



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

KENNIS & GERTRUDE CLINE
Coal Operator or Owner

BOX 06, HANOVER, WV 24839
Address

Coal Operator or Owner

KENNIS & GERTRUDE CLINE
Lease or Property Owner

BOX 06, HANOVER, WV 24839
Address

CONTINENTAL RESERVES OIL CO
Name of Well Operator

147-3 WEST MAIN STREET, BRIDGEPORT, WV 26330
Complete Address

AUGUST 07, 19 92
WELL AND LOCATION

HUFF CREEK District

WYOMING County

WELL NO. CLINE #1 47 109 1163

KENNIS & GERTRUDE CLINE Farm

STATE INSPECTOR SUPERVISING PLUGGING OFIE HELMICK

AFFIDAVIT

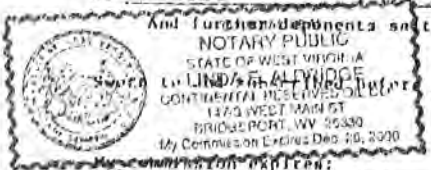
STATE OF WEST VIRGINIA,
County of HARRISON
WAYNE SOMMERVILLE

and

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by CONTINENTAL RESERVES OIL CO, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of Aug 19 92, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSD PULLED	CSD DOWN
<u>TOP HOLE TO MINE SHAFT</u>	<u>REG NEET CEMENT</u>	<u>CEMENT</u>	-	-
Coal Seams	Description of Monument			
(Name) <u>OPEN MINE</u>	<u>none set</u>			
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 7th day of AUGUST 19 92.



Notary Public
Wayne B. Somerville
Linda R. Alvin
Notary Public

Permit No. 109-1163-P
December 24, 2000

WYOMING 1163-P

DEPARTMENT OF ENERGY
Division of Oil and Gas

109-1163

Well Operator's Report of Well Work 109-1263

Farm name: CLINE KENNIS & GERTRUDE Operator Well No.: CLINE 1

LOCATION: Elevation: 1250.00 Quadrangle: GILMER

District: HUFF CREEK County: WYOMING
Latitude: 8020 Feet South of 37 Deg. 35Min. 0 Sec.
Longitude 4195 Feet West of 81 Deg. 47 Min. 30 Sec.

Company: CONTINENTAL RESERVES OIL
1701 COCHRAN ROAD, SUITE 200
PITTSBURGH, PA 15220-1098

Agent: NANCY COLTON

Inspector: RODNEY G. DILLON
Permit Issued: 09/18/90
Well work Commenced: 08/04/92
Well work Completed: 08/07/92
Verbal Plugging
Permission granted on: 08/06/92
Rotary Cable Rig
Total Depth (feet) 142
Fresh water depths (ft) None Reported.

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
16	18	0	

Salt water depths (ft) None Reported.

Is coal being mined in area (Y/N)? Y
Coal Depths (ft): 74' - mined out

OPEN FLOW DATA

Producing formation P & A Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: M. Abdul & B. B. B.
CONTINENTAL RESERVES OIL CO.

By: _____
Date: _____

Well penetrated open, abandoned mine from approximately 74' to 82'.
Lost part of air hammer in hole. T.D. of hole 142'. Unable to fish
out hammer. Plugged well on 08/07/92. Pulled 16" casing. Set
68 sack cement plug below mine and 81 sack cement plug above mine.
Plug held. No surface monument set. Skidded rig.

04/16/2021

IR-26-P
11-Aug-92

API # 47-109-01163-P

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

INSPECTOR'S PERMIT SUMMARY FORM

REC
AUG 31 92
WV Division of
Environmental Protection

Farm name: CLINE, DENNIS & GERTRUDE Operator Well No.: CLINE 1
LOCATION: Elevation: 1250.00 Quadrangle: GILMER
District: HUFF CREEK County: WYOMING
Latitude: 8020 Feet South of 37 Deg. 35 Min. 0 Sec.
Longitude 4195 Feet West of 81 Deg. 47 Min. 30 Sec.

EXISTING WELL INFORMATION:

Company: CONTINENTAL RESERVES OIL CO.
615 WASHINGTON ROAD-SUITE 304
PITTSBURGH, PA

Agent: LINDA E. ALDRIDGE

Inspector: RODNEY G. DILLON
Permit Issued: 08/11/92
Plugging Commenced: 8.7.92
Plugging Completed: 8.7.92
Verbal Plugging
Permission granted on: 8.6.92
Rotary / Cable Rig
Total Depth (feet) 142
Fresh water depths (ft)

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			

Salt water depths (ft) None

Is coal being mined in area (Y/N) Y
Coal Depths (ft):

