



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 5, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 10143
47-109-00516-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 10143
Farm Name: DAMRON, L.
U.S. WELL NUMBER: 47-109-00516-00-00
Vertical Plugging
Date Issued: 9/5/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710900516f

WW-4B
Rev. 2/01

- 1) Date July 30, 2024
- 2) Operator's Well No. Damron 10143
- 3) API Well No. 47-109-00516

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**


APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production" or Underground storage) Deep / Shallow
- 5) Location: Elevation 1702.92' Watershed Unnamed tributary of Reedy Branch
District Clear Fork County Wyoming Quadrangle Oceana
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 8-27-24

09/13/2024

Plugging Prognosis

API #: 47-109-00516

West Virginia, Wyoming County

Lat/Long – 37.669256, -81.699354

Nearest ER: Welch Community Hospital - Emergency Room – 454 McDowell St, Welch, WV 24801

Casing Schedule

13-3/8" @ 34 (No Cementing Information)

10" @ 391' (No Cementing Information)

8-1/4" @ 1971' (No Cementing Information)

6-5/8" @ 2943' (No Cementing Information)

TD @ 3808'

Completion: Not Shot – Acidized – Formations below 6-5/8" are Big Lime, Weir, Sunberry Shale, Berea

Fresh Water: 50'

Salt Water: None Reported

Gas Shows: 3099', 3747'

Oil Shows: None Reported

Coal: 50'-52', 163'-166'

Elevation: 1706'

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ sandline/tbg.
4. Pump Gel between each plug.
5. Free point 6-5/8" csg. If appears to be free. Attempt to pull. TOOH laying down.
6. TIH w/ tbg to 3798'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 25 bbls gel. Pump 931' Class L cement plug from 3798' to 2867' (Completion Plug – Berea, Sunberry Shale, Weir, Big Lime & 6-5/8" Csg Shoe Plug). 268 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Break into two plugs for operational feasibility.
7. If 6-5/8" csg was not able to be pulled, cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. 30 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
8. TOOH w/ tbg to 2021'. Pump 100' Class L cement plug from 2021' to 1921' (8-1/4" Csg Shoe Plug). 31 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
9. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. 44 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
10. TOOH w/ tbg to 1756'. Pump 100' Class L cement plug from 1756' to 1656' (Elevation Plug). 44 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

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11. TOOH w/ tbg to 441'. Pump 100' Class L cement plug from 441' to 341' (10" Csg Shoe Plug). 43 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
12. Free point 10" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. 57 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
13. TOOH w/ tbg to 216'. Pump 216' Expanding Class L cement plug from 216' to Surface (Coal, Fresh Water, 13-3/8" Csg Shoe, & Surface Plug). 178 sks @ 1.14 yield. Top off as needed. Perforate as needed.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

AP

4710900516P

00-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle PINEVILLE

WELL RECORD

Permit No. WYO-516

Oil or Gas Well Gas
(RIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Lesla S. Darnon Acres 2798 1/2
Location (waters) _____
Well No. 10143 Elev. 1706'
District Clear Fork County Wyoming
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 5-9-58
Drilling completed 8-13-58
Date Shot Not shot From _____ To _____
With Acidized
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 615 M Cu. Ft.
Rock Pressure 59 1/2 lbs. _____ hrs.
Oil None bbls. 1st 24 hrs.
Fresh water 50' feet _____ feet
Salt water None feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18	34	34	
10	391	391	Size of
8 1/2	1971	1971	
6 1/2	2943	2943	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

No cementing

COAL WAS ENCOUNTERED AT 50' FEET 2 1/2 INCHES

163 FEET 36 INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	10			
Slate			10	30			
Sand			30	50	Water	50'	
Coal			50	52			
Sand			52	79			
Slate			79	134			
Lime			134	144			
Sand			144	163			
Coal			163	166			
Sand			166	180			
Slate			180	193			
Sand			193	212			
Lime - Sandy			212	220			
Slate & Shells			220	254			
Lime - Sandy			254	294			
Sand			294	340			
Slate & Shells			340	373			
Lime Sandy			373	391			
Sand			391	415			
Slate & Shells			415	490			
Sand			490	532			
Slate			532	552			
Sand			552	588			
Lime Sandy			588	623			
Sand			623	769			
Slate			769	784			
Sand			784	835			
Lime, Sandy			835	851			
Sand			851	884			
Slate & Shells			884	903			
Sand			903	1,044			
Slate & Shells			1,044	1,075			
Sand			1,075	1,240			
Slate & Shells			1,240	1,245			
Sand			1,245	1,317			
Slate			1,317	1,331			



