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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

September 08, 2015

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-10901465, issued to K. PETROLEUM, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: PLC 34  
Farm Name: POCAHONTAS LAND CORP.  
**API Well Number: 47-10901465**  
**Permit Type: Plugging**  
Date Issued: 09/08/2015

**Promoting a healthy environment.**

**09/11/2015**

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10901465P

WW-4B  
Rev. 2/01

1) Date JULY 8TH, 20 15  
2) Operator's  
Well No. PLC #34  
3) API Well No. 47-109 - 01465

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 1490' Watershed TURKEY WALLOW BRANCH  
District CENTER County WYOMING Quadrangle PINEVILLE 7.5

6) Well Operator K. PETROLEUM, INC. 7) Designated Agent MICHAEL E. COLLINS  
Address 81 MILL ST. SUITE 205 Address 4299 NEWARK RD.  
GAHANNA, OH 43230 ELIZABETH, WV 26143

8) Oil and Gas Inspector to be notified Name Dan Mullins  
Address ~~124 Big Trace Fork Rd.~~  
~~Harts, WV 25524~~  
220 Jack Acres Rd Bockhannon WV 26201

9) Plugging Contractor Name PATCHWORK OIL & GAS, LLC  
Address 8165 ELIZABETH PIKE  
ELIZABETH, WV 26143

10) Work Order: The work order for the manner of plugging this well is as follows:

DETAILED WORK ORDER TO FOLLOW

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Dan Mullins Date 8-6-15

09/11/2015

**REVISED WORK ORDER****PLC #34**

47-109-01465

**PROPOSED PLUGGING PROCEDURE**

1. Prepare plugging permit application.
2. Certify to surface and coal owners.
3. Certify to designated State inspector for signature.
4. Once all signatures are obtained, copy for our records and certify to Jeff at the State Office for approval.
5. Receive plugging permit good for 2 years.
6. Notify the designated State inspector 24 hours prior to commencing operations.
7. Take equipment to location and begin prepping for plug.
8. Rig up
9. Verify total depth of 2350'
10. Attempt to clean out well bore to original depth, if needed.
11. Run E-log (caliper, deviation, density, and gamma) to determine the location of the lowest mineable coal bed.
12. Run tubing to TD. Set first plug with 35 sacks of Class A cement with no more than 3% CaCl<sub>2</sub> and no other additives from TD up to 1860'. This will cover bottom plug and perforation. Pull tubing back.
12. Wait 8 hours, run in and tag plug, add additional cement if needed.
13. Begin looking for free point, according to state record WR-35 cement fill up should be about 900'.
14. Find free point, then severe
15. Run 1 sacks of 6% Bentonite gel from 1860' up to 1530'. (4 1/2)
16. Run tubing to 1530' set plug with 13 sacks of Class A cement with no more than 3% CaCl<sub>2</sub> and no other additives from 1530' up to 1360'.

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17. Wait 8 hours, run in and tag plug, add cement if needed.
  18. Run 2 sacks of gel from 1360'-1000'
  19. Attempt to rip and remove 900' of 4 1/2.
  20. If the well bore still produces gas, a mechanical bridge plug shall be placed in the well bore in a competent stratum at least 200' below the lowest mineable seam of coal but above the uppermost hydrocarbon producing zone.
  21. Circulate gel. Cut and remove a section of 7" casing by milling out a segment from depth 778' to 758' to produce a 20' casing free zone from 5' below the P3 seam to 10' above. This will facilitate active mining of the P3 at depth 768'
- \*\*If the production string of casing is cemented through the POCA 3 coal seam and unable to remove, then the Production string may be Section milled and the protection string perforated with approximately 8 shots per foot in a 10' area.**
22. Perforate 4 1/2 & 7" casing at 10' intervals beginning at depth 928' through depth 778'.
  23. Run tubing to 978', circulate gel, then run 50 sacks of expandable cement slurry down the tubing to displace the gel and fill well bore from depth of 978' to 668'.
  24. Pull tubing back, wait 8 hours
  25. Run in and tag plug, add cement if needed.
  26. Run 8 sacks of gel from 668' to 100'.
  27. Run tubing to 100' and run 29 sacks of Class A cement with no more than 3% CaCl<sub>2</sub> and no other additives from 100' to surface.

