



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 26, 2026

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC 42C
47-109-01758-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-109-01758-00-00
Coal Bed Methane Well Plugging
Date Issued: 6/26/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 6, 2026
2) Operator's
Well No. Loup Creek 42C
3) API Well No. 47-109-01756

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1552.67' Watershed Toney Fork
District Oceana County Wyoming Quadrangle Pilot Knob 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

5-18-26

07/03/2026

Plugging Prognosis

API #: 47-109-01758C

West Virginia, Wyoming County

Lat/Long – 37.751586, -81.563517

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

Casing Schedule

9-5/8" @ 59' – No Cement

7" @ 410' – Cemented w/ 264 cu ft – ETOC @ Surface using 9" O.H.

4-1/2" @ 1476' – Cemented w/ 239 cu ft – ETOC @ Surface using 6-1/4" O.H.

2-3/8" @ 1443' – No Cementing and/or Packer Information

TD @ 1480'

Completion: Poca 5 Sand, Poca 4 Coal – 13 perfs 1330'-1336' – 9 perfs 1416'-1419' – 500 gal 7.5% HCL, 310 bbls H2O, 100 sks 20/40

Upper Fire Creek Coal/Sand, Lower Fire Creek Coal, Poca 6 Coal – 6 perfs 1208'-1210' – 6 perfs 1220'-1225' – 5 perfs 1237'-1241' – 6 perfs 1250'-1252' – 6 perfs 1275'-1278' – 500 gal 7.5% HCL, 219 bbls H2O, 11 sks 20/40

Lower Beckley Coal – 20 perfs 1164'-1169' – 500 gal 7.5% HCL, 473 bbls H2O, 210 sks 20/40

Fresh Water: 410'

Salt Water: None Reported – Didn't look at offsets since plugging solid.

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Using WVGES isopach & contour maps 1111.5'-1114' (Beckley Coal) From Drilling Record 92'-95' (Coal), 170'-175' (Coal), 200'-205' (Coal), 292'-298' (Coal), 970'-971' (Coal), 1165'-1170' (Coal), 1208'-1210' (Coal), 1251'-1252' (Coal), 1276'-1277' (Coal), 1415'-1419' (Coal)

Open Mine: None Reported

Elevation: 1552.67' – Shot w/ Trimble

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. TOOH w/ any rods/tbg in well.
4. Check TD w/ sandline/tbg.
5. Pump 6% bentonite gel between each plug.
6. TIH w/ tbg to 1470'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
7. Pump 1470' *Expanding Class L/Class A* cement plug from 1470' to Surface. Approximately 118 sks @ 1.14 yield in 4-1/2" csg. Top off as needed. *Do not omit any plugs listed below. Perforate as needed. Break into multiple plugs as needed.*
8. Reclaim location and well road to WVDEP specifications and erect P&A well monument. *A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.*

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*Split into multiple
Plugs.*

AP

07/03/2026

FORM WR-35R
(REVERSE)

PERMIT #: 47-109-01758C
WELL #: 42C

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC

Stage 1	Poca 5 Sand Poca 4 Coal	Perforated the Poca 5 Sand from 1330' to 1336' with 13 holes and the Poca 4 Coal from 1416' to 1419' with 9 holes. Breakdown with 500 gallons of 7½% HCL acid and water. Treated with 310 bbls of water and 10,000 lbs 20/40 sand. ATR: 18 BPM ATP: 2500 psi ISIP: 2000 psi
Stage 2	Upper Fire Creek Coal/Sand. Lower Fire Creek Coal Poca 6 Coa.	Perforated the Upper Fire Creek Coal from 1208' to 1210' with 6 holes, the Fire Creek Sand from 1220' to 1225' with 6 holes and 1237' to 1241' with 5 holes, the Lower Fire Creek Coal from 1250' to 1252' with 6 holes and the Poca 6 Coal from 1275' to 1278' with 6 holes. Breakdown with 500 gallons of 7½% HCL acid and water. Treated with 219 bbls of water and 1100 lbs 20/40 sand. ATR: 16.7 BPM ATP: 2650 psi ISIP: 1800 psi
Stage 3	Lower Beckley Coal	Perforated from 1164' to 1169' with 20 holes. Breakdown with 500 gallons of 7½% HCL acid and water. Treated with 473 bbls of water and 21,000 lbs of 20/40 sand. ATR: 14.5 BPM ATP: 2750 psi ISIP: 2400 psi