PLUGGING WORK

TYPE	FROM	TO	PIPE REMOVED
172 Cement 6.85% cement 3% Colman	142'	82'	None
200 to 74' Brush Plug	74'	60'	
Cement	60'	SURFACE	
No movement	Skid Rig Apr	6'	

AFFIDAVIT RECEIVED _____ RECLAMATION SCORE _____
DATE RELEASED 8.22.92

[Signature]
INSPECTOR'S SIGNATURE

-----RECORD ALL VISITS TO THIS WELL ON BACK-----

- 8.7.92
- ① filled bottom hole to 82' + 5% excess 68 sks rest 3% calcium
 - ② set brush plug at 60' to 74' clay, rock, plastic
 - ③ pumped 10 sks and 1 bag celloflake waited 1/2 hour
 - ④ pumped to surface waited 1/2 hour topped of and held for 1hr (chd not go down) no monument set scheduled aug 6' commence 109-1283

RECEIVED
WV Div.
Environment

AUG 10



1) Date: 08/07/92, 1992
 2) Operator's Cline #1
 Well No. _____
 3) API Well No. 47 - 109 - 1163-P
 State County Permit

STATE OF WEST VIRGINIA
 Permitting DEPARTMENT OF COMMERCE LABOR AND ENVIRONMENTAL RESOURCES
 Office of Oil & Gas
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ Gas Drilling Liquid injection _____ Waste disposal _____
 B (If "Gas", Production _____ Underground storage) _____ Deep _____ Shallow _____
 5) LOCATION: Elevation: 1,250 Watershed: Garden Gap
 District: Huff Creek (5) County: Wyoming Quadrangle: Gilbert 365
 6) WELL OPERATOR Continental CODE _____ 7) DESIGNATED AGENT Linda Aldridge
 Address: 147-3 West Main Street 17075 Address: 147-3 West Main Street
Bridgeport, WV 26330 Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name: Rodney Dillon Name: Duckworth & Sons
 Address: P.O. Box 131 Address: 88 Sugar Camp Lane
Bradley, WV 25818 Gassaway, WV 26624

10) WORK ORDER: The work order for the manner of plugging this well is as follows: Received verbal permission on 08/06/92 to plug well. Lost bit in hole @ 142' and unable to fish out. Open, abandoned mine from approximately 74' to 82'. Plug hole below mine with 68 sacks neat cement + 3% CaCl2. Set brush plug with wood, rocks, cuttings and plastic in hole. Pulled 16" casing and filled hole with 81 sacks of regular neat cement + 3% CaCl2. Plug held. Inspector onsite during plugging. No monument was set. Well plugged on 08/07/92.

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-109-1263-P August 11th. 19 92
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires 8-11-94 unless plugging is commenced prior to that date and prosecuted with due diligence.

14074

Bond	Agent	Plat	Casing	WPCP	OTHER
<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>		

[Signature]
 Director, Division of Oil & Gas

NOTE Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL WORK PERMIT

This permit, issued to CONTINENTAL RESERVES OIL CO. is evidence of permission granted to perform the specified well work at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given to the Oil and Gas Inspector RODNEY G. DILLON at 304-683-3989 prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be reported to 1-800-642-3074.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and in addition may result in civil and/or criminal penalties.

Well work to be conducted under this permit shall be commenced within two (2) years from date of issue.

Theodore M. Streit
Director

By:

Jamie Stevens

Title:

Petro. Eng. Tech.

Operator's Well No: CLINE 1

Farm Name: CLINE KENNIS & GERTRUDE

API Well Number : 47-109-01163

Date Issued : 09/18/90

Expires two (2) years from issue date.

FORM WW-2B

Page 1 of 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Continental Reserves Oil Company
- 2) Operator's Well Number: ^{Clke#} 1-R 3) Elevation: 1,250
- 4) Well type: (a) Oil or Gas
 - (b) If Gas: Production / Underground Storage
 - Deep / Shallow
- 5) Proposed Target Formation(s): Big Lime, Berea
- 6) Proposed Total Depth: 4,000 feet
- 7) Approximate fresh water strata depths: 20, 65, 120, 150, 370
- 8) Approximate salt water depths: 660, 1000, 1243, 1300, 1327
- 9) Approximate coal seam depths: 80, 145, 265, 640, 830, 1069, 1153
- 10) Does land contain coal seams tributary to active mine? Yes / No
- 11) Proposed Well Work: Drill and test all formations through the Berea.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor	16	H-40	65	18	0	
Fresh Water	11 3/4*	H-40	42	169	169	20 SX
Coal	7	J-55	20.0#	1,500	1,500	CTS
Intermediate						
Production	4 1/2	J-55	10.5	4,000	4,000	125 SX
Tubing						
Liners						

* Set through open, abandoned mine.

