gas Corp. of WV</u> Name of Well Operator
<u>Box 890, Bluefield, VA 24605</u> Address	<u>P.O. Box 454, Glasgow, WV 25086</u> Complete Address
<u>Pocahontas Land Corp.</u> Coal Operator or Owner	<u>September 16</u> 19 <u>85</u> WELL AND LOCATION
<u>P.O. Box 1517, Bluefield, WV 24701</u> Address	Center _____ District _____
<u>Pocahontas Land Corp.</u> Lease or Property Owner	Wyoming _____ County _____
<u>P.O. Box 1517, Bluefield, WV 24071</u> Address	WELL NO. <u>#8</u>
	<u>Pocahontas Land</u> Farm _____

STATE INSPECTOR SUPERVISING PLUGGING Arthur St. Clair

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Kanawha ss:

Bill Shreve (Shreve Well Service) and C. E. McClure
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Cabot Oil & Gas Corp. of WV, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3 day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1375' - 1035'	Class A cement	2" bridge plug @ 1380'		
1035' - 950'	6% Gel			
950' - 800'	Class A cement			
800' - 100'	6% Gel			
100' to surface	Class A cement			
	Could not pull tubing	Cut 2-3/8" tubing	1375	66
	Could not pull 8" casing	8" casing		874
	Perforated 8" @ 100'			
	Squeeze cemented and filled from 100' to surface	10" casing		20
Coal Seams		Description of Monument		
(Name) 815-17'		Casing monument w/API number		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 4 day of September, 19 85.

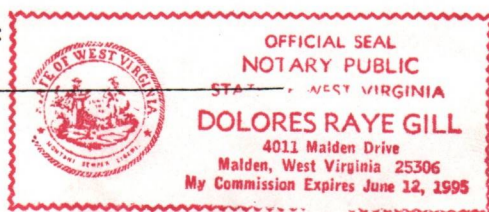
And further deponents saith not.

C. S. Miller
William A. Shuman 12/08/2023

Sworn to and subscribed before me this 16 day of September, 19 85.

Dolores Raye Gill
Notary Public

My commission expires:
June 12, 1995



Permit No. 47-109-0073 P

INSPECTOR'S PERMIT SUMMARY FORM

6-14-85

WELL TYPE Dry
 ELEVATION 1825
 DISTRICT Center
 QUADRANGLE Renewille
 COUNTY Wyo

API# 47-109-0073P
 OPERATOR Cabot O&G, OF WV
 TELEPHONE _____
 FARM Pochontas
 WELL # #8

SURFACE OWNER Same COMMENTS _____ TELEPHONE _____
 TARGET FORMATION Surface DATE APPLICATION RECEIVED _____

DATE STARTED _____
 LOCATION _____ NOTIFIED 9-3-85 DRILLING COMMENCED 9-3-85

WATER DEPTHS _____, _____, _____, _____
 COAL DEPTHS _____, _____, _____, _____

DEPT. OF ENERGY

CASING APR 14 1986
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 TD _____ feet on _____

PLUGGING
 Lost 16" cas - 20'
 Lost 8" cas 874'

Type	From	To	Pipe Removed
Reg Cmt	1380	1035	1380' of 2"
6 3/8 gell	1380	950	
Bridge plug	950		
Reg Cmt	950	800'	
Refrate 8"	at 100'	cts -	
Set monument			

Pit Discharge date: _____ Type _____
 Field analysis ph _____ fe _____ cl _____
 Well Record received

Date Released 4-10-86

William C. St. Lambert
 Inspector's signature 12/08/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

John Johnston
Director

ARCH A. MOORE, JR.
Governor

April 21, 1986

Cabot Oil & Gas of West Virginia
Post Office Box 454
Glasgow, West Virginia 25086

In Re: Permit No: 47-109-0073-P
Farm: Pocahontas Land Corporation
Well NO: 8
District: Center
County: Wyoming
Issued: 6-14-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
Deputy Director--Inspection & Enforcement