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(Over)

09/13/2024

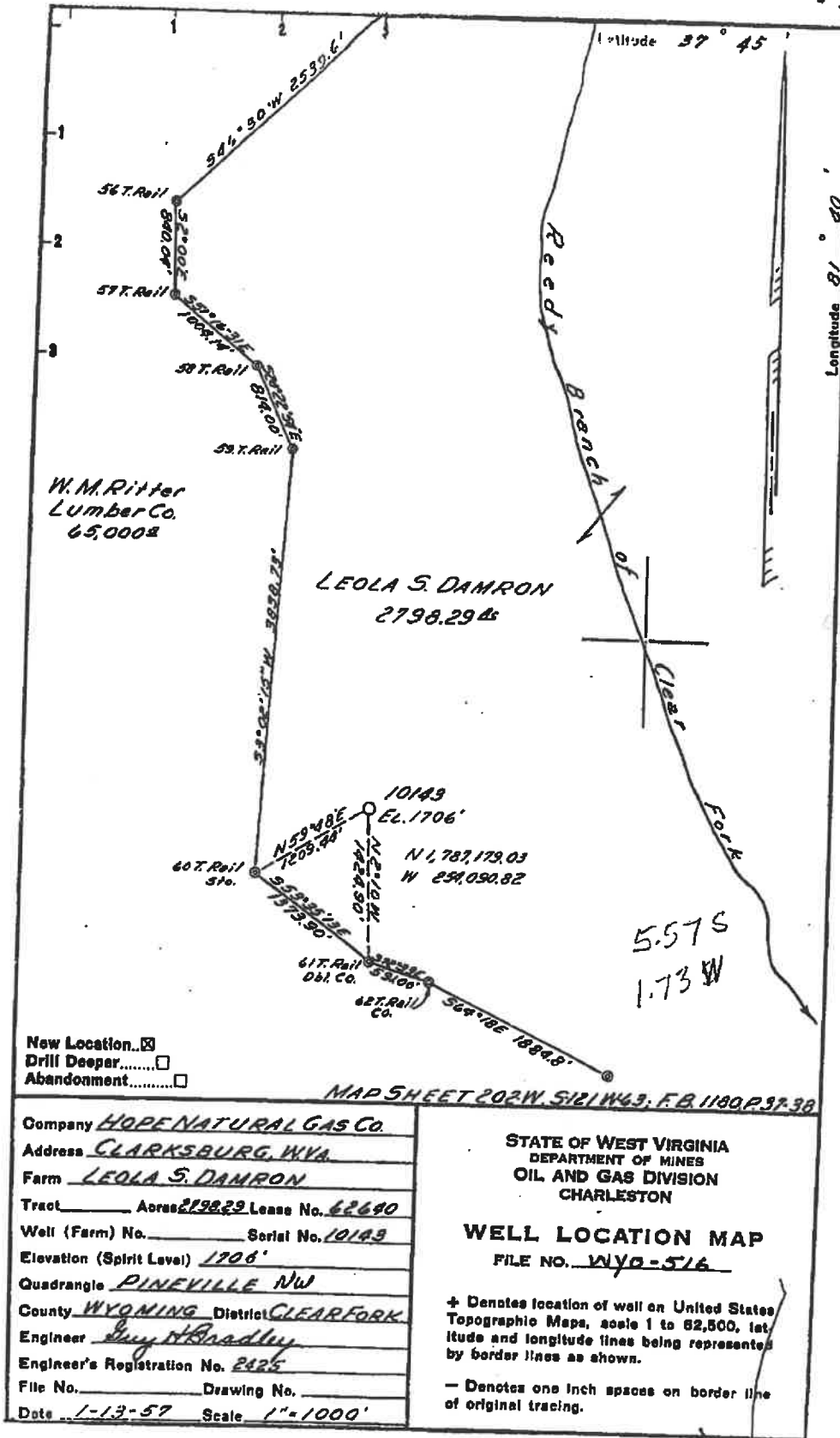
Formation	Color	Hard or Soft	Top <i>f</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1,331	1,359			
Slate			1,359	1,390			
Sand			1,390	1,485			
Slate & Shells			1,485	1,508			
Sand			1,508	1,770			
Slate & Shells			1,770	1,800			
Red Rock			1,800	1,811			
Slate & Shells			1,811	1,841			
Sand			1,841	1,872			
Slate & Shells			1,872	1,896			
Lime			1,896	1,916			
Sand, Ravencliff			1,916	2,056			
Lime			2,056	2,073			
Pink Lime			2,073	2,087			
Sand			2,087	2,133			
Pink Lime			2,133	2,146			
Sand			2,146	2,263			
Pink Lime			2,263	2,292			
Sand Maxton			2,292	2,343			
Pine Lime, Gritty			2,343	2,350			
Lime			2,350	2,369			
Sand			2,369	2,385			
Slate			2,385	2,411			
Pink Lime			2,411	2,471			
Sand			2,471	2,484			
Pink Lime			2,484	2,560			
Sand			2,560	2,580			
Lime, Sandy			2,580	2,615			
Pink Lime			2,615	2,622			
Lime, Gritty			2,622	2,655			
Slate			2,655	2,665			
Sand, Lower Maxton			2,665	2,680			
Slate & Shells			2,680	2,779			
Lime			2,779	2,895			
Lime, Broken			2,895	2,917			
Big Lime			2,917	3,172	Gas	3092'	
Sand, Red			3,172	3,265			
Sand, Weir			3,265	3,380			
Slate & Shells			3,380	3,729			
Shale Sunberry			3,729	3,747			
Sand, Berea			3,747	3,784	Gas	3747'	
Slate			3,784				
Total Depth				3,808			

