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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, June 2, 2026

WELL WORK PLUGGING PERMIT  
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 16C-117  
47-109-01667-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: 16C-117  
Farm Name: POCAHONTAS LAND CORP.  
U.S. WELL NUMBER: 47-109-01667-00-00  
Coal Bed Methane Well Plugging  
Date Issued: 6/2/2026

Promoting a healthy environment.

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06/05/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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06/05/2026

1) Date February 12, 2026  
2) Operator's  
Well No. LC 16C 117  
3) API Well No. 47-109-01667

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow
- 5) Location: Elevation 2413.5' Watershed Toney Fork  
District Oceana County Wyoming Quadrangle Pilot Knob 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Chrisuan Porter Name Next LVL Energy (Diversified Owned)  
Address PO Box 181 Address 104 Helliport Loop Rd  
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

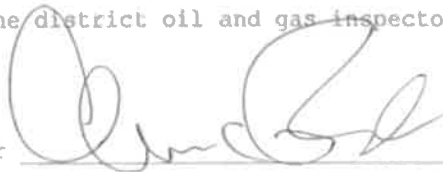
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

4-8-26

06/05/2026

**Plugging Prognosis**

API #: 47-109-01667C

West Virginia, Wyoming County

Lat/Long – 37.752611, -81.553172

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

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**Casing Schedule**

13-3/8" @ 43' – Cementing Information Unknown

9-5/8" @ 176' – Cemented w/ 83 cu ft – ETOC @ Surface using 12-1/4" O.H.

4-1/2" @ 2082' – Cemented w/ 706 cu ft – ETOC @ Surface using 7-7/8" O.H.

TD @ 2150'

Completion: Fire Creek Coal, Lower Fire Creek, Poca 6 Coal – 2 perms 1879'-1879.5' – 2 perms 1904.5'-1905' – 2 perms 1947'-1947.5' – 500 gal 15% HCL, 500 gal 7.5% HCL, 209 bbls H2O, 61 sks 12/20, 353,000 scf N2

Upper Beckley Coal, Beckley Coal – 2 perms 1754'-1755' – 4 perms 1841.5'-1844.5' – 750 gal 7.5% HCL, 298 bbls H2O, 83.5 sks 12/20, 420,000 scf N2

Fresh Water: 1075'

Salt Water: None Reported – Didn't look at offsets since plugging solid.

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Using WVGES Isopach & contour maps 63.5'-67' (#2 Gas), 313.5'-317.5' (Eagle), 563.5'-566.5' (Middle War Eagle), 1878.5'-1880.5' (Beckley), 2005.5'-2007.5' (Fire Creek) From Drilling Record 302'-307' (Coal), 538'-542' (Coal), 658'-662' (Coal), 1754'-1755' (Upper Beckley Coal), 1841'-1846' (Beckley Coal), 1878'-1880' (Fire Creek Coal), 1904'-1905' (Lower Fire Creek Coal), 1946'-1948' (Poca 6 Coal)

Open Mine: None Reported

Elevation: 2413.50' – Shot w/ Trimble

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. TOOH w/ any rods/tbg in well.
4. Check TD w/ sandline/tbg.
5. Pump 6% bentonite gel between each plug.
6. TIH w/ tbg to 2140'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
7. Pump 2140' Expanding Class L/Class A cement plug from 2140' to Surface. Approximately 185 sks @ 1.14 yield in 4-1/2" csg & 7-7/8" O.H. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Break into multiple plugs as needed.
8. Reclaim location and well road to WVDEP specifications and erect P&A well monument. A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.