TMS/ nw

12/08/2023

RECEIVED

MAR 3 1979

FERC-121

OIL & GAS DIVISION
LEFT OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-109-0073			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		NA Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Cabot Corporation			002733
	Name P. O. Box 1473			Seller Code
	Street Charleston		WV	25325
	City		State	Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA			
	Field Name Wyoming		WV State	
(b) For OCS wells:	NA		NA	
	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Pocahontas Land		8-1153	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A"			
	Name			Buyer Code
(b) Date of the contract:	See Addendum "A"			
(c) Estimated annual production:	1.0 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	2.280	0.0	0.0	2.280
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.365	0.0	2.650
9.0 Person responsible for this application:	W. C. Charlton			Division Counsel
	Name			Title
	Signature <i>W.C. Charlton</i>			
	Date Application is Completed MAR 30 1979			Phone Number (304) 342-8166
Agency Use Only				
Date Received by Juris. Agency MAR 30 1979				
Date Received by FERC				

FT900S06/2-2

12/08/2023

PARTICIPANTS:

DATE: 1-8-80

BUYER-SELLER CO

WELL OPERATOR: Cabot Corporation

002733

FIRST PURCHASER: " "

OTHER: _____

Qualified as Section 108, stripper well

L.H. Todd

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790330 - 108 - 109 - 0073

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years 2 mos.
- 8 IV-40- 90 day Production - Days ^{on} ~~off~~ Line: 92 - annual ^{no present}
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 (5) Date commenced: 3-7-45
 Date Completed: 6-7-45 Deepened _____
 (5) Production Depth: 1416-1492
 (5) Production Formation: Ravencliff
 (5) FINAL OPEN FLOW:
 Initial Potential: 179 MCF
 (5) AFTER ~~Static~~ R.P. ~~Initially~~ ^{FRAC}: N/A
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: 74/120 = 5.9 MCF
 (8) Avg. Daily Gas from 90-day ending w/1-120 days No Production
 (8) Line Pressure: 41 PSIG from Daily Report
 (5) Oil Production: No From Completion Report _____
 (10-17) Does lease inventory indicate enhanced recovery being done: No
 (10-17) Is affidavit signed? Notarized?

12/08/2023

Does official well record with the Department confirm the submitted information? No

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

51M

Date MAR 30 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 8-1153
API Well No. 47 - 109 - 0073
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton, Esquire
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Cabot Corporation
ADDRESS P. O. Box 1473
Charleston, WV 25325

LOCATION: Elevation 1,825'
Watershed NA
Dist. Center County Wyoming Quad Pineville

GAS PURCHASER *
ADDRESS *

Gas Purchase Contract No. *
Meter Chart Code W5028A
Date of Contract *

* * * * * (See FERG 121) * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

STEWART BOV 91A
Seventy-Billionth National
Polisatrol

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia, as well as our field offices situated in Grantsville, Sissonville, Glasgow, Oak Hill and Pineville, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, and our Boston, Massachusetts office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

12/08/2023

Describe the search made of any records listed above:

I have made or caused to be made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

L B M

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer, whose name is signed to the writing above, bearing date the 30 day of MAR 30 1979, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30 day of MAR 30 1979, 1979.

My term of office expires on the 5th day of December, 1985.

Charlotte I. Mathews
Notary Public

12/08/2023

IV-39-NC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR : Cabot Corporation

ANNUAL REPORT OF MONTHLY PRODUCTION-1977A

GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
ID 1 18

REPORT NO. CCA11P1 PG 00002

CURRENT DATE -
REPORT DATE -

12/08/2023

47-109-0073

FARM : 8-1153 Pocahontas Land

COUNTY: Wyoming

AVG. FLOW PRESSURE 47

SHUT-IN PRESSURE N/A

TOTALS

1977	API	230	183	172	109	220	228	186	169	0	78	0	188	OIL	1763
	GAS MFC														
	OIL BBL	34	30	29	24	28	30	29	32	0	18	0	31		285
	DAYS ONLINE														

1978	API	161	206	168	0	0	176	0	0	0	0	0	0	OIL	711
	GAS MFC														
	OIL BBL	35	28	28	31	32	34	29	30	32	29	29	28		365
	DAYS ONLINE														