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Date September 25, 1958, 19__

APPROVED H. B. Co., Owner

By Jack Bailey
 (Title)



4710900516P

WW-4A
Revised 6-07

1) Date: 07/30/2024
2) Operator's Well Number Damron 10143

3) API Well No.: 47 - 109 - 00516

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Big Huff Timberlands, LLC</u> Address <u>1500 Chestnut St Suite 2 # 1950 Philadelphia, PA 19102</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Christian Porter</u> Address <u>PO Box 181 Holden, WV 25625</u> Telephone <u>(304) 541-0079</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>CM Energy Operations, LP</u> Address <u>200 George St. Suite 4 Beckley, WV 25801</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Big Huff Minerals, LLC</u> Address <u>1500 Chestnut St Suite 2 # 1950 Philadelphia, PA 19102</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>CM Energy Properties, LP</u> Address <u>200 George St. Suite 4 Beckley, WV 25801</u></p>
--	---

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Office of Oil and Gas
WV Department of Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 30 day of July, 2024
Jeffrey Bush Notary Public
 My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

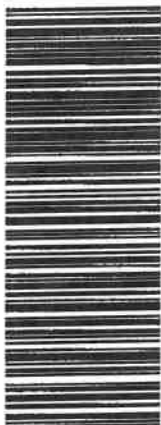
09/13/2024

4710900516P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



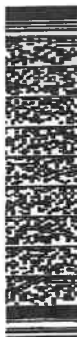
9407 1362 0855 1596 2894 71



BIG HUFF TIMBERLANDS LLC
1500 CHESTNUT ST STE 2 PMB 1950
PHILADELPHIA PA 19102-2700

US POSTAGE AND FEES PAID
2024-07-30
25301
C4000004
Retail
4.0 OZ FLAT

0901000010729



SURFACE OWNER WAIVER

Operator's Well
Number

4710900516

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	_____
		Its	_____
			Date
		Signature	Date

4710900516P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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CM ENERGY OPERATIONS, LP
200 GEORGE ST STE 4
BECKLEY WV 25801-2644

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25301
C4000004
Retail
4.0 OZ FLAT