PACKERS : Kind _____
 Size _____

 Depths set _____

For Division of Oil and Gas Use Only

[] Fee(s) paid: [] Well Work Permit [] Reclamation fund

109-1163

RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

NOV 29 90

- 1) Well Operator: Continental Reserves Oil Company 11015 (5) 365
- 2) Operator Well Number: Cline #1 3) Elevation: 1250
- 4) Well type: (a) Oil or Gas
(b) If Gas: Production Underground Storage
Deep Shallow
- 5) Proposed Target Formation(s): Big Lime, Berea
- 6) Proposed Total Depth: 4,000 feet
- 7) Approximate fresh water strata depths: 20', 65', 150', 370', 120'
- 8) Approximate salt water depths: 1243', 660', 1000', 1300', 1327'
- 9) Approximate coal seam depths: 60', 145', 265', 640', 830'
- 10) Does land contain coal seams tributary to active mine? Yes / No
1069' 1153' 1154'
- 11) Proposed Well Work: Drill well through Berea. Frac Berea and acidize Big Lime.
- 12)

CASING AND TUBING PROGRAM

TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT

11179

TYPE	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13 3/8"	J-55	54.5#	31	Pull	
Fresh Water						
Coal	7"	J-55	20.0#	1500	45 1500'	Surface 38 CSR 18 1/3
Intermediate						38 CSR 18 1/2 2
Production	4 1/2"	J-55	9.5#	4000'	4000'	125 SKS
Tubing	2 3/8"			4000'	4000'	38 CSR 18 1/1
Liners						

PACKERS : Kind _____
Sizes _____
Depth set _____

For Division of Oil and Gas Use Only
 [] Fee(s) paid: 401 24 [] Well Work Permit [] Reclamation fund [] WPCP
 [] Plat [] WW-0 [] WW-2B [] Bond Security Blanket [] Agent
 (Type)

Received

8-30-90
Page 1 of 1

Form WW2-A
(09/87)
Coal Operator/Owner/Lessee Copy

1) Date: AUGUST 24, 1990
2) Operator's well number
CLINE # 1
3) API Well No: 47 - - -
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
 (a) Name KENNIS & GERTRUDE CLINE
 Address BOX 90
 HANOVER WV 24859
 (b) Name _____
 Address _____
 (c) Name _____
 Address _____

5) (a) Coal Operator:
 Name _____
 Address _____
 (b) Coal Owner(s) with Declaration
 Name SAME AS SURFACE OWNER
 Address _____
 Name _____
 Address _____

6) Inspector RODNEY DILLON
 Address P.O. BOX 1526
 SOPHIA WV 25921
 Telephone (304) 683-3989

(c) Coal Lessee with Declaration
 Name _____
 Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

XX Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
 Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
 I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties, by:
XX Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

OK file might be WVD.

RECEIVED
SEP 14 1990

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

(INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE ON REVERSE SIDE)

Well Operator CONTINENTAL RESERVES OIL CO., INC.
 By: J. MICHAEL BOURGAIN
 Title: PRESIDENT
 Address: 147 S W. MAIN ST.
 HUNTSVILLE, WV 25941

(For execution by natural person)

Name Thomas C. Jones (Signature) Date 8-29-90

Name Bartholomew Jones (Signature) Date 8-29-90

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS
Date

(For execution by corporation, etc.)
SEP 04 1990

I hereby state that I have read the instructions to surface owners and the that I have received copies of a Notice and Application for a Well Work Permit on Form MW-2A, and attachments consisting of pages 1 through 4 including a work order on Form MW-2B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

VOLUNTARY STATEMENT OF NO OBJECTION

copy. water quality prior to and after drilling. Contact the Director to obtain a water testing laboratories which you can hire to test your water to establish a list of water testing laboratories. The Division maintains a list of denying the permit, you should request a copy from the Director. If you want a copy of the permit as it is issued or a copy of the order under Chapter 22B, and has failed to abate or seek review of the violation. The applicant has committed a substantial violation of the rules promulgated under permit... or a substantial violation of one or more of the rules promulgated 5) The proposed well work fails to protect fresh water sources or supplies; 4) The proposed well work fails to protect lands or resources; 3) Damage would occur to publicly owned lands or resources; 2) The soil erosion and sediment control plan is not adequate or effective; 1) The proposed well work will constitute a hazard to the safety of persons on comments on the following grounds:

The Director has the power to deny or condition a well work permit based documents, such as sketches, maps or photographs to support your comments. including district and county from the application. You may add other name and well number, and the approximate location of the proposed well site address, and telephone number (if you have a telephone), the well operator's comments must be in writing. Your comments must include your name, any time. Comments must be in writing. Your comments must include your name, the planned work described in these materials, then the permit may be issued at the well operator and you have signed a "voluntary statement of no objection to time or to arrange special expedited handling. If you have been contacted by Director's office by the time stated above. You may call the Director's office to-be sure of the date. Check with your postmaster to ensure adequate delivery Application. You have FIFTEEN (15) DAYS after the date the operator files his materials to be served on or before the date the operator files his comments. Comments must be filed in person or received in the mail by the time limits and methods for filing comments. The law requires these

