

EASTERN COAL ASSOC. COORD.

LOC. 11198 [N. 135,887.94
W. 107,858.21

Minimum Error of Closure 1' IN 2,500'
 Source of Elevation LEVELS FROM TOP OF CULVERT, G.G.S.C. LOUP CREEK STA. EL. 1529.85' (See Dwg. No. 2403 Sta. Plot Plan)
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

Drilled 4-20-70
 MAP SHEET 201-W 5-117 W-57 F.B. 1523 P. 23-27

Company CONSOL. GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm LOUP CREEK COLLIERY CO.
 Tract 34,586.58 Acres Lease No. 54713
 Well (Farm) No. _____ Serial No. 11198
 Elevation (Spirit Level) 1564'
 Quadrangle PINEVILLE N.E.
 County WYOMING District OCEANA
 Engineer Guy H. Bradley
 Engineer's Registration No. 2429
 File No. _____ Drawing No. _____
 Date SEPT. 23, 1969 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W40-688-P

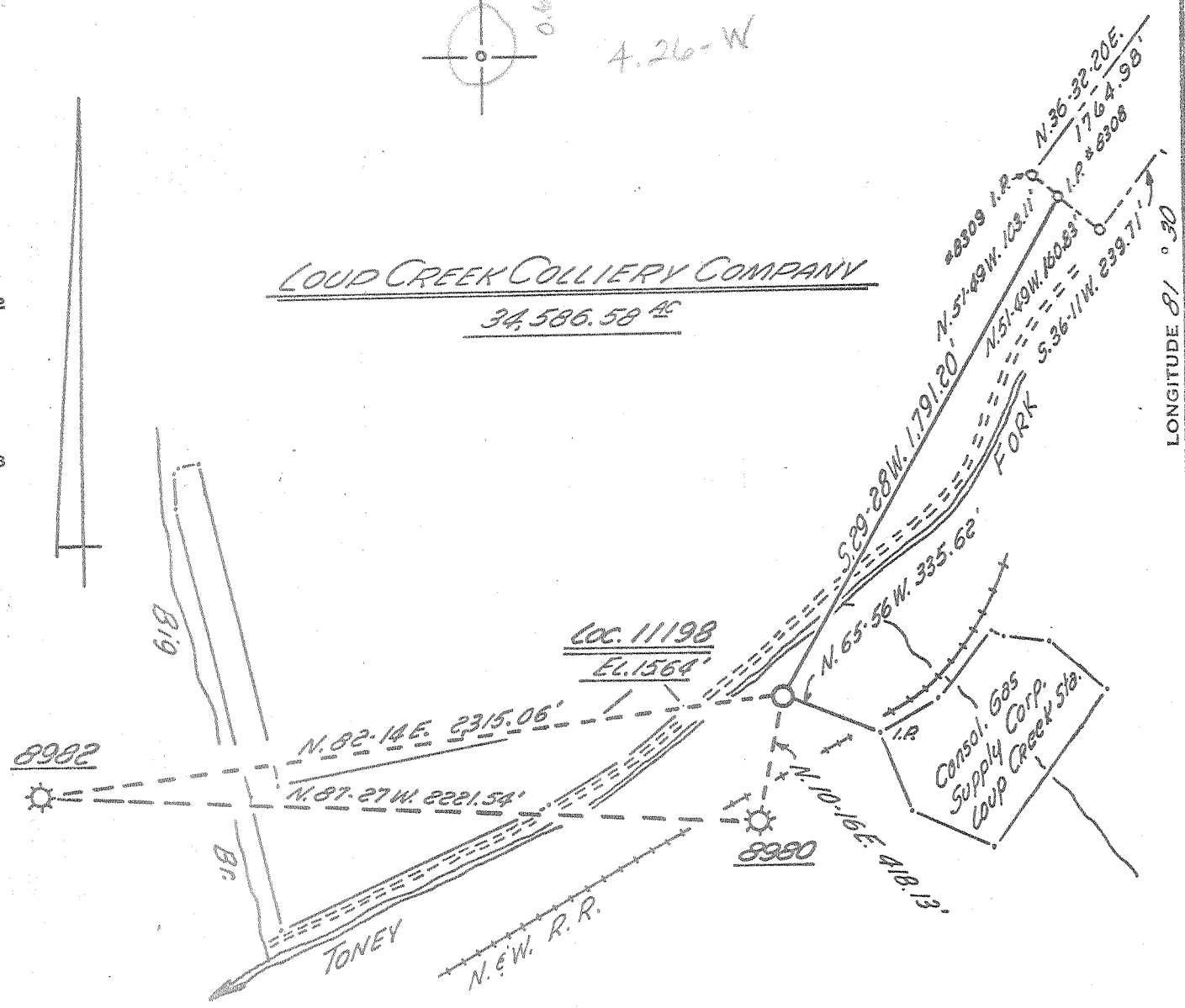
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

