

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

## Monday, May 24, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for 120 47-109-00378-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

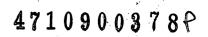
Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

imes A. Martin Chief

Operator's Well Number:120Farm Name:RITTER, W. M. LMBR. CO.U.S. WELL NUMBER:47-109-00378-00-00VerticalPluggingDate Issued:5/24/2021

Promoting a healthy environment.



## **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

## CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-4B Rev. 2/01	<b>4710900378</b> 1) Date February 5 , 2021 2) Operator's Well No. 120 3) API Well No. 47-109 - 00378
DEPARTMENT OF ENVI	VEST VIRGINIA IRONMENTAL PROTECTION OIL AND GAS
APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas $X$ / Liquit (If "Gas, Production $X$ or Ur	id injection/ Waste disposal/ nderground storage) Deep/ ShallowX
5) Location: Elevation 1,199 ft	Watershed Horse Creek
District Baileysville	County Wyoming Quadrangle Pineville
6) Well Operator Alliance Petroleum Company	7)Designated Agent_Jeff Mast
Address P.O. Box 6070	Address P.O. Box 6070
Charleston, WV 25362	Charleston, WV 25362
8) Oil and Gas Inspector to be notified <sub>Name</sub> Gary Kennedy	9) Plugging Contractor Name Diversified Production, LLC (In House Rig)
Address 66 Old Church Lane	Address 1951 Pleasant View Ridge Road
Pipestem, WV 25979	Ravenwood, WV 26164

÷e,

10) Work Order: The work order for the manner of plugging this well is as follows:

RECEIVED Office of Oil and Gas

FEB 1 7 2021

WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector	- Hung Kunnedy	Date <u>2/8/21</u>
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## PLUGGING PROGNOSIS

API# 47-109-00378 West Virginia, Wyoming County 37.5656538780636, -81.705519749598 Nearest ER: Welch Community Hospital: 454 McDowell St. Welch, WV 24801

### **Casing Schedule**

13 3/8" csg @ 20' 10 3/4" csg @ 561' 8 5/8" csg @ 1516' 7" csg @ 2532' TD 3548'

Completion: Shot Berea 3495'-3537'

Fresh Water: 35' Gas Shows: Ravencliff 1545', 2025', Berea 3495'-3537' Oil Show: No shows Coal: 672' Elevation: 1204'

- 1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hours prior to commencing operations.
- 2. Check and record pressures on csg.
- 3. Check TD w/ wireline.
- 4. TIH w/ tbg to 3537'. Kill well as needed with 6% bentonite gel. Pump 142' C1A cement plug from 3537'-3395' (Berea gas show). Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 3395'. Pump 6% bentonite gel from 3395'-2582'.
- 6. TOOH w/ tbg to 2582'. Pump 100' C1A cement plug from 2582'-2482' (7" csg st).
- 7. TOOH w/ tbg to 2482'. Pump 6% bentonite gel from 2482'-2025'. TOOH LD tbg
- 8. Free point 7" csg. Cut and TOOH. Set 100' C1A cement plug across cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 9. TIH w/ tbg to 2025'. Pump 100' C1A cement plug from 2025'-1925' (Gas show).
- 10. TOOH w/ tbg to 1925'. Pump 6% bentonite gel from 1925'-1566'.
- 11. TOOH w/ tbg to 1566'. Pump 121' C1A cement plug from 1566'-1445' (Ravencliff gas show and 8 5/8" csg st).
- 12. TOOH w/ tbg to 1445'. Pump 6% bentonite gel from 1445'-1204'. TOOH LD tbg.
- 13. Free point 8 5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. DoRECEIVED ce of Oil and Gas not omit any plugs listed below. Perforate as needed.
- 14. TIH w/ tbg to 1204'. Pump 100' C1A cement plug from 1204'-1104' (Elevation). FEB 1 7 2021
- **15.** TOOH w/ tbg to 1104'. Pump 6% bentonite gel from 1104'-722'.
- 16. TOOH w/ tbg to 722'. Pump 211' C1A cement plug from 722'-511' (Coal and 10 ¾ csg st).
- **17.** TOOH w/ tbg to 622'. Pump 6% bentonite gel from 622'-100'. TOOH LD tbg.
- Environmental Protection 18. Free point 10 ¾" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 19. TIH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-0' (Surface and freshwater.) TOOH LD tbg.
- **20.** Erect monument with API#, date plugged, and company name.
- 21. Reclaim location and road to WV-DEP specifications.



