



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 5, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 9624-T
47-109-00714-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-109-00714-00-00
Vertical Plugging
Date Issued: 10/5/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date September 11, 2023
2) Operator's
Well No. Pocahontas Land Corp 3
3) API Well No. 47-109 -00714

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1761.54' Watershed Big Swamp Fork
District Center County Wyoming Quadrangle Mullens 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Roy Howard Name Next LVL Energy (Diversified Owned)
Address PO Box 140 Address 104 Helliport Loop Rd
Oak Hill, WV 25901 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Roy Howard Date 9-12-23

10/06/2023

Plugging Prognosis

API #: 4710900714

West Virginia, Wyoming Co.

Casing Schedule:

13-3/8" @ 40' likely grouted in
9-5/8" @ 1115' (cemented to surface per report)
4-1/2" @ 3348' (cemented to 1923' per report)
TD @ 3348'

Completion – 3210'-3212'; 3220'-3226'

Fresh Water: 134'

Salt Water: None Listed

Gas Shows: None Listed

Oil Shows: None Listed

Coal: 74'-77'; 287'-290'; 492'-495'

Elevation: 1763'

RH 9-12-23

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1. Notify Inspector Roy Howard @ (681) 990-2568, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and Run CBL on 4-1/2" csg to locate TOC.
4. Run in to depth @ 3246'. Kill well as needed with 6% bentonite gel and fill rat hole with gel.
Pump at least 10 bbls gel. Pump 136' Class L cement plug from 3246' to 3110' (Completion Plug)
Tag TOC. Top off as needed.
5. TOOH w/ tbg to 3110'. Pump 6% bentonite gel from 3110' to 1813'.
6. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. Pump 6% bentonite gel from top of plug to 3516' **Do not omit any plugs listed below.**
Perforate as needed.
7. TOOH w/ tbg to 1813'. Pump 100' Class L cement plug from 1813' to 1713'. (Elevation Plug).
8. TOOH w/ tbg to 1713'. Pump 6% bentonite gel from 1713' to 1165'.
9. TOOH w/ tbg to 1165'. Pump 100' Class L cement plug from 1165' to 1065'. (9-5/8" Csg Plug).
10. TOOH w/ tbg to 1065'. Pump 6% bentonite gel from 1065' to 545'.
11. TOOH w/ tbg to 545'. Pump 103' Class L **Expandable** cement plug from 545' to 442'. (Coal Plug).
12. TOOH w/ tbg to 442'. Pump 6% bentonite gel from 442' to 340'.
13. TOOH w/ tbg to 340'. Pump 103' Class L **Expandable** cement plug from 340' to 237'. (Coal Plug).

10/06/2023

14. TOOH w/ tbg to 237'. Pump 6% bentonite gel from 237' to 184'.
15. TOOH w/ tbg to 184'. Pump 184' **Class I Expandable** cement plug from 184' to surface. (Fresh water, 13-3/8" csg shoe, coal and surface plug)
16. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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JAN 19 1972

Form OG-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudger
Cable Tools
Storage

Quadrangle Mullens
Permit No. WYO-714

WELL RECORD

Oil or Gas Well Gas Well
(KIND)