Director, Division of Oil and Gas, OR District Oil and Gas Inspector
322 1/2th Street, SE
Charleston, West Virginia 25304
(304)-348-3741
Name and address listed on reverse side of this notice)

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named above. You are hereby notified that any objection you wish to make or are required to make by Code 22B-1-15, 16, or 17, must be filed with the Director of the Division of Oil and Gas within fifteen (15) days after the receipt of this application by the Division.

WAIVER

The undersigned coal operator ___/ owner / lessee ___/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 8-29-90

X Kenneth Chase
X Gertrude Cline

RECEIVED
SEP. 04 1990

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Aug 29, 196

Dear Mr. Dillon.
If our state well should be sunk
by drilling, the well held you
all responsible for another one

Thank you
Mrs. Kenia Clive

Holding our inspector
Mr. Ed Dillon
to J. J. Jamil

RECEIVED
SEP 04 1960
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

9/5/90

Page 1 of _____
Form WW2-A
(09/87)
File Copy

1) Date: AUGUST 24, 1990
2) Operator's well number
CLINE # 1
3) API Well No: 47 - 109 - 1163
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

AUG 29 90
Permitting
Oil and Gas Section

- 4) Surface Owner(s) to be served:
- (a) Name KENNIS & GERTRUDE CLINE
Address BOX 96
HANOVER WV 24839
- (b) Name _____
Address _____
- (c) Name _____
Address _____
- 5) (a) Coal Operator:
- Name _____
Address _____
- (b) Coal Owner(s) with Declaration
Name SAME AS SURFACE OWNER
Address _____
- Name _____
Address _____
- 6) Inspector RODNEY DILLON
Address P.O. BOX 1526
SOPHIA WV 25921
Telephone (304)-683-3989
- (c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

XX Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

_____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
XX _____ Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CONTINENTAL RESERVES OIL CO. INC.

By: J. MICHAEL SCUREMAN

Its: PRESIDENT

Address 147-3 W. MAIN ST.

BRIDGEPORT WV 26330

Telephone 304-842-3446

Subscribed and sworn before me this 23rd day of AUGUST, 1990

NANCY D. COLTON

Nancy D. Colton

Notary Public

My commission expires SEPTEMBER 26, 1991

04/16/2021

Line #1

P 863 509 430

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	
Rodney Dillon INSP.	
Street and No	
P.O. Box 1926	
P.O. State and ZIP Code	
Daphne, WV 25812	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date	

PS Form 3800, June 1985



109-1163

Line #1

P 863 509 432

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	
Kenneth E. Gortland Clerk	
Street and No	
Box 36	
P.O. State and ZIP Code	
Haverhill, WV 25839	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date	

PS Form 3800, June 1985



8-24-90

RECEIVED
AUG 29 90
Permitting
Oil and Gas Section

109-1163

Form WW-2A(1)
12-87

Page 2 of _____

Operator's Well No. _____

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22B, Article 1, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that--

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book/Page</u>
CONTINENTAL RESERVES OIL CO.	KENNIS AND GERTRUDE CLINE	1/8	364/333

REC-10
AUG 29 1988
Permitting
Oil and Gas Section

Well Operator CONTINENTAL RESERVES OIL CO.

By: NANCY D. COLTON; OFFICE MANAGER Nancy D. Colton

Its WV DESIGNATED AGENT

lease, except as to the payment of royalties, as if a well were commenced, drilling, completed or producing on the land described herein.

8. If said Lessor owns a less interest in the oil and gas in and under the above described land than the undivided fee simple estate therein, then the royalties and rentals hereon provided shall be paid to Lessor only in the proportion which his interest bears to the whole and undivided fee, and further provided that this Agreement shall remain in force for a primary term during which operations may be delayed by the payment of delay rentals pursuant to the provisions of paragraph 4, beginning on the date of execution hereof and ending at the end of a period which begins on the date upon which the Lessee has, by the execution of appropriate instruments, perfected merchantable title to the entire working interest for oil and gas purposes to the land, which period shall have a duration equal in length to the period of time initially specified for the primary term as set forth in paragraph 2 hereof. Notwithstanding the foregoing, the total duration of the primary term during which operations may be delayed by the payment of delay rentals pursuant to the provisions hereof shall not exceed five years.

9. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all the rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

10. The interest or estate of either party hereto may be assigned, in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder therefor shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or the post office address of such person, or by recording a duly executed surrender in person or by mail addressed to the office of the County in which the land is located.

12. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in the event it exercises such option it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

13. Lessee shall have the exclusive right to construct access roads, lay pipe lines, install ditches and other equipment necessary and convenient for the purposes of drilling wells and transporting gas, oil or other products with respect to wells on the leased premises or wells on adjacent or nearby lands.

14. Lessor further covenants that it will not grant a lease or similar right for oil or gas covering the above land or any portion thereof to any other person or firm during the term of this lease or within one year after the termination of this lease. Lessee being granted an exclusive option for an oil and gas lease covering the described premises for a period on one (1) year after the termination of this lease, provided that such new lease shall be on such terms and provisions just as favorable to Lessor as those of any bona fide offer which Lessor may receive during said one year and prior to Lessee exercising its option.

15. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by operation of force majeure, any federal or state law, or any order, rule or regulation of any governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

16. This lease may be executed in any number of counterparts and shall be binding upon all owners of interests in the leased premises executing the same or a counterpart hereof, and upon their respective heirs, successors and assigns, whether or not named herein as one of the Lessors, and whether or not other owners of interests in the leased premises have executed other counterparts or have not entered into this lease.

In witness whereof the Lessor hereunto sets its hand and seal the day and year above written.

WITNESS:

Anthony K. Haught
Anthony K. Haught

X Kennis Cline (SEAL)

X Gertrude Cline (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

State of West Virginia, County of Wyoming
I, Anthony K. Haught Notary Public
do certify that Kennis Cline and Gertrude Cline, his wife
Commissioner for the State of West Virginia

whose name/names ~~is~~ are signed to the writing above bearing date of 26th day of October 1989
has/have this day acknowledged the same before me in my said County and State.

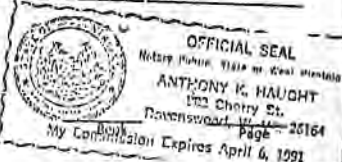
Given under my hand this 26th day of October 1989

Anthony K. Haught
Notary Public
My Commission Expires April 6, 1991

Mountain State Land Services
Charleston WV

This instrument prepared by:

RECORDING DATA



State _____ County _____ Date _____

OFFICE OF THE CLERK OF THE COUNTY COMMISSION
WYOMING COUNTY, W. VA. 110 26th October 1989 SS

The foregoing writing, together with the certificate of acknowledgment
thereof thereto annexed, was this day admitted to record.

By D. Michael Gode
Aileen Jackson Deputy

4 small full
admission for 1989

800

BOOK 364 PAGE 533

04/16/2021

Form WW-9
Obverse
Rev 2/88

RECEIVED
AUG 29

API Number 47 - Page 1 of 3
Operator's Well # 109 - 1163
CLINE NO. 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN and SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

Operator Name CONTINENTAL RESERVES OIL CO. OP Code _____

Watershed GARDEN GAP BRANCH Quadrangle GILBERT 7.5'

Elevation 1250' County WYOMING District HUFF CREEK

Proposed Disposal Method for Treated Drilling Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain: _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on January 15, 1988, by the Division of Oil and Gas of the West Virginia Department of Energy. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Company Official Signature Michael A. Birch

Company Official (Typed name) Michael A. Birch

Company Official Title Vice President Exploration

Subscribed and sworn to before me this 1st day of August, 1990

Charles R. Berkovic

Notary Public

My commission expires 7/27/92

Notarial Seal
Charles R. Berkovic, Notary Public
Mt. Lebanon, Pa., Allegheny County
My Commission Expires July 27, 1992
Member, Pennsylvania Association of Notaries

Form WW-9
Reverse

West Virginia Department of Energy
Division of Oil and Gas

LEGEND

Property Boundary		Diversion	
Road		Spring	
Existing Fence		Wet Spot	
Planned Fence		Drain pipe with size in inches	
Stream		Waterway	
Open Ditch		Cross Drain	
Rock		Artificial Filter Strip	
North		Pit: cut walls	
Buildings		Pit: Compacted fill walls	
Water wells		Area for Land Application of Pit Waste	
Drill site			

Proposed Revegetation Treatment:

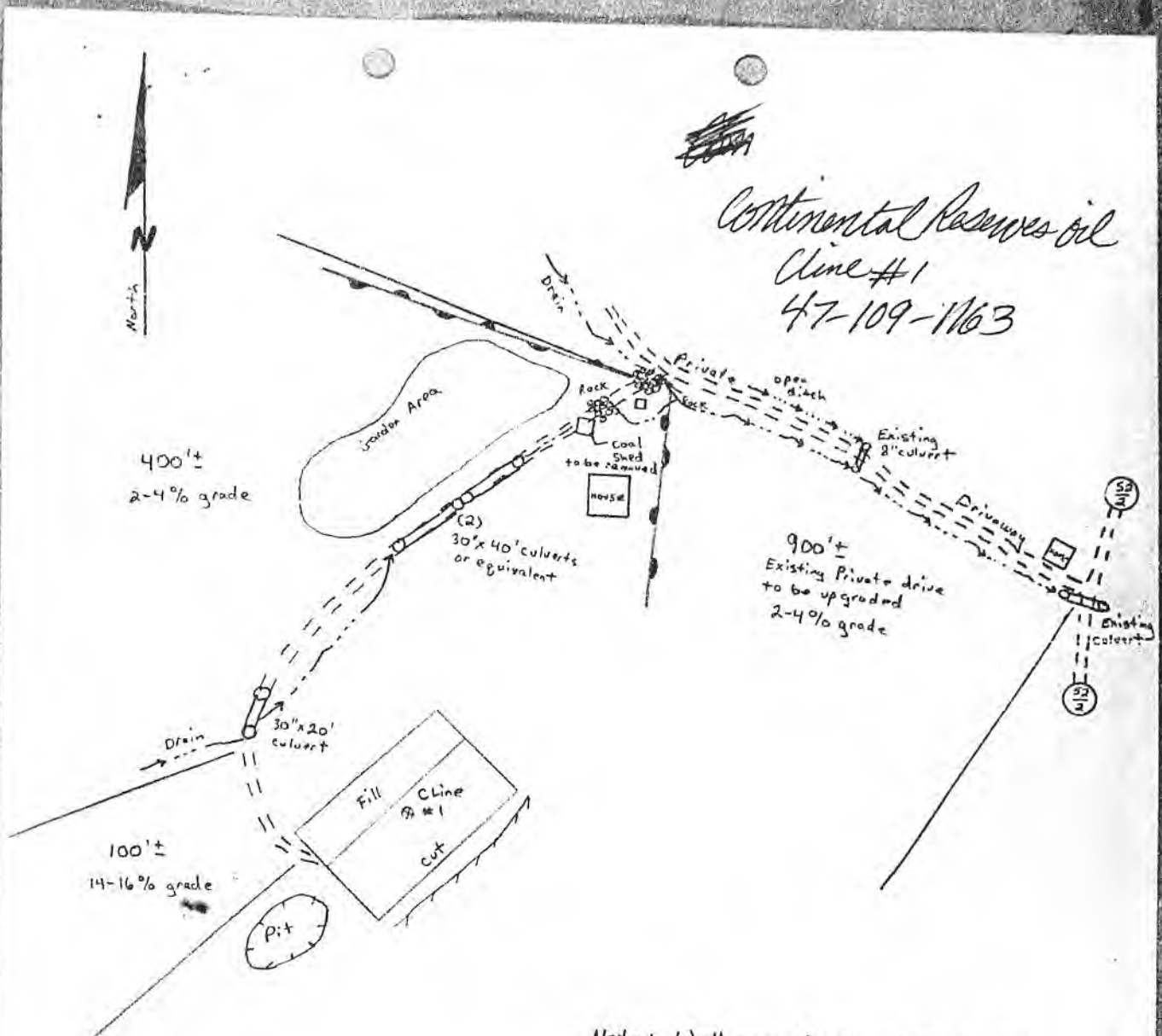
Lime 2 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) .25 Tons/acre.
 Mulch HAY OR STRAW 2 Tons/acre

Area I		Seed Mixtures		Area II	
Seed type	lbs/acre	Seed type	lbs/acre	Seed type	lbs/acre
KY 31	20	KY 31	20	KY 31	20
RED CLOVER	8	RED CLOVER	8	RED CLOVER	8
ALSIKE CLOVER	4	ALSIKE CLOVER	4	ALSIKE CLOVER	4

Attach:

Drawing(s) of road, location, and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Lodney Miller
 Title: Inspector Date: 1-26-90
 Field Reviewed: Yes No



~~Continental Reserves oil~~
 Continental Reserves oil
 Cline #1
 47-109-1163

Note: Well area is in existing Garden.
 Topsoil To be piled for future use in Garden.