AP

06/05/2026

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Environmental Protection

WR-35

09-Sept-97  
API # 47-109-01667 C

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: POCAHONTAS LAND CORP. Operator Well No.: 16C-117

LOCATION: Elevation: 2,400.00 Quadrangle: PILOT KNOB

District: OCEANA County: WYOMING  
Latitude: 14300 Feet South of 37 Deg. 47Min. 30 Sec.  
Longitude 3250 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: PENN VIRGINIA OIL AND GAS  
999 EXEC. PARK BLVD., STE. 300  
KINGSPORT, TN 37660-0000

Agent: ~~DANA BLACKSHIRE~~  
Harry Jewell  
Inspector: OFIE HELMICK  
Permit Issued: 09/10/97  
Well work Commenced: 10/07/97  
Well work Completed: 02/04/98  
Verbal Plugging  
Permission granted on:  
Rotary x Cable \_\_\_\_\_ Rig  
Total Depth (feet) 2150'  
Fresh water depths (ft) \_\_\_\_\_  
Damp at 1075'  
Salt water depths (ft) \_\_\_\_\_

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 13 3/8"              | 43'              | 43'          | 0                      |
| 9 5/8"               | 176'             | 176'         | 83                     |
| 4 1/2"               | 2082'            | 2082'        | 706                    |
|                      |                  |              |                        |
|                      |                  |              |                        |

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): \_\_\_\_\_

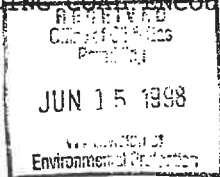
OPEN FLOW DATA

Poca 6, L Fire Creek, Fire Creek,

Producing formation Beckley & U Beckley coals Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow 0 MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow show MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure 360 psig (surface pressure) after N/A Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.



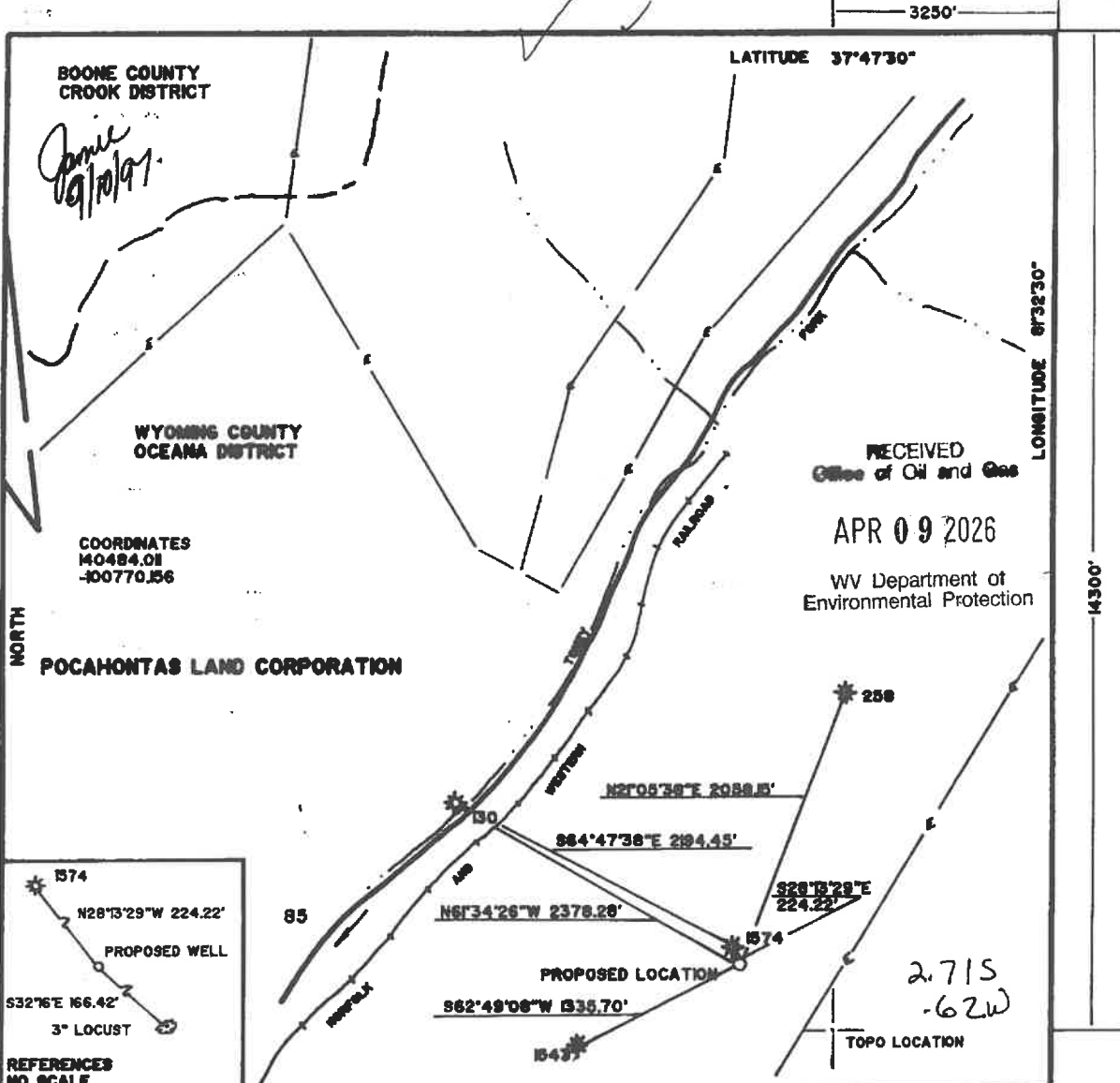
For: PENN VIRGINIA OIL AND GAS CORPORATION