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BIG HUFF MINERALS LLC
1500 CHESTNUT ST STE 2 PMB 1950
PHILADELPHIA PA 19102-2700

US POSTAGE AND FEES PAID 
2024-07-30
25301
C4000004
Retail
4.0 OZ FLAT
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CM ENERGY PROPERTIES, LP
200 GEORGE ST STE 4
BECKLEY WV 25801-2644

US POSTAGE AND FEES PAID
2024-07-30
25301
C4000004
Retail
4.0 OZ/FLAT



0901000010752



WW-4B

4710900516P

API No. 4710900516
Farm Name Damron
Well No. Damron 10143

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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09/13/2024

4710900516 P

Royalty Owners
API 47-109-00516

Eberle A. Damron

Julie R. Damron

Sandra McHolland

Pauline R. Lester

Joseph M. Damron, Jr.

Frances S. Damron

Joy Family Trust

Leland Frances Damron

Edward M. Graves

Elizabeth D. Ellis

Caroly S. Henshaw

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09/13/2024



DIVERSIFIED
energy

4710900516^P

Date: 07/30/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710900516 Well Name Damron 10143

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Environmental Protection

WW-9
(5/16)

API Number 47 - 109 - 00516
Operator's Well No. Damron 10143

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Unnamed tributary of Reedy Branch Quadrangle Oceana

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

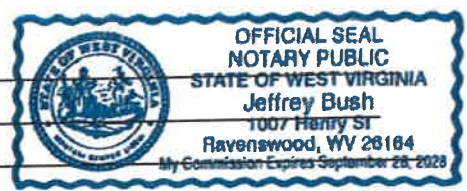
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 30 day of July, 2024

Jeffrey Bush Notary Public

My commission expires September 28, 2028

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Inspector Denis [Signature]

Comments: Operator to cover with cement all oil and gas fractures including Salt, elevation, Cuts and Freshwater

Title: Inspector Date: 8-27-29

Field Reviewed? Yes No

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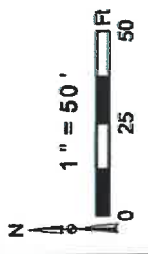
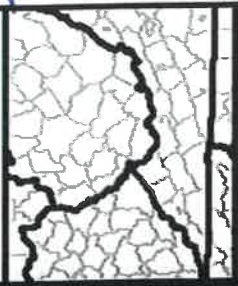
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-00516
Well Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

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Office of Oil and Gas
AUG 23 2024
WV Department of Environmental Protection



Primary Pit Secondary Pit

Well No.: 47-109-00516
 UTM 83-17 Meters
 North: 4168767.56
 East: 438292.4
 Elev.: 519.18 M
 Elev.: 1702.92 Ft

Source: East River, Eschschur Geographics, and the Oil User Community

09/13/2024

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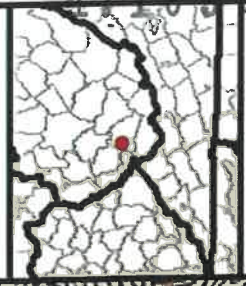
Diversified Gas & Oil Corporation
300 Diversified Way
Pineville KY, 41051