Company <u>Columbia Gas Transmission Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 1273, Charleston, West Virginia</u>	Size			Kind of Packer
Farm <u>Pocahontas Land Corporation</u> Acres <u>21,955</u>	16			
Location (waters) <u>Farley Branch</u>	13-3/8"	40'	40'	
Well No. <u>9624-T</u> Elev. <u>1763.15'</u>	9-5/8"	1115'	1115'	Size of
District <u>Slab Fork</u> County <u>Wyoming</u>	8 1/4			Depth set
The surface of tract is owned in fee by <u>Pocahontas Land Corp.</u>	6 3/4			
Box <u>1517</u> Address <u>Bluefield, W. Va.</u>	5 3/16			
Mineral rights are owned by <u>Pocahontas Land Corp.</u>	4 1/2	3348'	3348'	Perf. top <u>3210</u>
Box <u>1517</u> Address <u>Bluefield, W. Va.</u>	3			Perf. bottom <u>3212</u>
Drilling commenced <u>November 25, 1971</u>	2			Perf. top <u>3220</u>
Drilling completed <u>December 4, 1971</u>	Liners Used			Perf. bottom <u>3226</u>
Date Shot <u>Not Shot</u> From To				
With				
Open Flow /10ths Water in Inch	Attach copy of cementing record			
/10ths Merc. in Inch	9-5/8" 1115' 11-30-71			
Volume Cu. Ft.	CASING CEMENTED 1/2" SIZE 11251 No. Ft. 12-6-71 Date			
Rock Pressure lbs. hrs.	Amount of cement used (bags) <u>220 Bags</u>			
Oil bbls. 1st 24 hrs.	Name of Service Co. <u>Dowell & Halliburton</u>			
WELL ACIDIZED (DETAILS) <u>Not Acidized</u>	COAL WAS ENCOUNTERED AT <u>74 FEET 36 INCHES</u>			
WELL FRACTURED (DETAILS) <u>Well fractured 12-12-71 with 60,000# of 20/40 sand and 875 bbls. of water</u>	<u>287 FEET 36 INCHES 358 FEET 24 INCHES</u>			
	<u>492 FEET 36 INCHES FEET INCHES</u>			

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 681 MCF 681,000

ROCK PRESSURE AFTER TREATMENT 850# HOURS 72 hrs.

Fresh Water 134 Feet Salt Water Feet

Producing Sand Well 3170-2250 Depth 3790'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Clay			0	20			
Sand			20	74			
Coal			74	77			
Sand			77	134			
Sandy Shale			134	160			
Sand			160	210			
Shale			210	287			
Coal			287	290			
Sandy Shale			290	350			
Shale			350	358			
Coal			358	360			
Shale			360	398			
Sand & Shale			398	492			
Coal			492	495			
Shale			495	530			
Sand			530	545			
Shale			545	560			
Sand			560	615			
Shale			615	630			
Sand			630	635			
Shale			635	735			
Sand			735	740			
Shale			740	765			
Sand			765	780			
Sand & Shale			780	860			
Red Rock			860	880			
Sand			880	890			
Shale			890	1120			
Sand & Shale			1120	1153			

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B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Ravencliff			1153	1256	LOGGED	12-5-71	
Sand & Shale			1256	1300			
Avis Lime			1300	1343	Gamma Ray		
Sand & Shale			1343	1432	Density		
Lime, Shale & Red Rosk	Red Rosk		1432	1650	Induction		
Lime & Shale			1650	1897			
Sand (Maxon)			1897	1954			
Sand & Shale			1954	2009			
Sand (Maxon)			2009	2030			
Sand & Shale			2030	2180			
Lower Maxon			2180	2221			
Shale			2221	2265			
Little Lime			2265	2360			
Sand & Shale			2360	2409			
Big Lime			2409	2933			
Injun Sand			2933	2967			
Sand			2967	2973			
Sand & Shale			2973	3170			
Weir			3170	3250			
Shale & Sand			3250	3609			
Berea			3609	3630			
Shale & Sand			3630	3790			
TOTAL DEPTH			3790				

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Date 12-30, 1971
APPROVED E. H. Foster Owner
By Prob. Insp. Superintendent
(Title)

10/06/2023

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE AND FEES PAID
2023-09-11
25301
C4000004
Retail
4.0 OZFLAT
0901000008095



USPS CERTIFIED MAIL™



9407 1361 0544 0345 5840 94



POCAHONTAS SURFACE INTERESTS LLC
C/O POCAHONTAS ROYALTIES LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

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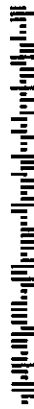
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9/11/23, 2:26 PM