Install pump jack and pump water.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand, shale & Coal	0	395	
Sand	395	600	
Sand & Shale	600	750	
Sand	750	830	
Shale	830	882	
Sand	882	970	
Coal	970	971	
Shale	971	980	
Sand & Shale	980	1060	
Sand	1060	1165	
Coal	1165	1170	
Sand & Shale	1170	1208	
Coal	1208	1210	
Sand	1210	1251	
Coal	1251	1252	
Sand & Shale	1252	1276	
Coal	1276	1277	
Sand & Shale	1277	1305	
Sand	1305	1366	
Shale	1366	1374	
Sand	1374	1415	
Coal	1415	1419	
Sand & Shale	1419	1482	No Shows Reported.

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State of West Virginia
Division of Environmental Protection
Section of Oil and GasReviewed RS

Well Operator's Report of Well Work

Farm name: POCAHONTAS LAND CORP Operator Well No.: LC 42C

LOCATION: Elevation: 1,751.68 Quadrangle: PILOT KNOB

District: OCEANA County: WYOMING
Latitude: 14520 Feet South of 37 Deg. 47Min. 30 Sec.
Longitude 6450 Feet West of 81 Deg. 32 Min. 30 Sec.Company: PENN VIRGINIA OIL AND GAS
999 EXEC. PARK BLVD., STE. 300
KINGSPORT, TN 37660-0000

Agent: HARRY JEWELL, III

Inspector: OFIE HELMICK

Permit Issued: 09/02/98

Well work Commenced: 11/13/98

Well work Completed: 12/08/98

Verbal Plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet) 1480'

Fresh water depths (ft) 410'

Salt water depths (ft)

Is coal being mined in area (Y/N) N

Coal Depths (ft): 92-95, 170-175,

200-205, 298-292

OPEN FLOW DATA

Poca 4 Coal, Beckley Coal

Poca 5 Sand, Poca 6 Coal,

Lower Fire Creek Coal, &

Producing formation U. Fire Creek Coal & Sand Pay zone depth (ft) 1480'Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/dFinal open flow show MCF/d Final open flow Bbl/dTime of open flow between initial and final tests HoursStatic rock Pressure N/A psig (surface pressure) after HoursSecond producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/dFinal open flow MCF/d Final open flow Bbl/dTime of open flow between initial and final tests HoursStatic rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Office of Oil & Gas
Permitting

MAY 28 1999

WV Division of
Environmental Protection

For: PENN VIRGINIA OIL AND GAS CORPORATION

By: William M. RyanDate: 5/21/99

07/03/2026

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: PENN VIRGINIA OIL & GAS CORPORATION 37355(6)547
- 2) Operator's Well Number: LC-420 3) Elevation: 1751
- 4) Well type: (a) Oil / or Gas X / 47-109-01758C
(b) If Gas: Production X / Underground Storage /
Deep / Shallow /
- 5) Proposed Target Formation(s): Beckley, Fire Creek, Poca 6 & 4 Coals
- 6) Proposed Total Depth: 1600 feet
- 7) Approximate fresh water strata depths: 30, 110
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: 40, 460, 580, to be treated 1150, 1190, 1210, 1260, 1380
- 10) Does land contain coal seams tributary to active mine? Yes / No X /
- 11) Proposed Well Work: Drill & Complete a CBM Well in the above listed coals
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	9 5/8	L.S.	26	150	150	65
Coal						
Intermediate						
Production	4 1/2	M-65	9.5	1600	1600	516
Tubing						
Liners						

25862

PACKERS : Kind
Sizes
Depths set

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For Office of Oil and Gas Use Only

☐ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP
☐ Plat ☐ WW-9 ☐ WW-2B ☐ Bond ☐ Agent
(Type)

07/03/2026



DIVERSIFIED
energy

Date: 5/6/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710901758 Well Name Loup Creek 42C

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/03/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

**OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA**



**James Martin, Chief
Office of Oil and Gas**

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WW-4A
Revised 6-07

1) Date: 5/6/2026
2) Operator's Well Number Loup Creek 42C

3) API Well No.: 47 - 109 - 01758

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC</u> Address <u>PO Box 1517</u> <u>Bluefield, WV 24701</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Christian Porter</u> Address <u>PO Box 181</u> <u>Holden, WV 25625</u> Telephone <u>(304) 541-0079</u>	5) (a) Coal Operator Name <u>Rockwell Mining, LLC</u> Address <u>250 W. Main St. Suite 2000</u> <u>Lexington, KY 40507</u> (b) Coal Owner(s) with Declaration Name <u>Pocahontas Land, LLC</u> Address <u>PO Box 1517</u> <u>Bluefield, WV 24701</u> (c) Coal Lessee with Declaration Name <u>Rockwell Mining, LLC</u> Address <u>250 W. Main St. Suite 2000</u> <u>Lexington, KY 40507</u>
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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WV Department of
Environmental Protection