47-109-00516
Well Plugging Map

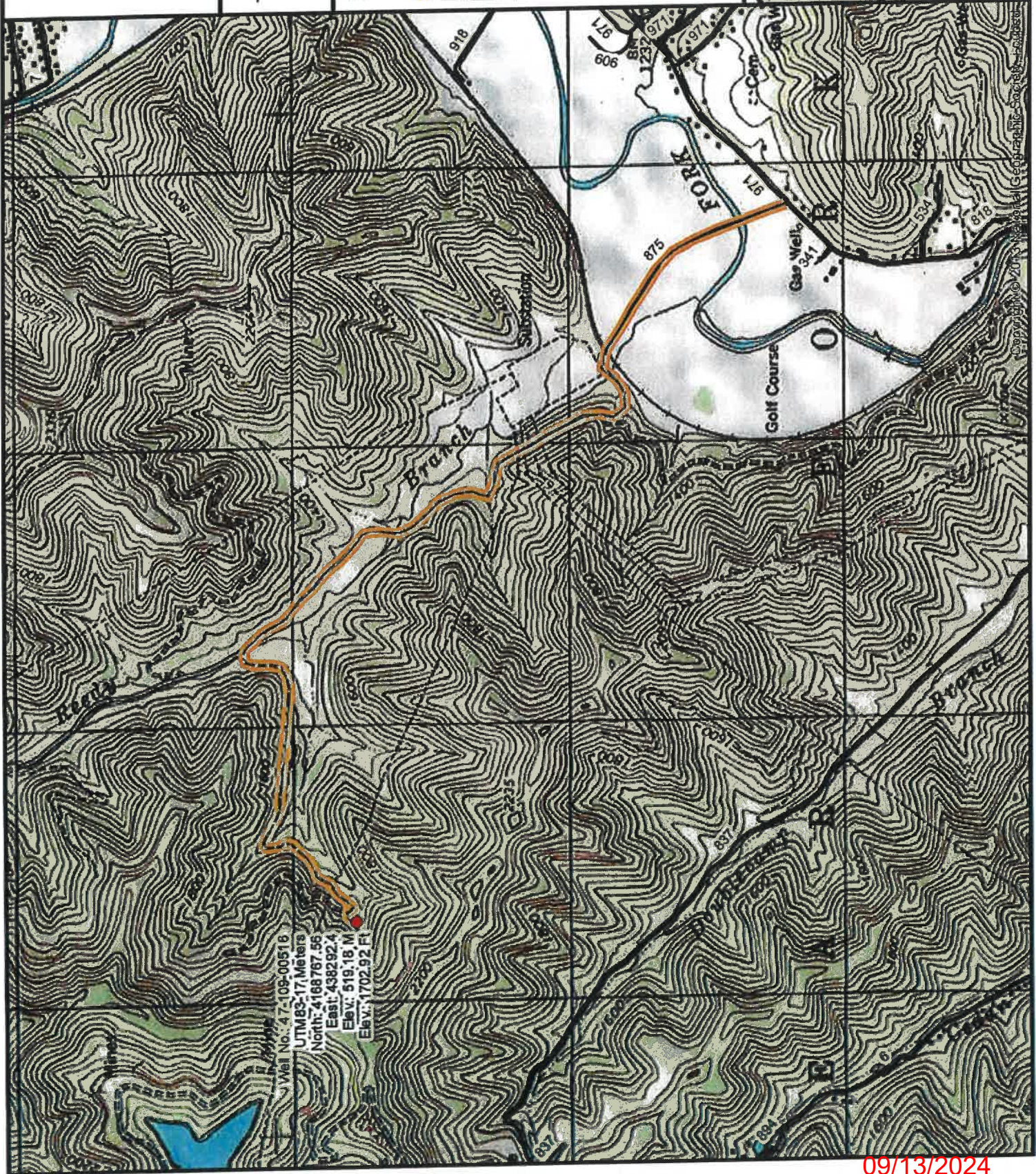
Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

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Office of Oil and Gas
AUG 23 2024
by the Bureau of Geological Protection



1" = 1,500'
0 700 1,400
N



Well No. 47-109-00516
UTM83-17 Meters
North: 4168767.56
East: 438292.4
Elev.: 519.18 M
Elev.: 1702.92 Ft

09/13/2024

4710900516P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710900516 WELL NO.: Damron 10143
FARM NAME: Damron
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Wyoming DISTRICT: Clear Fork
QUADRANGLE: Oceana
SURFACE OWNER: Big Huff Timberlands, LLC
ROYALTY OWNER: See Attached
UTM GPS NORTHING: 4168767.56
UTM GPS EASTING: 438292.4 GPS ELEVATION: 1702.92'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: Office of Oil and Gas height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

7/30/2024
Date

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WV Department of Environmental Protection

09/13/2024



DIVERSIFIED
energy

4710900516P

07/30/2024

Christian Porter
PO Box 181
Holden, WV 26625

Mr. Porter,
Please find enclosed a Permit Application to plug API# 47-109-00516, in Wyoming County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

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Office of Oil and Gas

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WV Department of
Environmental Protection

414 Summers Street
Charleston, WV 25301

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