



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, July 9, 2026

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC54C-63
47-109-01763-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: LC54C-63
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-109-01763-00-00
Coal Bed Methane Well Plugging
Date Issued: 7/9/2026

Promoting a healthy environment.

07/17/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

07/17/2026

1) Date May 20, 2026
2) Operator's
Well No. Loup Creek 54C63
3) API Well No. 47-109-01763

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 2684.29' Watershed Huff Creek of Toney & Crane Fork
District Oceana County Wyoming Quadrangle Matheny 7.5
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

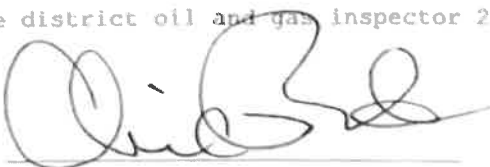
10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

5-28-26

07/17/2026

Plugging Prognosis

API #: 47-109-01763C

West Virginia, Wyoming County

Lat/Long – 37.732850, -81.583850

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

Casing Schedule

9-5/8" @ 20' – No Cement

7" @ 616' – Cemented w/ 130 cu ft – ETOC @ Surface using 9" O.H.

4-1/2" @ 1397' – Cemented w/ 189 cu ft – ETOC @ Surface using 6-1/4" O.H.

2-3/8" @ 1332' – No Cementing and/or Packer Information

TD @ 1441'

Completion: Poca 6 Coal, Poca 5 Sand, & Poca 4 Coal – 12 perfs 1180'-1184' – 5 perfs 1250'-1254' – 6 perfs 1300'-1302' – 500 gal 7.5% HCL, 302 bbls H₂O, 70 sks 20/40

Upper Fire Creek Coal/Sand, Lower Fire Creek Coal – 5 perfs 1122'-1124' – 9 perfs 1126'-1130' – 13 perfs 1138'-1144' – 500 gal 7.5% HCL, 342 bbls H₂O, 162 sks 20/40

Lower Beckley Coal – 24 perfs 1075'-1083' – 500 gal 7.5% HCL, 364 bbls H₂O, 100 sks 20/40

Fresh Water: "Damp at 1200"

Salt Water: None Reported – Didn't look at offsets since plugging solid.

Gas Shows: None Reported

Oil Shows: None Reported

Coal: From Drilling Record 132'-133' (Coal), 186'-188' (Coal), 516'-518' (Coal), 1075'-1083' (Coal), 1141'-1142' (Coal), 1181'-1184' (Coal), 1300'-1301' (Coal)

Open Mine: None Reported

Elevation: 1691.3' – Shot w/ Trimble

JUN 05 2026

RECEIVED
WV Department of
Environmental Protection

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. TOOH w/ any rods/tbg in well.
4. Check TD w/ sandline/tbg.
5. Pump 6% bentonite gel between each plug.
6. TIH w/ tbg to 1431'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
7. Pump 1431' *Expanding Class L/Class A* cement plug from 1431' to Surface. Approximately 109 sks @ 1.14 yield in 4-1/2" csg. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Break into multiple plugs as needed.
8. Reclaim location and well road to WVDEP specifications and erect P&A well monument. A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.

AP

07/17/2026

State of West Virginia
Division of Environmental Protection
Section of Oil and GasReviewed

Well Operator's Report of Well Work

Farm name: POCAHONTAS LAND CORP. Operator Well No.: LC54C-63

LOCATION: Elevation: 1,662.00 Quadrangle: MATHENY

District: OCEANA County: WYOMING
Latitude: 6200 Feet South of 37 Deg. 45Min. 0 Sec.
Longitude 12220 Feet West of 81 Deg. 32 Min. 30 Sec.Company: PENN VIRGINIA OIL AND GAS
999 EXEC. PARK BLVD., STE. 300
KINGSPORT, TN 37660-0000

Agent: HARRY JEWELL, III

Inspector: OFIE HELMICK
Permit Issued: 09/25/98
Well work Commenced: 11/08/98
Well work Completed: 12/01/98
Verbal Plugging
Permission granted on: _____
Rotary ☒ Cable _____ Rig
Total Depth (feet) 1441'
Fresh water depths (ft) Damp at 1200'