By: William M. Ryan  
Date: 6/17/98

JUN 22 1998

WYO 1667C

06/05/2026

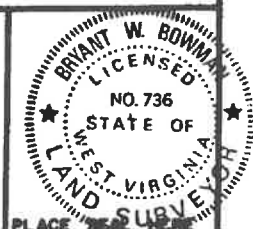


REFERENCES  
NO SCALE

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1/2000  
 PROVEN SOURCE OF ELEVATION COPPER PLUM IN ROCK ELEVATION 2788

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *[Signature]*  
 R. P. E. \_\_\_\_\_ L. L. S. 738



WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD  
 NITRO, WEST VIRGINIA 25143-2506



DATE MAY 23, 19 97  
 OPERATOR'S WELL NO. 15C-17  
 API WELL NO. 47-109-01007-C  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_\_\_ GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_)

LOCATION: ELEVATION 2400 WATER SHED TOMMY FORK  
 DISTRICT OCEANA COUNTY WYOMING  
 QUADRANGLE PLOT KNOS, WV 7.4'

SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 28500±  
 OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORPORATION LEASE ACREAGE 28500±  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON code CLEAN OUT AND REPLUS \_\_\_\_\_ ESTIMATED DEPTH 2150' SEP 12 1997

TARGET FORMATION \_\_\_\_\_

WELL OPERATOR PENN VIRGINIA OIL & GAS CORP DESIGNATED AGENT DANA BLACKBURN  
 ADDRESS 999 EXECUTIVE PARK BLVD, SUITE 300 ADDRESS PO BOX 480  
KIMSPOORT TN 37680 RAVENCLIFF WV 26003

Charleston, WV

06/05/2026

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FORM WR-35R  
(REVERSE)

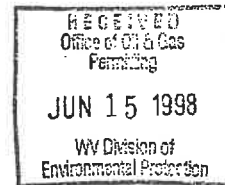
PERMIT #: 47-109-01667-C  
WELL#: 16C-117

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC

- Stage 1 Perforated the Fire Creek coal at 1879' - 1879.5' with 2 holes, the Lower Fire Creek coal at 1904.5' - 1905' with 2 holes and the Poca 6 coal at 1947' - 1947.5' with 2 holes. Breakdown with 500 gallons 15% HCL acid, 500 gallons 7.5% HCL acid and water. Treated with 209 barrels water, 6130 lbs 12/20 sand and 353,000 SCF N<sub>2</sub>.  
ATR: 20 BPM                      ATP: 2850 psi                      ISIP: 2310 psi
- Stage 2 Perforated the Upper Beckley coal at 1754' and 1755' with 2 holes and the Beckley coal at 1841.5' - 1844.5' with 4 holes. Breakdown with 750 gallons of 7.5 % HCL acid and water. Treated with 298 barrels water, 8,350 lbs 12/20 sand and 420,000 SCF of N<sub>2</sub>.  
ATR: 20 BPM                      ATP: 3220 psi                      ISIP: 2300 psi