10/06/2023

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

USPS CERTIFIED MAIL™



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US POSTAGE AND FEES PAID

2023-09-11

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C4000004

Retail

4.0 OZFLAT



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DIVERSIFIED
energy

Date: 9/11/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOE will be utilizing Class L cement to plug the following well:

API Number 4710900714 Well Name Pocahontas Land Corp 3

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/06/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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10/06/2023

WW-9
(5/16)

API Number 47 - 109 - 00714
Operator's Well No. Pocahontas Land Corp 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Big Swamp Fork Quadrangle Mullens 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*

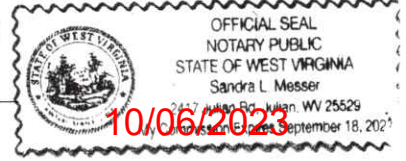
Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 11th day of September, 20 23

Sandra L. Messer Notary Public

My commission expires September 18, 2027



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Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

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Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Roy Howard

Comments: Operator to cover with cement all oil and gas formations including salt, elevation, coals, and fresh water

Title: Inspector Date: 9-12-23

Field Reviewed? Yes No



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

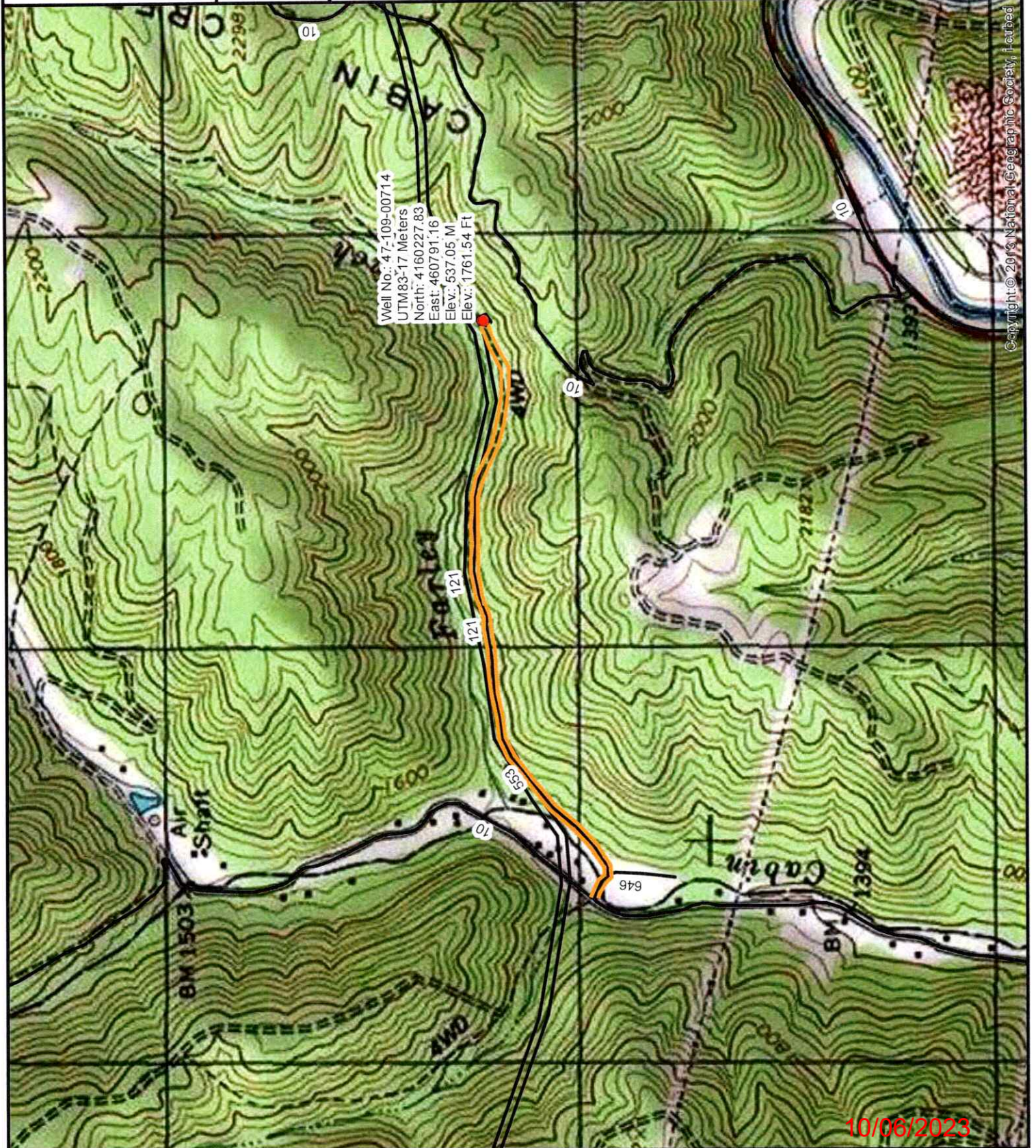
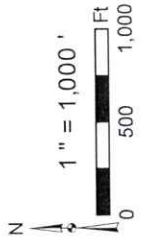
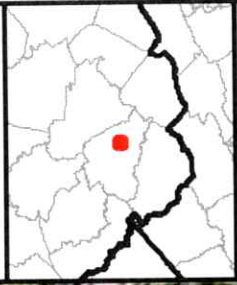
47-109-00714