28. Solidify pit if necessary with more cement and lime, then bury. **(NO PIT PERMITTED)**

29. Set ~~6" x 12.5"~~ steel pipe with concrete with 1/2" API identification. **30" High 7" casing**  
**Also put the DATE plugging was done**

30. Rig down, and move equipment out.

31. Reclaim location.

32. Prepare WR-34 & WR-38 for permit release.

**\*\*Expanding Cement shall be Nabors Production and Well Completions "Thixotropic" or equivalent.**

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WR-35

16-Aug-94

API # 47-109-01465

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WV Division of  
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State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

NOV 23 1994

Well Operator's Report of Well Work

Farm name: PERMITTING OFFICE OF OIL & GAS CAHONTAS LAND CORP. Operator Well No.: PLC #34

LOCATION: Elevation: 1,490.00 Quadrangle: PINEVILLE

District: CENTER County: WYOMING  
Latitude: 7730 Feet South of 37 Deg. 32Min. 30 Sec.  
Longitude: 5390 Feet West of 81 Deg. 35 Min. 0 Sec.

Company: BOWIE, INC.  
P.O. BOX 1430  
CLARKSBURG, WV 26301-1430

Agent: GROVER BOWIE

Inspector: OFIE HELMICK  
Permit Issued: 08/10/94  
Well work Commenced: 8-26-94  
Well work Completed: 9-2-94  
Verbal Plugging  
Permission granted on:  
Rotary Cable Rig  
Total Depth (feet) 2414 DTD  
Fresh water depths (ft) 50,230  
Salt water depths (ft) N/A  
Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 120-23, 665-68

Casing 6 Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
13 3/8	31'	--	--
7"	850'	850'	220sk
4 1/2"	2350"	2350'	135SKS

OPEN FLOW DATA

Producing formation L. Maxton, Maxton Ravencliff Pay zone depth (ft) 1410-2318  
Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 2500 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 250 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  
Final open flow MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BOWIE, INC.

By: W. C. Bowles  
Date: 11-17-94

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WYO  
1465

- I (2277-2318) 25 holes, 500gal 15%HCL, 350sks sand, 500bbl 75Q foam  
 II (1910-2044) 24 holes, 750gal 15%HCL, 400sks sand, 540bbl 75Q foam  
 III (1410-1483) 30 holes, 500gal 15%HCL, 500sks sand, 560bbl 75Q foam

SAND & SHALE	0-41	
SAND	41-120	1/2" @50'
COAL	120-123	
SAND	123-351	1" @230'
SHALE	351-419	
SAND	419-665	
COAL	665-668	
SAND & SHALE	668-973	
SAND	973-1140	
SHALE	1140-1385	
RAVENCLIFF	1385-1455	GAS SHOW
AVIS	1455-1495	
SAND & SHALE	1495-1945	
MAXTON	1945-2098	GAS SHOW
SHALE & SAND	2098-2220	
I. MAXTON	2220-2318	GAS SHOW
SHALE	2318-2380	
L. LIME	2380-2412	DID

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*[Signature]*

09/11/2015

WW-4A  
Revised 6-07

1) Date: JULY 8TH, 2015  
2) Operator's Well Number  
PLC #34  
3) API Well No.: 47 - 109 - 01465

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

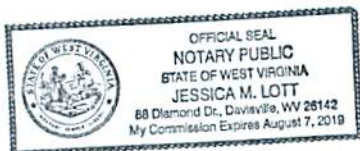
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>PINNACLE LAND COMPANY</u>	Name <u>PINNACLE LAND COMPANY</u>
Address <u>PO BOX 446</u>	Address <u>PO BOX 446</u>
<u>MAN, WV 25635</u>	<u>MAN, WV 25635</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name <u>220 JACK ACRES RD</u>	Name _____
Address <u>Buckhannon WV 26201</u>	Address _____
6) Inspector <u>Dan Mullins</u>	(c) Coal Lessee with Declaration
Address <u>1124 Big Trace Fork Rd.</u>	Name <u>PINNACLE LAND COMPANY &amp; MECHEL BLUESTONE</u>
<u>Harts, WV 25524</u>	Address <u>PO BOX 446</u> <u>PO BOX 1085</u>
Telephone <u>304-932-6844</u>	<u>MAN, WV 25635</u> <u>BECKLEY, WV 25802</u>