| <u>FORMATIONS</u>     | <u>TOP</u> | <u>BOTTOM</u> | <u>REMARKS</u> |
|-----------------------|------------|---------------|----------------|
| Sand & Shale          | 0          | 302           |                |
| Coal                  | 302        | 307           |                |
| Sand                  | 307        | 379           |                |
| Sand & Shale          | 379        | 538           |                |
| Coal                  | 538        | 542           |                |
| Sand & Shale          | 542        | 658           |                |
| Coal                  | 658        | 662           |                |
| Sand & Shale          | 662        | 1754          |                |
| Upper Beckley Coal    | 1754       | 1755          |                |
| Sand & Shale          | 1755       | 1841          |                |
| Beckley Coal          | 1841       | 1846          |                |
| Sand & Shale          | 1846       | 1878          |                |
| Fire Creek Coal       | 1878       | 1880          |                |
| Sand & Shale          | 1880       | 1904          |                |
| Lower Fire Creek Coal | 1904       | 1905          |                |
| Sand & Shale          | 1905       | 1946          |                |
| Poca 6 Coal           | 1946       | 1948          |                |
| Sand & Shale          | 1948       | 2132          |                |

Gas check - No shows reported



06/05/2026

STATE OF WEST VIRGINIA 109-16670 Page 01

**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

- 1) Well Operator: PENN VIRGINIA OIL & GAS CORPORATION 37355 (6) 547
- 2) Operator's Well Number: 16C-117 3) Elevation: 2400
- 4) Well type: (a) Oil  / or Gas  / *Issued 09/10/1997*  
*Expired 09/10/1999*  
 (b) If Gas: Production  / Underground Storage  /  
 Deep  / Shallow  557
- Proposed Target Formation(s): Little Raleigh, U. Beckley, Beckley, Poca 6, 5, & 4
- Proposed Total Depth: 2150 feet Coals
- Approximate fresh water strata depths: 100
- Approximate salt water depths: N/A
- 9) Approximate coal seam depths: 270, 500, 690, 810, 820, to be treated: 1600, 1710, 1800, 1965 2020
- 10) Does land contain coal seams tributary to active mine? Yes  / No  /
- 11) Proposed Well Work: Drill & complete CBM Well in coals listed above RECEIVED  
 Office of Oil and Gas
- 12)

**CASING AND TUBING PROGRAM**

APR 09 2026  
 WV Department of Environmental Protection

| TYPE         | SPECIFICATIONS |       | FOOTAGE INTERVALS |              |              |                   |
|--------------|----------------|-------|-------------------|--------------|--------------|-------------------|
|              | Size           | Grade | Weight per ft.    | For drilling | Left in well | Fill-up (cu. ft.) |
| Conductor    |                |       |                   |              |              | 3059/18-1.3       |
| Fresh Water  | 9 5/8          | L.S.  | 26                | 150          | 150          | 50                |
| Coal         |                |       |                   |              |              | 3809/18-1.2.2     |
| Intermediate |                |       |                   |              |              |                   |
| Production   | 4 1/2          | M-65  | 9.5               | 2150         | 2150         | 225               |
| Tubing       |                |       |                   |              |              | 3809/18-1.1       |
| Liners       |                |       |                   |              |              |                   |

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Office of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP

Plat  WW-9  WW-2B  Bond \_\_\_\_\_  Agent \_\_\_\_\_  
 (Type)

06/05/2026



**DIVERSIFIED**  
energy

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Office of Oil and Gas

APR 09 2026

WV Department of  
Environmental Protection

Date: 2/12/2026

Jason Harmon  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710901667 Well Name LC 16C 117

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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414 Summers Street • Charleston, WV 25301 • 304.353.5012

06/05/2026



APR 09 2026

WV Department of  
Environmental Protection

west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

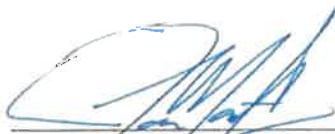
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Office of Oil and Gas

APR 09 2026

WV Department of  
Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

06/05/2026

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APR 09 2026  
West Virginia Department of  
Environmental Protection