AVG. FLOW PRESSURE 41

SHUT-IN PRESSURE -

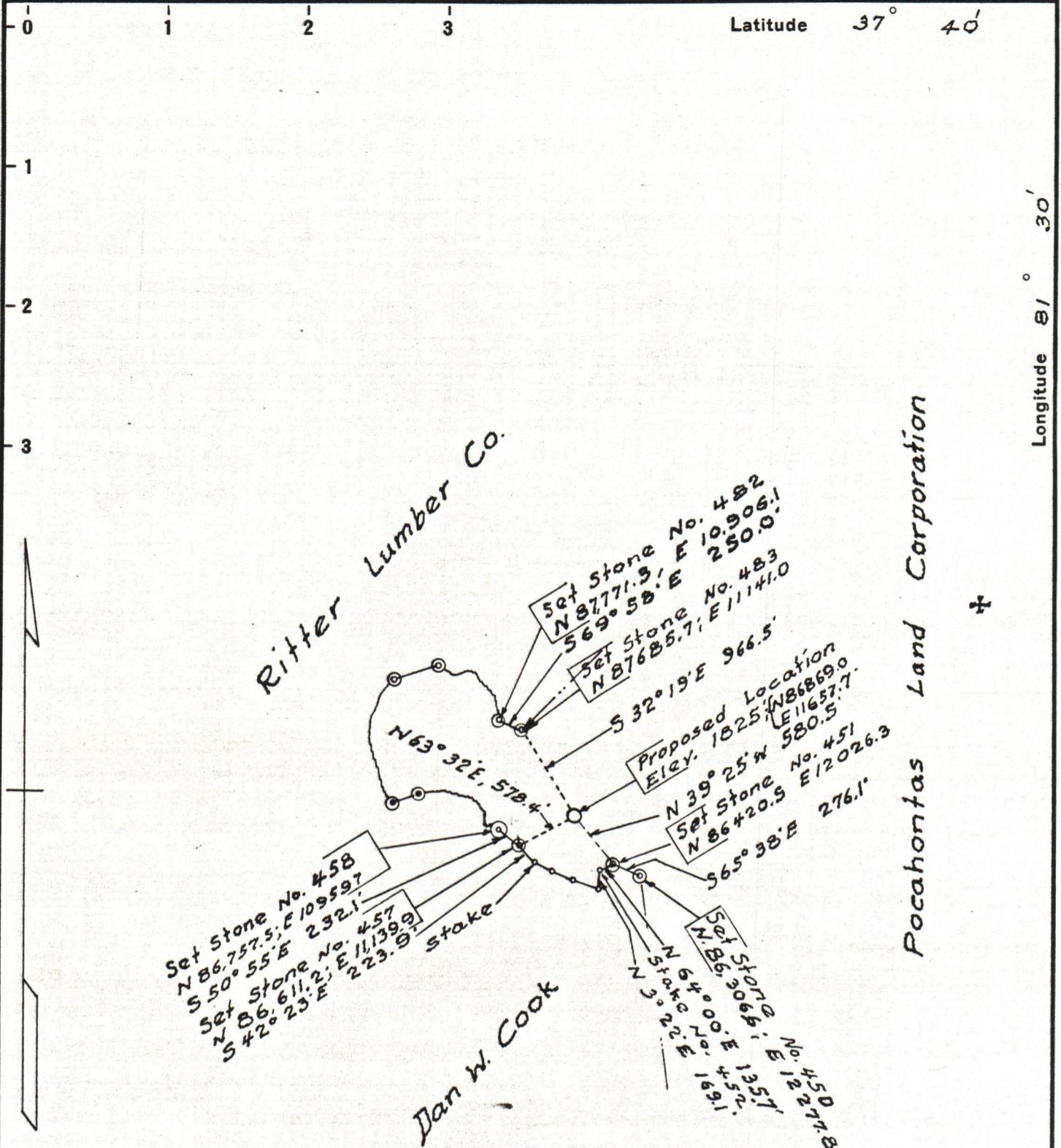
TOTALS

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-109-0037; 47-109-0039; 47-109-0098



New Location...
 Drill Deeper.....
 Abandonment.....

Pocahontas Land Corp.'s Coordinates Used.

Company CABOT OIL & GAS OF W.V.
 Address: P.O. Box 454, GLASGOW W.V. 25086
 Farm Pocahontas Land Corp.
 Tract _____ Acres 18580 Lease No. 4-494
 Well (Farm) No. 8 Serial No. 1153
 Elevation (Spirit Level) 1825'
 Quadrangle Pineville
 County Wyoming District Center
 Engineer Logan McDonald
 Engineer's Registration No. 610
 File No. _____ Drawing No. _____
 Date 11-8-44 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wyo-73-P 12/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.