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 132-133, 186-188,
516-518

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
9 5/8"	20'	20'	0
7"	616'	616'	130
4 1/2"	1397'	1397'	189
2 3/8"			

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

OPEN FLOW DATA

Poca 6 Coal, Poca 5 Sand
Poca 4 Coal, Upper Fire
Creek Coal & Sand, Lower Fire Creek

Producing formation Coal and Beckley Coal Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ show _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure N/A psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

RECEIVED
Office of Oil & Gas
Permitting

JUL 07 1999

WV Division of
Environmental Protection

For: PENN VIRGINIA OIL AND GAS CORPORATION

By: William M. RyanDate: 7/2/99

07/17/2026

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC

Stage 1	Poca 6 Coal Poca 5 Sand & Poca 4 Coal	Perforated the Poca 6 Coal from 1180' to 1184' with 12 holes, Poca 5 Sand from 1250' to 1254' with 5 holes and the Poca 4 Coal from 1300' to 1302' with 6 holes. Breakdown with 500 gallons of 7½% HCL acid and water. Treated with 302 bbls of water and 7,000 lbs of 20/40 sand. ATR: 18.5 BPM ATP: 2000 psi ISIP: 1250 psi
Stage 2	Upper Fire Creek Coal/ Sand, Lower Fire Creek Coal	Perforated the Upper Fire Creek Coal/Sand from 1122' to 1124' with 5 holes and from 1126' to 1130' with 9 holes and the Lower Fire Creek Coal from 1138' to 1144' with 13 holes. Breakdown with 500 gallons of 7½% HCL acid and water. Treated with 342 bbls of water and 16200 lbs 20/40 sand. ATR: 18.5 BPM ATP: 2300 psi ISIP: 1150 psi
Stage 3	Lower Beckley Coal	Perforated from 1075' to 1083' with 24 holes. Breakdown with 500 gallons of 7½% HCL acid and water. Treated with 364 bbls of water and 10,000 lbs of 20/40 sand. ATR: 14 BPM ATP: 2700 psi ISIP: 1600 psi

Install pump jack and pump off water.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand, Shale & Coals	0	190	
Sand	190	240	
Shale	240	275	
Sand	275	440	
Sand, Shale & Coal	440	585	
Sand	585	840	
Sand & Shale	840	955	
Sand	955	1060	
Shale	1060	1075	
Coal	1075	1083	
Shale	1083	1124	
Sand	1124	1141	
Coal	1141	1142	
Shale	1142	1181	
Coal	1181	1184	
Shale	1184	1210	
Sand	1210	1290	
Shale	1290	1300	
Coal	1300	1301	
Sand	1301	1382	
Shale	1382	1443	No shows reported

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

Office of Oil & Gas
Permitting
JUL 07 1999
WV Division of
Environmental Protection

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: PENN VIRGINIA OIL & GAS CORPORATION 37355(6) 403
- 2) Operator's Well Number: LC54C-63 3) Elevation: 1662
- 4) Well type: (a) Oil / or Gas X/ 47-109-01763C
(b) If Gas: Production X/ Underground Storage /
Deep / Shallow /
- 5) Proposed Target Formation(s): Beckley, Fire Creek, Poca 4, 5 and 6 Coals
- 6) Proposed Total Depth: 1500 feet
- 7) Approximate fresh water strata depths: 500
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: 370, 480, to be treated 1070, 1110, 1130, 1170, 1290
- 10) Does land contain coal seams tributary to active mine? Yes / No X/
- 11) Proposed Well Work: Drill and complete a CBM well in the above listed coals

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water						
Coal	7	L.S.	17	600	600	110
Intermediate						
Production	4 1/2	M-65	9.5	1500	1500	165
Tubing						
Liners						