1) Date: 2/12/2026  
2) Operator's Well Number LC 16C 117  
3) API Well No.: 47 - 109 - 01667

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|   |   |
|---|---|
| <b>4) Surface Owner(s) to be served:</b>  | <b>5) (a) Coal Operator</b>               |
| (a) Name <u>Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC</u> | Name <u>Rockwell Mining, LLC</u>          |
| Address <u>PO Box 1517</u>  | Address <u>250 W. Main St. Suite 2000</u> |
| <u>Bluefield, WV 24701</u>  | <u>Lexington, KY 40507</u>                |
| (b) Name _____  | (b) Coal Owner(s) with Declaration        |
| Address _____   | Name <u>Pocahontas Land, LLC</u>          |
|   | Address <u>PO Box 1517</u>                |
|   | <u>Bluefield, WV 24701</u>                |
| (c) Name _____  | Name _____                                |
| Address _____   | Address _____                             |
| <b>6) Inspector</b> <u>Christian Porter</u>                                     | (c) Coal Lessee with Declaration          |
| Address <u>PO Box 181</u>   | Name <u>Rockwell Mining, LLC</u>          |
| <u>Holden, WV 25625</u>   | Address <u>250 W. Main St. Suite 2000</u> |
| Telephone <u>(304) 541-0079</u>   | <u>Lexington, KY 40507</u>                |

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
 By: Chris Veazey  
 Its: Director of Administration  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 12<sup>th</sup> day of February, 2026  
Jeffrey Bush Notary Public  
 My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

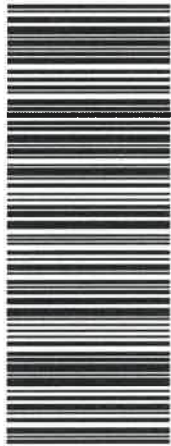
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

06/05/2026

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

RECEIVED  
Office of Oil and Gas  
APR 09 2026  
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USPS CERTIFIED MAIL™



9407 1362 0855 1286 0389 83



POCAHONTAS SURFACE INTEREST LLC  
C/O POCAHONTAS ROYALTIES LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

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2026-02-12  
25301  
C4000004  
Retail  
4.0 OZFLAT



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06/05/2026

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

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POCAHONTAS LAND LLC  
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25301  
C4000004  
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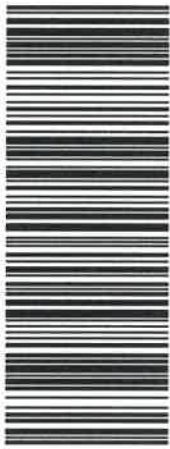
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ROCKWELL MINING LLC  
250 W MAIN ST STE 2000  
LEXINGTON KY 40507-1718

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**SURFACE OWNER WAIVER**

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Operator's Well  
Number

LC 16C 117

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**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

|           |            |                 |
|-----------|------------|-----------------|
| _____     | Date _____ | Name _____      |
| Signature |            | By _____        |
|           |            | Its _____       |
|           |            | _____           |
|           |            | Date _____      |
|           |            | Signature _____ |
|           |            | Date _____      |

06/05/2026

API No. 4710901667  
Farm Name Pocahontas Land Corp.  
Well No. LC 16C 117

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WW-9  
(5/16)

API Number 47 - 109 - 01667  
Operator's Well No. LC 16C 117

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Operator Name: Diversified Production, LLC OP Code 494524121 WV Department of Environmental Protection

Watershed (HUC 10) Toney Fork Quadrangle Pilot Knob 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \*  Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- \*  Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Chris Veazey  
Company Official Title Director of Administration



Subscribed and sworn before me this 12th day of February, 2026

[Signature] Notary Public

My commission expires September 28, 2028

06/05/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

| Temporary  |          | Permanent     |          |
|------------|----------|---------------|----------|
| Seed Type  | lbs/acre | Seed Type     | lbs/acre |
| Red Fescue | 40       | Red Fescue    | 15       |
| Alsike     | 5        | Alsike Clover | 5        |
| Annual Rye | 15       |               |          |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Operator to cover with cement all oil and gas formation including Salt, Coals & Limestone