WV Department of



47-487-08378378P Well: 130

STATE OF WEET VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 5

## WELL RECORD

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Bine vill Permit No. WYO-378	le

04-10

378		WELLI	RECORE	)	Oil or Ga	as Well	Gas (XIND)		
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Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found		Remarks		
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	ed Produci 1913, Char itter Lumb Horse Cre 120 (19 eysville et is owned in t Rich St. e owned by ed October f February Fron (10ths Merc. ,000 Color ls ls ls ls ls ls ls ls ls ls	ed Producing Company, 1913, Charleston 27, V itter Lumber Company Horse Creek 120 (1981k) eysville County V tet is owned in fee by W. M. F t Rich St.Address Columb e owned by Same Address ed October 15, 1952 From 31971 ro qts. nitroglycerine /10ths Water in 35 feet feet Color Hard or Soft Broken 1s 1s 1s 1s 1s 1s 1s	378	378  Casing and Tubing    de Producing Company Acres 67,182  Size    Biter Lumber Company Acres 67,182    Horns Creak  18    120 (198h)  Elev.120h.h71.dr    eysville  County_ Wyoming    10.3/h <sup>m</sup> 95/8 <sup>m</sup> eysville  County_ Wyoming    owned by_ Sama  6% 7"0D    Address  63/16    ed October 15, 1952  2    Liners Used    Address  63/16    ed October 15, 1952  2    From 3la97! to 3537!  Liners Used    /10the Water in  1    /10the Water in  1    Address  Gold Colspan="2">Color    Mard or Soft  Colar    20  Gold Colspan="2">Colar Water in    1  Inter View of Colspan="2">Colar Water in    1  1					

Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	4 (Remarks 900378
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	Office C	CEIVED of Oil and Gas					
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				<u> </u>	Date Apri	1 28	, <u>19 53 _</u>
				APPROVED			ANY, INC., Owner

# 4710900378 P

WW-4A Revised 6-07

#### 1) Date: February 5, 2021

2) Operator's Well Number

120

109 - 00378

## 3) API Well No.: 47 -

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL</u>

4)	Surface Owne	er(s) to be served:	5) (a) Coal Operator	
	(a) Name	Lyme Mountaineer Timberlands LLC	Name	
	Address	23 S. Hanover Street	Address	
		Hanover, NH 03755		
	(b) Name		(b) Coal Owr	ner(s) with Declaration
	Address		Name	
			Address	
	(c) Name		Name	
	Address		Address	
	<b>_</b>			
6)	Inspector	Gary Kennedy		ee with Declaration
	Address	66 Old Church Lane	Name	No Declaration
		Pipestem, WV 25979	Address	
	Telephone	304-382-8402		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley 144 Willard Circle Hurricane, WV 25528 My Commission Expires September 16, 2023	Well Operator By: Its: Address	Diversified Jeff Mast Director Production P.O. Box 6070 Charleston, WV 25362		RECEIVED Office of Oil and Gas	
L = = = = = = = = = = = = = = = = = = =	Telephone	304-543-6988		APR 1 6 2021	
Subscribed and sworn before me this 5th day of <u>Lebruay</u> 2021 WV Department of Environmental Protection					
My Commission Expires September	16, 2023	· Ø	•		

#### Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.



Office of Oil and Gas

# APR 1 6 2021

WV Department of Environmental Protection

WW-9 (5/16)

API Number 47 - 109

Operator's Well No. 120

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Alliance Petroleum Company, LLC	OP Code 494506333
Watershed (HUC 10) Horse Creek	
Do you anticipate using more than 5,000 bbls of water to comple	te the proposed well work? Yes No
Will a pit be used? Yes 📝 No 📃	
If so, please describe anticipated pit waste:	
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	Net
Off Site Disposal (Supply form WW-	Number_ 2D0550319)
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizontal	l)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed o	offsite, etc
-If left in pit and plan to solidify what medium will be u	used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
	as of any load of drill cuttings or associated waste rejected at any within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West Virgi provisions of the permit are enforceable by law. Violations of an or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on m	onditions of the GENERAL WATER POLLUTION PERMIT issued inia Department of Environmental Protection. I understand that the ny term or condition of the general permit and/or other applicable law examined and am familiar with the information submitted on this ny inquiry of those individuals immediately responsible for o btaining e, and complete. I am aware that there are significant penalties for imprisonment. NOTARY PUBLIC STATE OF WEST VIRGINA Phylics A. Copley 144 Willard Circle
Company Official (Typed Name) deff Mast	Hurricane, WV 25526
Company Official Title Director Production	

Subscribed and sworn before me this 5th day of Lebruary, 20	Contract of Contract
Puflis a. (Spley Notar	Public FFB 1 7 2021
My commission expires September 16, 2023	1 Long Land Ja, C in the long in