PACKERS : Kind
Sizes
Depths set

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

For Office of Oil and Gas Use Only

ck 10/40/2 #450

☒ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP

☐ Plat ☐ WW-9 ☐ WW-2B ☐ Bond (Type) ☐ Agent

07/17/2026



DIVERSIFIED
energy

Date: 5/20/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710901763 Well Name Loup Creek 54C63

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

414 Summers Street • Charleston, WV 25301 • 304.353.5012

07/17/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/17/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

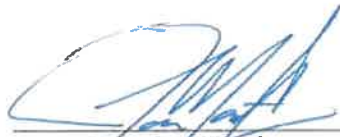
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

07/17/2026

1) Date: 5/20/2026
2) Operator's Well Number Loup Creek 54C63
3) API Well No.: 47 - 109 - 01763

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC	Name Rockwell Mining, LLC
Address PO Box 1517	Address 250 W. Main St. Suite 2000
Bluefield, WV 24701	Lexington, KY 40507
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name Pocahontas Land, LLC
	Address PO Box 1517
	Bluefield, WV 24701
(c) Name	Name
Address	Address
6) Inspector Christian Porter	(c) Coal Lessee with Declaration
Address PO Box 181	Name Rockwell Mining, LLC
Holden, WV 25625	Address 250 W. Main St. Suite 2000
Telephone (304) 541-0079	Lexington, KY 40507

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 20th day of May, 2026
My Commission Expires September 28, 2028
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/17/2026

07/17/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

US POSTAGE PAID IMI

2026-05-20

25301

C4000004

Retail

4.0 OZ FLAT





0901000010786

USPS CERTIFIED MAIL™



9407 1362 0855 1289 1837 34



POCAHONTAS SURFACE INTEREST LLC
C/O POCAHONTAS ROYALTIES LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

07/17/2026

5/20/26, 2:15 PM

Print Label | SimpleCertifiedMail.com

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

US POSTAGE PAID IMI
2026-05-20
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010802

USPS CERTIFIED MAIL™



9407 1362 0855 1289 1837 10



POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

https://my.simplecertifiedmail.com/PrintLabel

07/17/2026

5/20/26, 2:10 PM

Login | SimpleCertifiedMail.com

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

ROCKWELL MINING LLC
250 W MAIN ST STE 2000
LEXINGTON KY 40507-1718

US POSTAGE PAID IMI
2026-05-20
25301
C4000004
Retail
4.0 OZ FLAT
0901000010784

easy post

USPS CERTIFIED MAIL™



9407 1362 0855 1289 1835 29

SURFACE OWNER WAIVER

Operator's Well
Number

Loup Creek 54C63

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

07/17/2026

API No.4710901763

Farm NamePocahontas Land Corp.

Well No.Loup Creek 54C63

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

07/17/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Huff Creek of Toney & Crane Fork Quadrangle Matheny 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

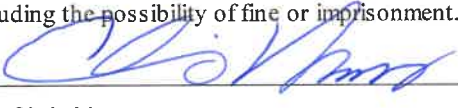
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

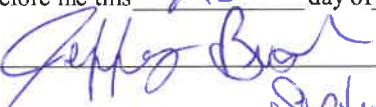
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

Subscribed and sworn before me this 20th day of May, 2026

 Notary Public

My commission expires September 28, 2028

07/17/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental ProtectionSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Operator to cover with cement all oil and gas formations including Salt, Coals, and Freshwater

Title: Date: 5-28-26

Field Reviewed?

☒ Yes☐ No

07/17/2026





Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

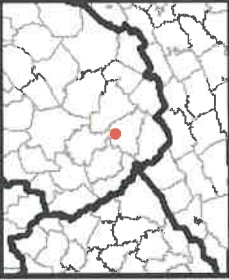
47-109-01763

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection



1" = 50'

0 25 50 Ft



Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-01763
Well Plugging Map

Legend

Well

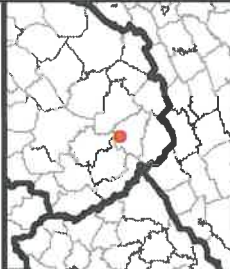
Pits

Pad

Access Road

Public Roads

RECEIVED
Office of Oil and Gas
JUN 05 2026
WV Department of
Environmental Protection