Title: Bugs Date: 4-8-26

Field Reviewed?  Yes  No



Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-109-01667

Well Plugging Map

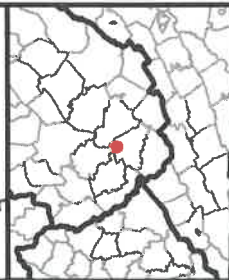
**Legend**

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

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WV Department of Environmental Protection



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06/05/2026



Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-109-01667

Well Plugging Map

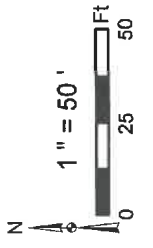
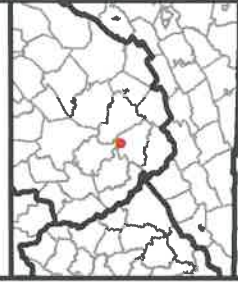
**Legend**

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

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Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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WW-7  
8-30-06

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West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4710901667 WELL NO.: LC 16C 117

FARM NAME: Pocahontas Land Corp.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Pilot Knob 7.5'

SURFACE OWNER: Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC

ROYALTY OWNER: Diversified ABS Phase X, LLC

UTM GPS NORTHING: 4178511.2

UTM GPS EASTING: 451270.08 GPS ELEVATION: 2413.5'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Director of Administration  
Title

2/12/2026  
Date

06/05/2026

3250'

LATITUDE 37°47'30"

LONGITUDE 81°32'30"

14300'

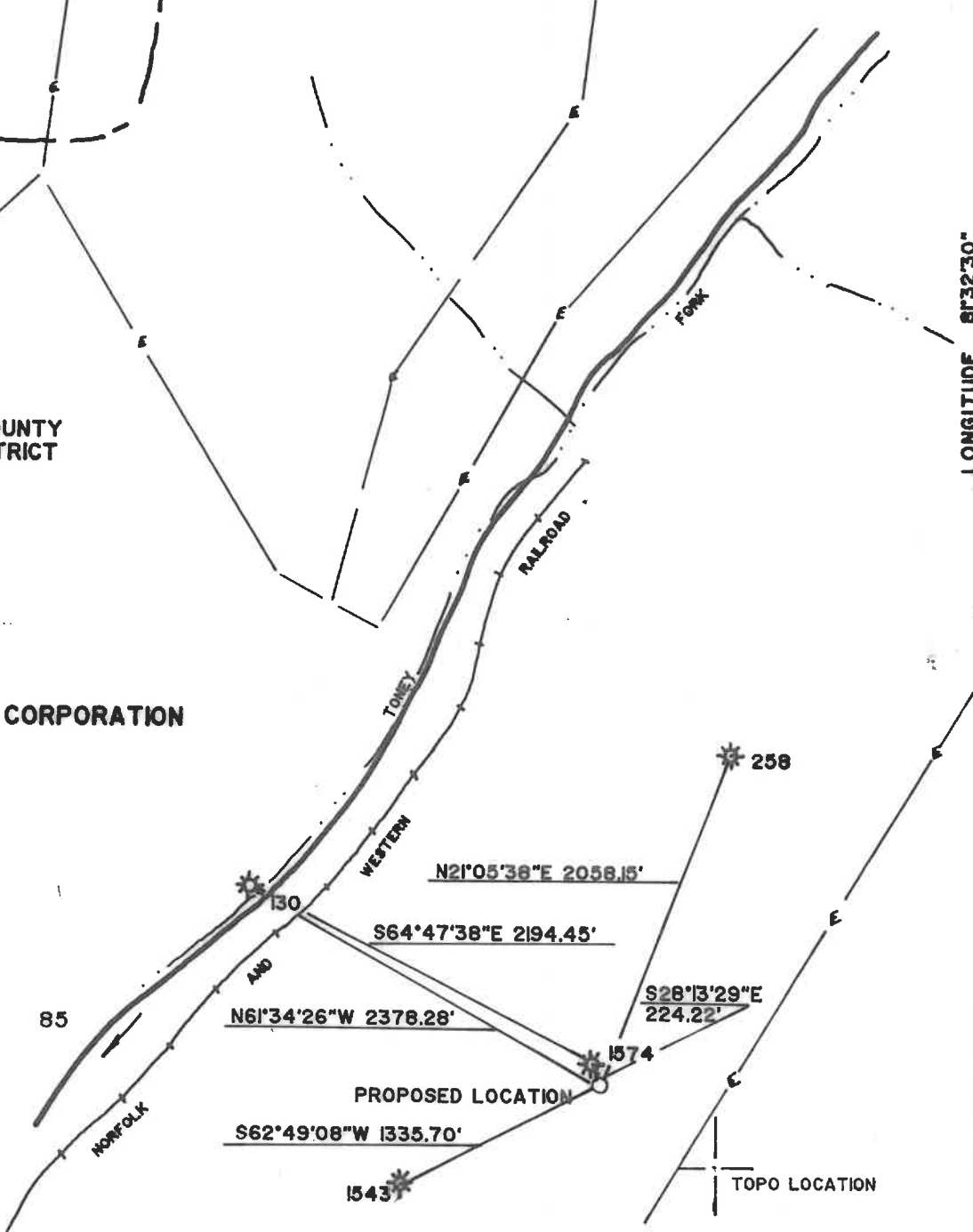
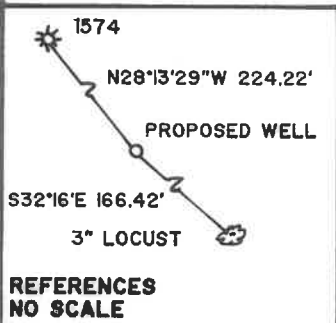
BOONE COUNTY  
CROOK DISTRICT