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator K. PETROLUEM, INC.  
 By: \_\_\_\_\_  
 Its: DESIGNATED AGENT Michael E. Collier  
 Address 4299 NEWARD RD  
ELIZABETH, WV 26143  
 Telephone 304-275-0921

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Subscribed and sworn before me this 5 day of August, 2015  
Jessica M. Lott Notary Public  
 My Commission Expires Aug. 7, 2019

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WV Department of Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [deprivacyoffier@wv.gov](mailto:deprivacyoffier@wv.gov).



109014657

WW-9  
(2/15)

API Number 47 - 109 - 01465  
Operator's Well No. PLC #34

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name K. PETROLEUM. INC. OP Code 306574

Watershed (HUC 10) TURKEY WALLOW BRANCH Quadrangle PINEVILLE 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain PORTABLE PIT)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature \_\_\_\_\_

Company Official (Typed Name) MICHAEL E. COLLINS Michael E. Collins

AUG 13 2015

Company Official Title DESIGNATED AGENT

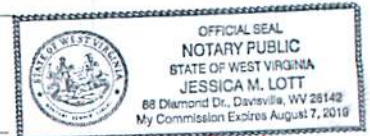
WV Department of Environmental Protection

Subscribed and sworn before me this 5 day of August, 2015

J. M. Lott

Notary Public

My commission expires Aug. 7, 2019



09/11/2015

**K. PETROLEUM. INC.**

Proposed Revegetation Treatment: Acres Disturbed 3.2 Prevegetation pH 6.67

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type STRAW

Fertilizer amount 500 lbs/acre

Mulch \_\_\_\_\_ Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type	lbs/acre
TALL FESCUE	40
LADINO CLOVER	5

Seed Type	lbs/acre
TALL FESCUE	40
LADINO CLOVER	5

**Attach:**

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_

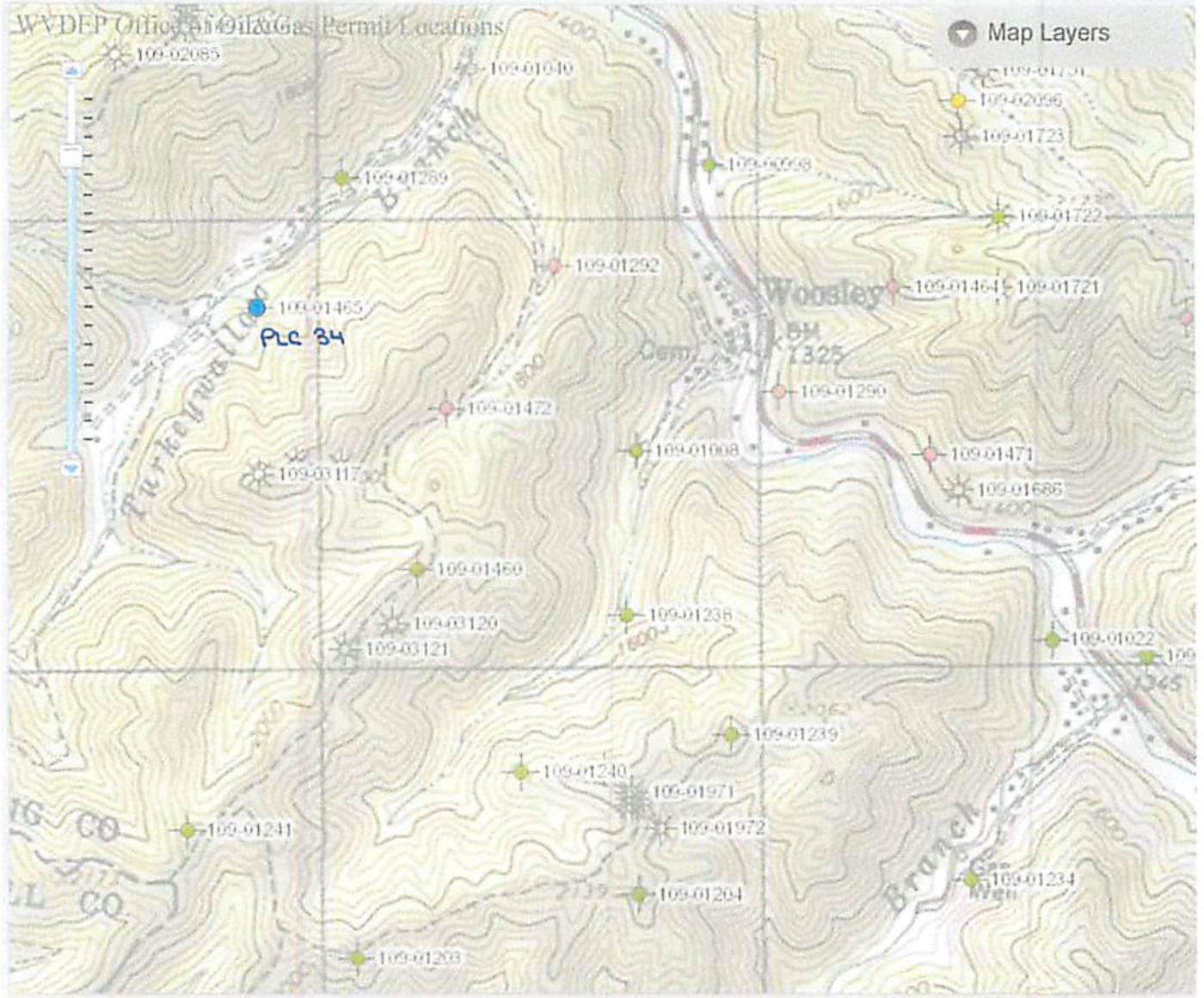
Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