Subscribed and sworn before me this 6th day of May, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/03/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1288 7557 89



POCAHONTAS SURFACE INTEREST LLC
C/O POCAHONTAS ROYALTIES LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

US POSTAGE PAID IMI
2026-05-06
25301
C4000004
Retail
4.0 OZ FLAT
0901000010782



07/03/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

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ROCKWELL MINING LLC
250 W MAIN ST STE 2000
LEXINGTON KY 40507-1718

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easypost
0901000010782



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SURFACE OWNER WAIVER

Operator's Well
Number

Loup Creek 42C

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date

Signature

Date

07/03/2026

WW-4B

API No.	4710901758
Farm Name	Pocahontas Land Corp.
Well No.	Loup Creek 42C

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

07/03/2026

07/03/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: Operator to cover with cement all oil and gas formations including Salt, Coals, and LigniteRECEIVED
Office of Oil and Gas

MAY 19 2026

WV Department of
Environmental ProtectionTitle: InspectorDate: 5-18-26

Field Reviewed?

☒ Yes☐ No

07/03/2026



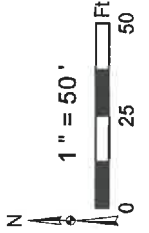
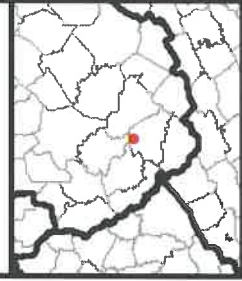
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-01758

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



Secondary Pit

Primary Pit

Well No.: 47-109-01758
UTM 83-17 Meters
North: 4178402.92
East: 450358.07
Elev.: 473.37 M
Elev.: 1552.67 Ft

Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

07/03/2026



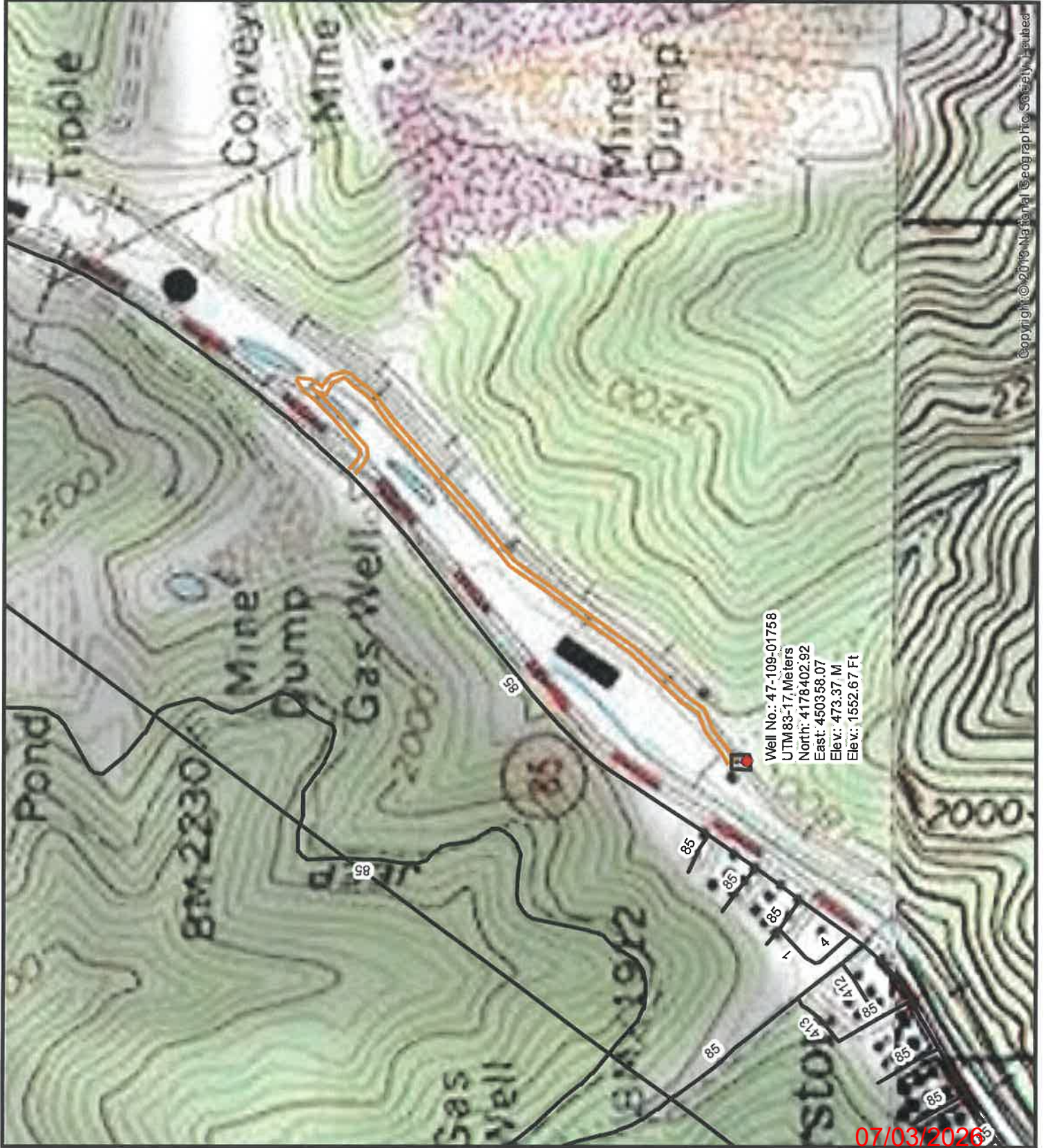
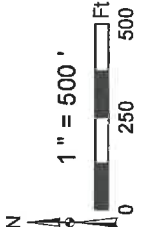
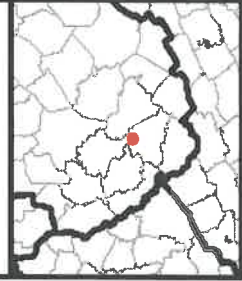
Diversified Gas & Oil
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47-109-01758