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

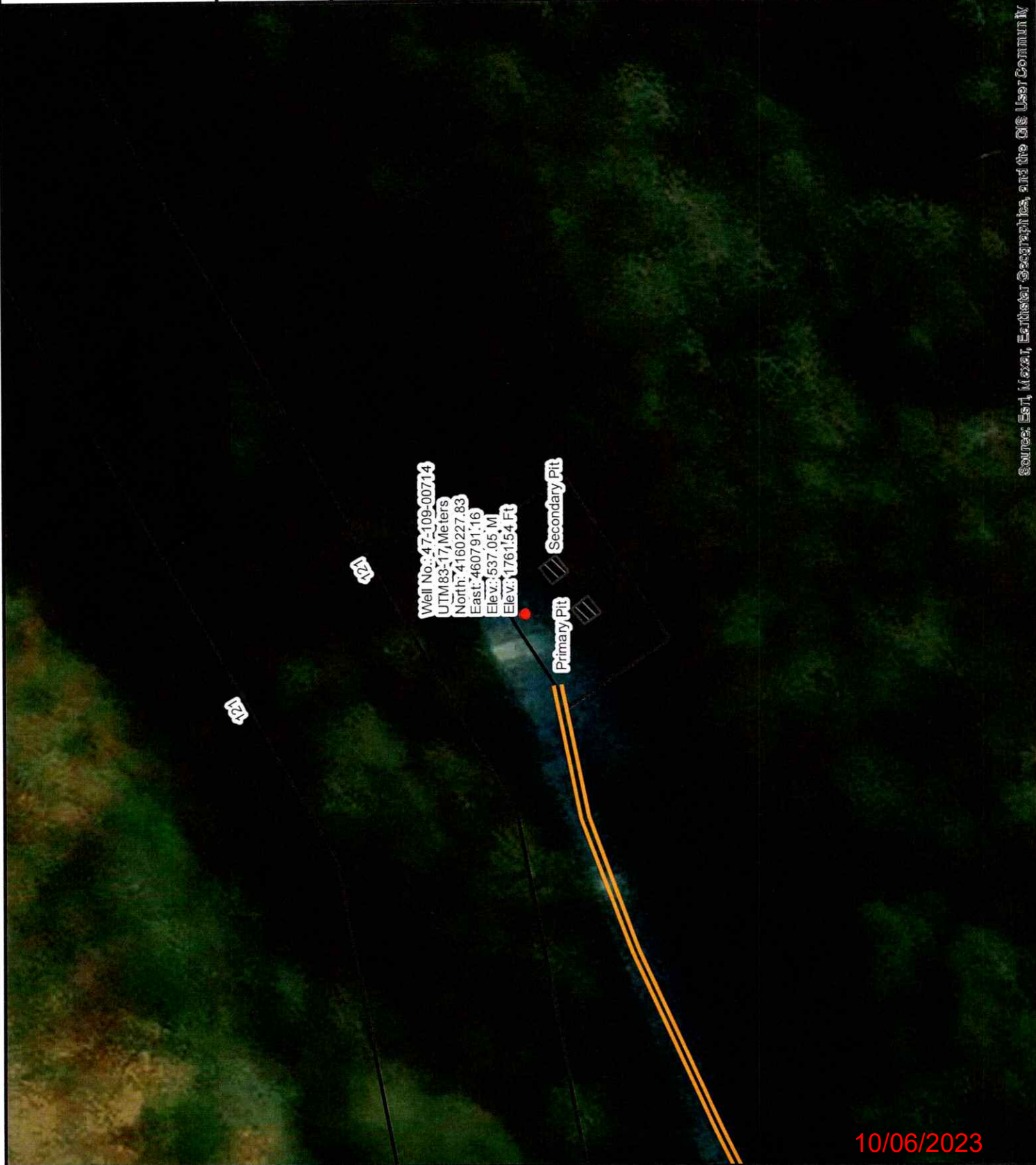
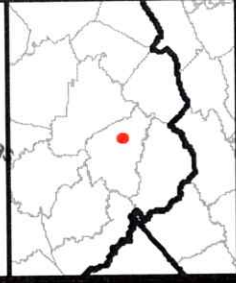
47-109-00714

Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads

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Source: Esri, Maxar, Earthstar Geographic, and the GIS User Community

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710900714 WELL NO.: Pocahontas Land Corp 3

FARM NAME: Pocahontas Land Corporation

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Center

QUADRANGLE: Mullens 7.5'

SURFACE OWNER: Pocahontas Surface Interests, LLC - c/o Pocahontas Royalties, LLC

ROYALTY OWNER: Diversified ABS II LLC, Diversified ABS III Upstream LLC, Diversified ABS LLC, Diversified ABS V Upstream LLC, Diversified ABS VI Upstream LLC

UTM GPS NORTHING: 4160227.83

UTM GPS EASTING: 460791.16 GPS ELEVATION: 1761.54

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

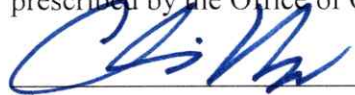
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Permitting Supervisor
Title

09/11/23
Date

10/06/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Pocahontas Land Corp 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date
10/06/2023

RECEIVED
Office of Oil and Gas
SEP 15 2023
WV Department of
Environmental Protection

WW-4B

API No.	<u>4710900714</u>
Farm Name	<u>Pocahontas Land Corporation</u>
Well No.	<u>Pocahontas Land Corp 3</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, ~~Owner, Lessee~~ for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas
SEP 15 2023
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

10/06/2023

11/10/2016

PLUGGING PERMIT CHECKLIST
4710900714

Plugging Permit

RECEIVED
Office of Oil and Gas

SEP 15 2023

WV Department of
Environmental Protection

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied**
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME**
- CHECK FOR \$100 IF PIT IS USED**

10/06/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4710900714 10902219 10902417 10902893

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Oct 5, 2023 at 9:51 AM


To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Roy W Howard <roy.w.howard@wv.gov>, mecook2@assessor.state.wv.us


To whom it may concern plugging permits have been issued for 4710900714 10902219 10902417 10902893.


James Kennedy

WVDEP OOG

4 attachments

 **4710902893.pdf**
2363K

 **4710902417.pdf**
2561K

 **4710900714.pdf**
2329K

 **4710902219.pdf**
2757K

10/06/2023