1" = 500'

0 255 510

Ft



07/17/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710901763 WELL NO.: Loup Creek 54C63
FARM NAME: Pocahontas Land Corp.
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Wyoming DISTRICT: Oceana
QUADRANGLE: Matheny 7.5
SURFACE OWNER: Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC
ROYALTY OWNER: Diversified ABS Phans X, LLC
UTM GPS NORTHING: 4176546.56
UTM GPS EASTING: 450059.95 GPS ELEVATION: 2684.29'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

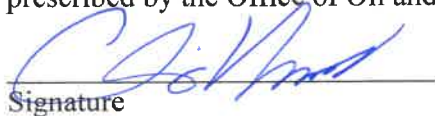
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

5/20/2006
Date

RECEIVED
Office of Oil and Gas
JUN 05 2006
WV Department of
Environmental Protection

07/17/2026

12220'

LATITUDE 37°45'00"

POCAHONTAS LAND CORPORATION
ORDER BOOK 38/385

129

86P

FORK

85

2040' S1

N38°41'28"E 267.445'

S33°26'57"W 2548.184'

LONGITUDE 81°32'30"

6200'

TOPO
LOCATION

NORTH

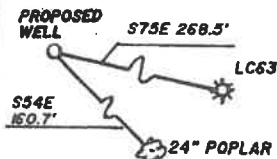
PROPOSED
WELL

1675

N81°13'09"W 268.575'

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental ProtectionCOORDINATES
267443.259
163142.067
NAD 27
WV SOUTH

REFERENCES NO SCALE

NO KNOWN WATER WELLS WITHIN 1000'

FILE NO. _____

DRAWING NO. _____

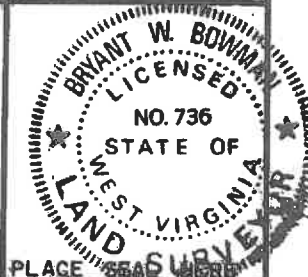
SCALE 1"=500'

MINIMUM DEGREE OF
ACCURACY 1/10000PROVEN SOURCE OF
ELEVATION COPPER PLUG IN ROCK
NE OF LOCATION ELE. 2763.54

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.

(SIGNED) *Bryant W. Bowman*

R.P.E. _____ L.L.S. 736



(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS

FORM IV-6

(8-78)

WEST VIRGINIA

DIVISION OF ENVIRONMENTAL PROTECTION

OFFICE OF OIL AND GAS

#10 McJUNKIN ROAD

NITRO, WEST VIRGINIA 25143-2506

WELL TYPE: OIL _____ GAS ☒ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION ☒ STORAGE _____ DEEP _____ SHALLOW _____)

LOCATION: ELEVATION 1662 WATER SHED TONEY FORK

DISTRICT OCEANA COUNTY WYOMING

QUADRANGLE MATHENY, WV 7.5'

SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 29500±

OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORPORATION LEASE ACREAGE 29500±

LEASE NO. _____

PROPOSED WORK: DRILL ☒ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

07/17/2026

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION Beckley, Fire Creek Poca 6.5, 4 ESTIMATED DEPTH 1500'

WELL OPERATOR PENN VIRGINIA OIL & GAS CORP DESIGNATED AGENT MR. HARRY JEWEL

ADDRESS 999 EXECUTIVE PARK BLVD, SUITE 300 ADDRESS PO BOX 460
KINGSPORT, TN 37660 RAVENHIRE, WV 26913

11/10/2016

PLUGGING PERMIT CHECKLIST
4710901763

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

07/17/2026

**Kennedy, James P** <james.p.kennedy@wv.gov>

plugging permit issued 4710901763

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jul 9, 2026 at 10:56 AM

To: Alvis C Porter <alvis.c.porter@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, mecook2@assessor.state.wv.us

To whom it may concern a plugging permit has been issued for 4710901763.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4710901763.pdf**

1623K

07/17/2026