CLine Lease

Top Soil to be piled for future use in the garden - (This is wanted By Mr. Cline)
 Well No. 1
 Rodney Deller

REC'D
 DIVISION
 AUG 29 90
 OIL



Continental Petroleum Co.
Line # 1

H U F F

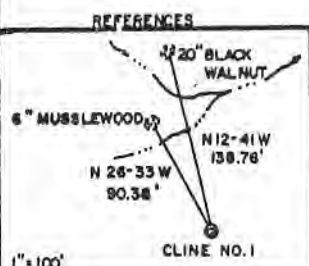
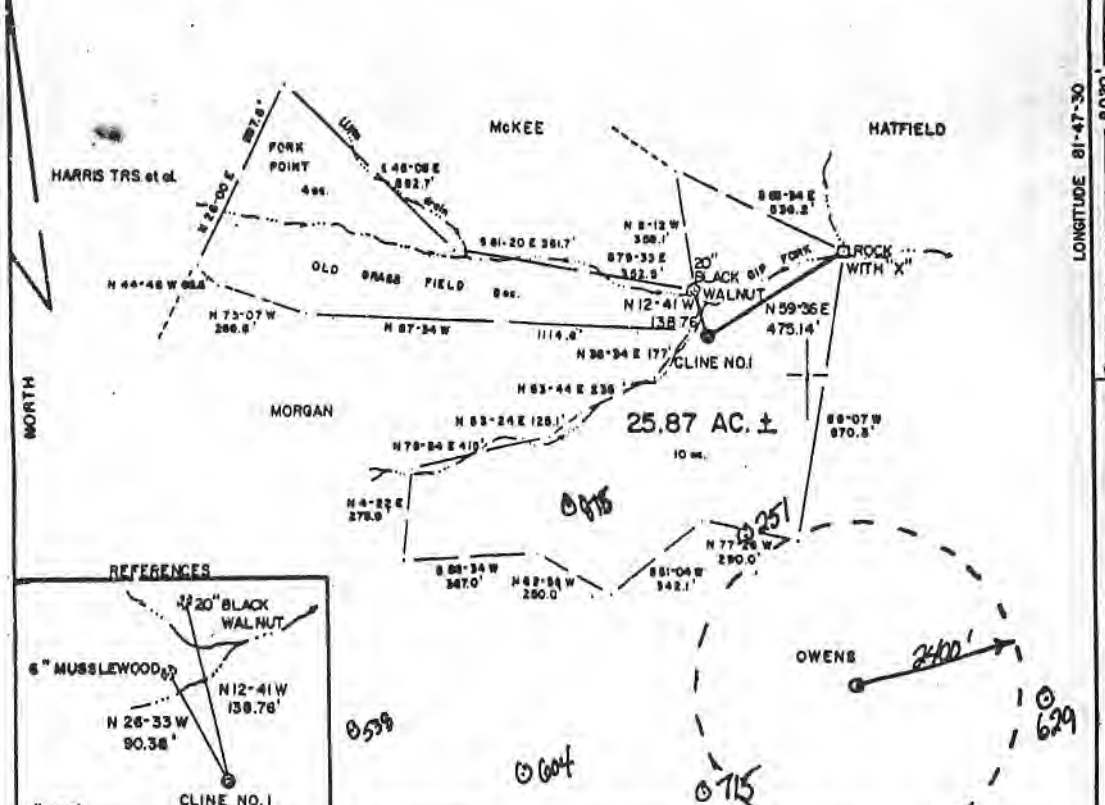
04/16/2021

CLINE
LEASE

*Janice 9/12/90
" 8/11/92*

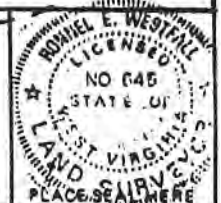
LATITUDE 37°35'00"

WELL NO. 1



FILE NO. _____
DRAWING NO. _____
SCALE 1"=400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION UNCT. OF ROADS ELEV. 1091'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
(SIGNED) *Ronald C. Westfall*
R.P.E. _____ L.L.P. 642



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)

*last bit at 142'
Plugged Hole
MOVED Reg. to 'D' well
New Permit 109-1289*



DATE JAN 19 19 90
OPERATOR'S WELL NO. CLINE NO. 1
API WELL NO. 47-109-1163-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION
WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 1230' WATER SHED GARDEN GAP BRANCH
DISTRICT HUFF CREEK COUNTY WYOMING
SURFACE OWNER KENNIS & GERTRUDE CLINE ACREAGE 10 of 23.87
OIL & GAS ROYALTY OWNER KENNIS & GERTRUDE CLINE LEASE ACREAGE 25.87
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BIG LIME, BEREA ESTIMATED DEPTH 4000'
WELL OPERATOR CONTINENTAL RESERVES OIL CO. DESIGNATED AGENT NANCY COLTON
ADDRESS 147-3 WEST MAIN ST BRIDGEPORT, WV 26330 ADDRESS 147-3 WEST MAIN ST BRIDGEPORT, WV 26330