WV Department of Environmental Protection 05/28/2021 Form WW-9

# 47109003788

Operator's Well No. 120

Droposed Pave	getation Treatment: Acres Disturbed	1 +/- F	Preveg etation pH
-	Tons/acre or to correct to pH		
Fertilizer type	10-20-20 or equivalent		
Fertilizer amount_	lbs	/acre	
Mulch_2	Tons/a	cre	
	Seed	Mixtures	
Т	`emporar y	Pe	rmanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

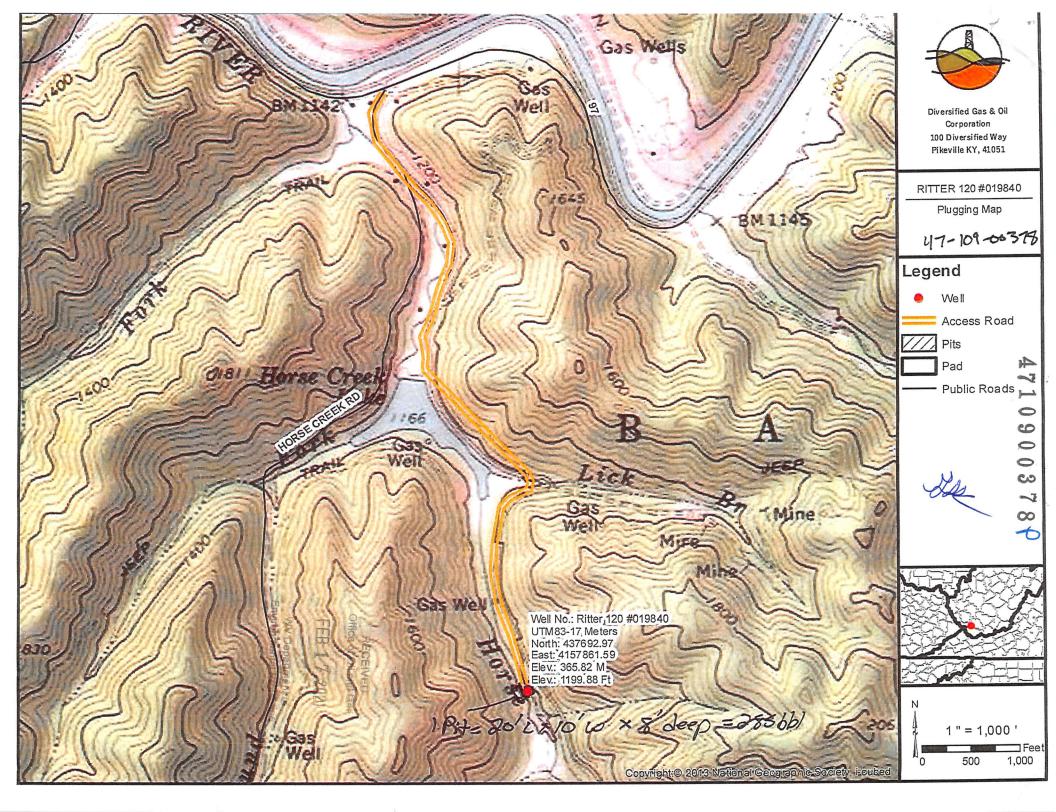
Attach:

R

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Λ	
Plan Approved by: Any Knows	
Comments:	
	RECEIVED Office of Oll and Gas
Title: INSpectero Date: 2/8	/21 FEB 1 7 2021
Field Reviewed? () Yes () No	WV Department of Environmental Protection



WW-7	201000
8-30-06	
•	nt of Environmental Protection of Oil and Gas
WELL LOCA	<b>ATION FORM: GPS</b>
<sub>API:</sub> <u>47-109-00378</u>	WELL NO.: 120
FARM NAME: Ritter, W.M. L	
RESPONSIBLE PARTY NAME:	Diversified Production, LLC
COUNTY: Wyoming	DISTRICT: Baileysville
QUADRANGLE: Pineville	·
SURFACE OWNER: Lyme Mor	untaineer Timberlands
ROYALTY OWNER: Weyerha	user
UTM GPS NORTHING: 4,157,80	61.59
UTM GPS EASTING: 437,692.9	97 GPS ELEVATION: 1199'
,	
preparing a new well location plat for a	chosen to submit GPS coordinates in lieu of plugging permit or assigned API number on the

above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: 1. height above mean sea level (MSL) - meters.
- 2. Accuracy to Datum -3.05 meters
- 3. Data Collection Method: Survey grade GPS \_\_\_\_\_: Post Processed Differential

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RECEIVED Office of Oil and Gas

APR 1 6 2021

Real-Time Differential

WV Department of Environmental Protection Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Oirecter Production 2/4/2021 Title Date

Signature