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09/11/2015



PLC 34

47-109-01465

*[Handwritten signature]*

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09/11/2015  
8/22/2014

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-109-01465 WELL NO.: PLC 34

FARM NAME: POCAHONTAS LAND CORP.

RESPONSIBLE PARTY NAME: K. PETROLEUM, INC.

COUNTY: WYOMING DISTRICT: CENTER

QUADRANGLE: PINEVILLE

SURFACE OWNER: PINNACLE LAND COMPANY

ROYALTY OWNER: PINNACLE LAND COMPANY

UTM GPS NORTHING: 4152796.7

UTM GPS EASTING: 446858.8 GPS ELEVATION: 1490'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

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WV Department of Environmental Protection

Signature

OFFICE MANAGER  
Title

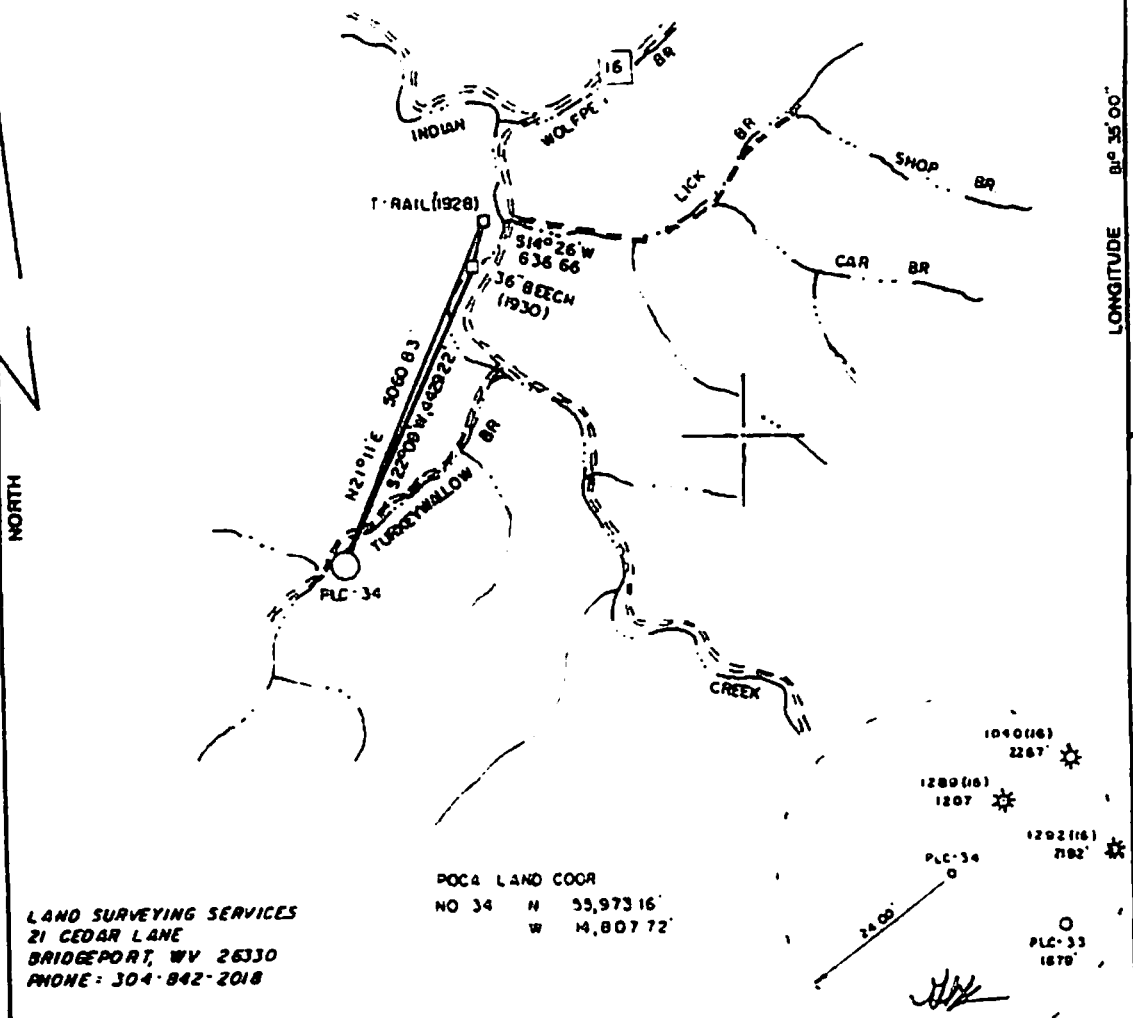
JULY 8TH, 2015  
Date

10901465P

WELL REFERENCES  
S35°30'W, 137 TO 6" POPLAR  
N83°30'E, 128.50' TO 4" POPLAR

5390'  
LATITUDE 37° 32' 30"

LONGITUDE 81° 35' 00"



LAND SURVEYING SERVICES  
21 CEDAR LANE  
BRIDGEPORT, WV 26330  
PHONE: 304-842-2018

POC4 LAND COOR  
NO 34 N 55,973.16'  
W 4,807.72'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF  
 ACCURACY 1 in 2500  
 PROVEN SOURCE OF  
 ELEVATION BM 5200' N.E. OF  