WYOMING COUNTY  
OCEANA DISTRICT

COORDINATES  
140484.01  
-100770.156

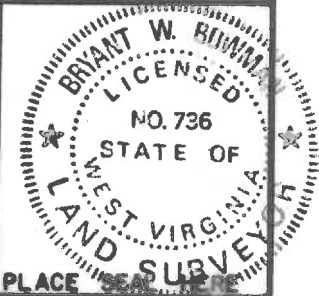
POCAHONTAS LAND CORPORATION

NORTH



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1/2000  
 PROVEN SOURCE OF ELEVATION COPPER PLUG IN ROCK ELEVATION 2789

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Bryant W. Binn  
 R.P.E. \_\_\_\_\_ L.L.S. 736



WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD  
 NITRO, WEST VIRGINIA 25143-2506



DATE MAY 23, 1997  
 OPERATOR'S WELL NO. 16C-17  
 API WELL NO. 47-109-01007-C  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS", PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_)  
 LOCATION: ELEVATION 2400 WATER SHED TONEY FORK  
 DISTRICT OCEANA COUNTY WYOMING  
 QUADRANGLE PILOT Knob, WV 7.8'  
 SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 29500±  
 OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORPORATION LEASE ACREAGE 29500±  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON Cool CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH 2150'  
 WELL OPERATOR PENN VIRGINIA OIL & GAS CORP DESIGNATED AGENT DANA BLACKSHIRE  
 ADDRESS 999 EXECUTIVE PARK BLVD, SUITE 300 ADDRESS PO BOX 460  
KINGSPORT, TN 37660 RAVENCLIFF, WV 25913

06/05/2026

WYO 1667C

Charleston, WV

CHARLESTON BLUEPRINT 087163

11/10/2016

PLUGGING PERMIT CHECKLIST  
4710901667

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Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

---

06/05/2026



Kennedy, James P <james.p.kennedy@wv.gov>

**plugging permits issued for 4710901906, 01667, 02061, and 01993**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Jun 2, 2026 at 11:33 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Alvis C Porter <alvis.c.porter@wv.gov>, mecook2@assessor.state.wv.us, Jeffrey Bush <jbush@dgoc.com>

To whom it may concern, plugging permits have been issued for 4710901906, 01667, 02061, and 01993.

--

**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

**4 attachments**

**4710901667.pdf**  
1638K

**4710901906.pdf**  
1620K

**4710901993.pdf**  
1764K

**4710902061.pdf**  
1865K

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