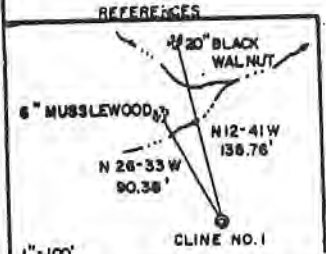
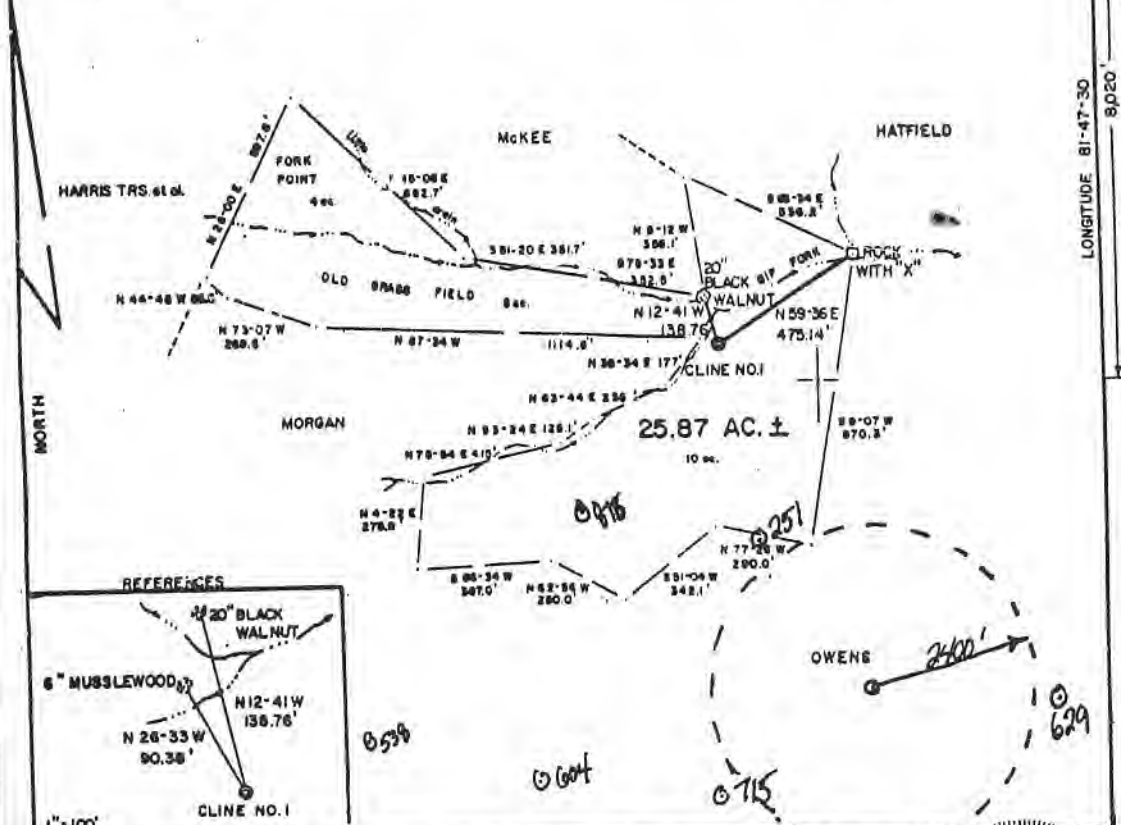
04/16/2021

CLINE
LEASE

Jan 9/12/90
8/11/92

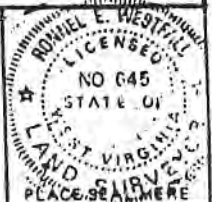
LATITUDE 37-35-00

WELL NO. 1



FILE NO. _____
DRAWING NO. _____
SCALE 1"=400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION UNCT. OF ROADS ELEV. 1091'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) *Ronald E. Westfall*
R.P.E. _____ L.V. 645



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
FORM IV-6 (8-78)



DATE JAN 19 19 90
OPERATOR'S WELL NO. CLINE NO. 1
API WELL NO. _____
47 - 109 - 1163-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1250' WATERSHED ___ GARDEN GAP BRANCH ___
DISTRICT HUFF CREEK COUNTY WYOMING
SURFACE OWNER KENNIS & GERTRUDE CLINE ACREAGE 10 of 25.87
OIL & GAS ROYALTY OWNER KENNIS & GERTRUDE CLINE LEASE ACREAGE 25.87
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BIG LIME, BEREA ESTIMATED DEPTH 4020'
WELL OPERATOR CONTINENTAL RESERVES OIL CO. DESIGNATED AGENT NANCY COLTON
ADDRESS 147-3 WEST MAIN ST ADDRESS 147-3 WEST MAIN ST
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

WYOMING 1163

8-30-90

Jamie,

I received this sign off sheet today
from Mr & Mrs. Clinie, on a well we
have sent to you for permitting.

Please notice, last page, you may want
to pass along to Mr. Dillon.

Thanks,

Nancy Cotton
Continental Resources
842-5446

OK. Jamie.
9/5/90

- 109-1163 -