 LOCATION ELEV. 1281'

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
 THIS PLAT IS CORRECT TO THE BEST OF MY  
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
 INFORMATION REQUIRED BY LAW AND THE REGU-  
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
 MENT OF ENERGY.  
 (SIGNED) \_\_\_\_\_

R.P.E. \_\_\_\_\_ J.L.S. 674  
STEPHEN D. DASH

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE APRIL 25 1984  
OPERATOR'S WELL NO. PLC NO. 34  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION X STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1480' WATERSHED TURKEY WALLOW BRANCH \_\_\_\_\_  
 DISTRICT CENTER COUNTY WYDMING

QUADRANGLE PINEVILLE 7.3 MIA.  
 SURFACE OWNER POCANTAS LAND CORP. ACREAGE 24 980.40  
 OIL & GAS ROYALTY OWNER POCANTAS LAND CORP. LEASE ACREAGE 10090.85

LEASE NO. 35244  
 PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MAXTON ESTIMATED DEPTH 2600'  
 WELL OPERATOR BOWIE INC DESIGNATED AGENT WILLIAM BOWIE  
 ADDRESS P O BOX 1430 ADDRESS P.O. BOX 1430  
CLARKSBURG, WV 26302-1430 CLARKSBURG, WV 26302-1430

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COUNTY NAME  
STATE  
PERMIT

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