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710901758 WELL NO.: Loup Creek 42C

FARM NAME: Pocahontas Land Corp.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Pilot Knob 7.5'

SURFACE OWNER: Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC

ROYALTY OWNER: Diversified ABS Phase X, LLC

UTM GPS NORTHING: 4178402.92

UTM GPS EASTING: 450358.07 GPS ELEVATION: 1552.67'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

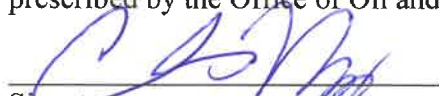
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

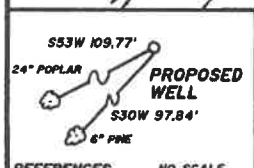
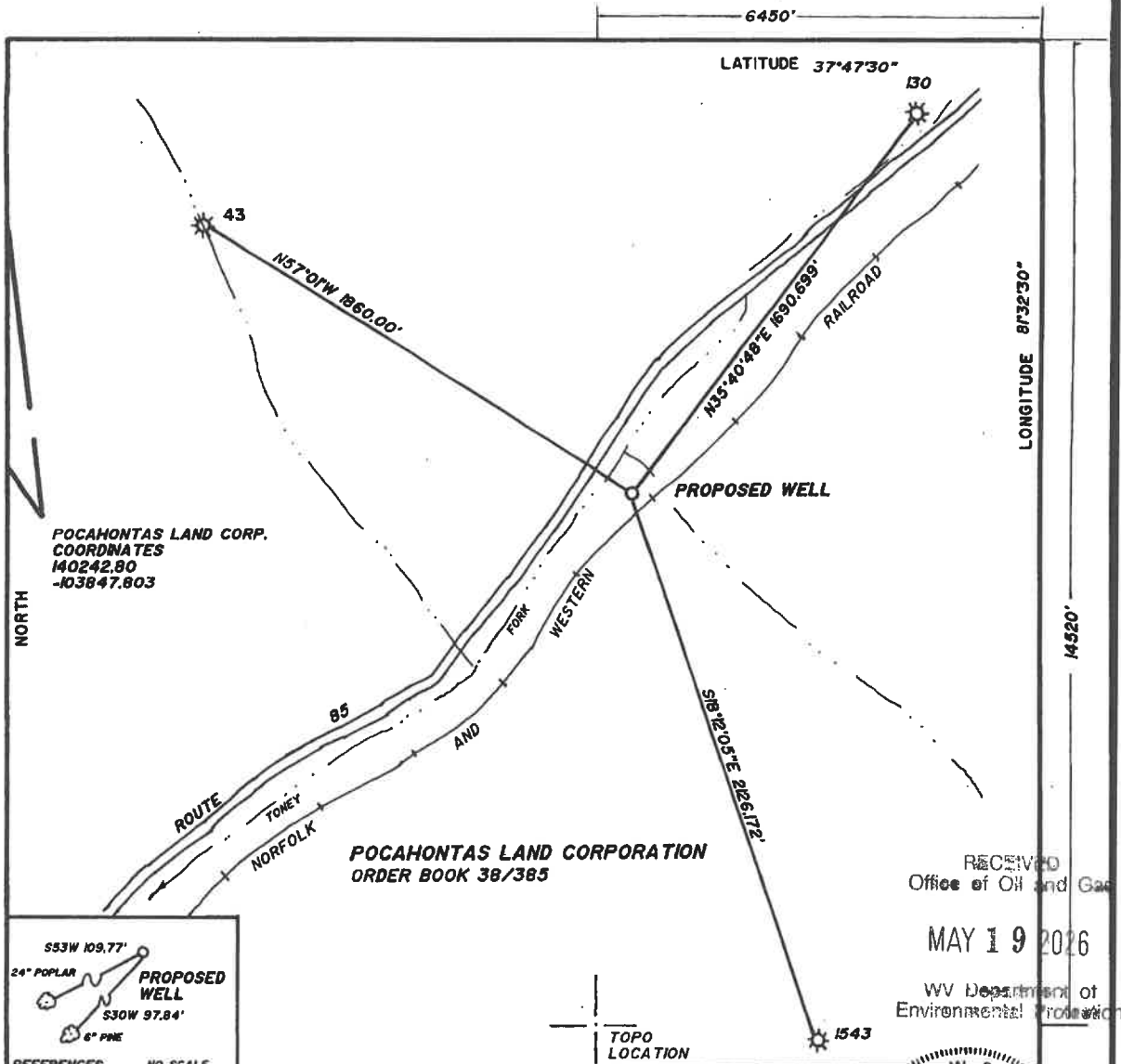

Signature

Chris Veazey - Director of Administration
Title

5/6/2026
Date

RECEIVED
Office of Oil and Gas
MAY 19 2026
WV Department of
Environmental Protection

07/03/2026



REFERENCES NO SCALE

FILE NO. _____

DRAWING NO. _____

SCALE 1"=500'

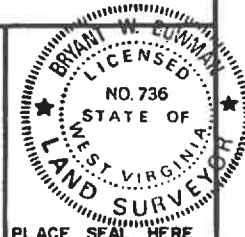
MINIMUM DEGREE OF
ACCURACY 1/3000

PROVEN SOURCE OF
ELEVATION COPPER PLUG IN ROCK
ELEVATION 2783.54

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.

(SIGNED) Bryan S. Brown

R.F.E. _____ L.L.S. 736



WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WEST VIRGINIA 25143-2506



DATE AUGUST 4, 19 98
OPERATOR'S WELL NO. 42C
API WELL NO. 47-109-01758C
STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW _____)

LOCATION: ELEVATION 1751.68 WATER SHED TONY FORK
DISTRICT OCEANA COUNTY WYOMING
QUADRANGLE PILOT KNOB, WV 7.5'

SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 23058±
OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORPORATION LEASE ACREAGE 34585±
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION Beckley Fire Creek, Poca 6.4 ESTIMATED DEPTH 1600'
WELL OPERATOR PENNSYLVANIA OIL & GAS CORP DESIGNATED AGENT MR. HARRY JEWEL
ADDRESS 999 EXECUTIVE PARK BLVD. SUITE 300 ADDRESS PO BOX 460
KINGSPORT, TN 37660 RAVENCLIFF, WV 25913

CHARLESTON BLUEPRINT 087163

Charleston WV 07/03/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710901758

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
MAY 19 2026
WV Department of
Environmental Protection

07/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710902474 01758

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jun 26, 2026 at 9:56 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Alvis C Porter <alvis.c.porter@wv.gov>, mecook2@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4710902474 01758.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4710902474.pdf**
2022K **4710901758.pdf**
1590K

07/03/2026