APR 27 1970



4.26° W

LOUD CREEK COLLIERY COMPANY
34,586.58 AC



EASTERN COAL ASSOC. COORD.

LOC. 11198 [N. 135, 887.94
W. 107, 858.21

Minimum Error of Closure 1' IN 2,500'
 Source of Elevation LEVELS FROM TOP OF CULVERT, C.G.S.C. LOUP CREEK STA. EL. 1629.85' (See Diag. N.º 2483 Sta. Plot Plan)
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 201-W 5-117 W-57 F.B. 1523 P. 23-27

Company CONSOL. GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm LOUD CREEK COLLIERY CO.
 Tract 34,586.58 Acres Lease No. 54713
 Well (Farm) No. _____ Serial No. 11198
 Elevation (Spirit Level) 1564'
 Quadrangle PINEVILLE N.E. N.E.
 County WYOMING District OCEANA
 Engineer Guy H. Bradley
 Engineer's Registration No. 2725
 File No. _____ Drawing No. _____
 Date SEPT. 23, 1969 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. W 40-688

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. Deep Well (Newburg)



RECEIVED

APR 20 1970

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary xx
Spudder
Cable Tools
Storage

Quadrangle PINEVILLE

Permit No. WYO-688

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company Consolidated Gas Supply Corporation
 Address Clarksburg, W. Va.
 Farm Loup Creek Colliery Co. Acres 314.586
 Location (waters) _____
 Well No. 11198 Elev. 1561'
 District Oceana County Wyoming
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 12-22-69
 Drilling completed 3-10-70
 Date Shot Not shot From _____ To _____
 With _____
 Open Flow None /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume Dry Cu. Ft. _____
 Rock Pressure Not taken lbs. _____ hrs. _____
 Oil None bbls., 1st 24 hrs. _____
 WELL ACIDIZED (DETAILS) No
 WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	200'	200'	
10	1100	1100	Size of
8 1/4		280'	
6 3/8	6680	6680	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. 13" to surface-
10" to surface
 CASING CEMENTED SIZE No. Ft. Date
 Amount of cement used (bags) 7" with 100 bags
 Name of Service Co. Dowell
 COAL WAS ENCOUNTERED AT None FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
 ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
 Fresh Water None recorded Feet _____ Salt Water _____ Feet _____
 Producing Sand Newberg Dry & Abandoned _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	1500	No water		
Ravencliff			1500	1676			
Shale & Red Rock			1676	1785			
Maxton Sand			1785	1840			
Red Rock & Shale			1840	2390			
Little Lime			2390	2500			
Shale			2500	2510			
Big Lime			2510	2821			
Sand & Shale			2821	3369			
Berea			3369	3404			
Lime & Shale			3404	6085	No gas		
Corniferous			6085	6135			
Oriskany			6135	6155			
Helderberg			6155	6340			
Dolomite & Shale - <u>Salina</u>			6340	6719			
NEWBERG			6719	6756			
Total Depth	<u>McKenzie</u>		<u>6756</u>	<u>6783'</u>			

6749
1564
518
 Petroleum Informatics
 LOG DEPTHS CORRECTED
 FOR KB(17)
 RAVENCLIFF - 1615-1658
 AVIS LS. - 1658-1689
 MAXTON SS. - 1772-1813
 LITTLE LIME - 2360-2397
 BIG LIME - 2436-2801
 SUNBURY SH. - 3237-3351
 BEREA SS. - 3351-3360
 TRIASSIC NELEBERT - 6018-6041
 ONONDAGA LS. - 6041-6107
 ORISKANY SS. - 6107-6126
 HELDERBERG LS. - 6126-

Consolidated Gas Supply Corporation
 145 West Main Street
 Clarksburg, W. Va.

6783
2821
3962 Expl. Seepage