



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, March 27, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC-115
47-109-01796-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: LC-115
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-109-01796-00-00
Vertical Plugging
Date Issued: 3/27/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710901796P

WW-4B
Rev. 2/01

- 1) Date January 9, 2025
2) Operator's
Well No. POCAHONTAS LAND CORP LC-115
3) API Well No. 47-109-01796

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 161.3' Watershed Unnamed Trib of Toney Fork
District Oceana County Wyoming Quadrangle Matheny 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Hellipport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

- 10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

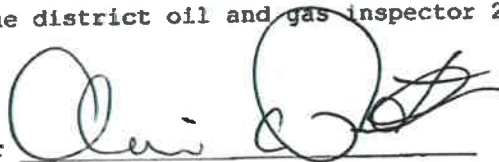
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

2.11.25

03/28/2025

4710901796P

Plugging Prognosis

API #: 47-109-01796

West Virginia, Wyoming County

Lat/Long - 37.730093, -81.588095

Nearest ER: Logan Regional Medical Center - Emergency Room - 20 Hospital Dr, Logan, WV 25601

Casing Schedule

13-3/8" @ 38' - Cementing Information Unknown

7" @ 1371' - Cemented w/ 297 cu ft - ETOC @ Surface using 8-3/4" O.H.

4-1/2" @ 1767' - Cemented w/ 95 cu ft - ETOC @ 842' using 6-1/4" O.H.

TD @ 1820'

Completion: Ravencloft - 25 perms 1694'-1706' - 500 gal 15% HCL, 184 bbls gelled H2O, 42,660 scf N2,
604 sks 20/40

Fresh Water: 75'

Salt Water: None Reported'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 1036'-1038', 1143'-1145', 1179'-1181'

Elevation: 1590'

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. Check TD w/ sandline/tbg.
4. Pump Gel between each plug.
5. Free point 4-1/2" csg. Record for later use.
6. TIH w/ tbg to 1810'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 489' Class L/Class A cement plug from 1810' to 1321' (4-1/2" Csg Shoe, Completion - Ravencloft, Elevation, & 7" Csg Shoe Plug). Approximately 44 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
7. TOOH w/ tbg to 1231'. Pump 245' Expanding Class L/Class A cement plug from 1231' to 986' (Coal Plug). Approximately 19 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Can be combined with 4-1/2" Csg Cut Plug if feasible.
8. Cut 4-1/2" csg and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 14 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Can be combined with coal plug if feasible.
9. If 7" not CTS, free point 7" csg. Cut and TOOH as necessary. If TOC is lower than 100' from surface, set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 29 sks @ 1.14 yield. Can combine with Freshwater & Surface plug if feasible.

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10. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to Surface (Freshwater & Surface plug). Approximately 21 sks @ 1.14 yield. Top off as needed.
Perforate as needed
11. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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03/28/2025

19-Feb-99

API # 47-109-01796

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Reviewed

Farm name: POCAHONTAS LAND CORP Operator Well No.: LC-115

LOCATION: Elevation: 1,590.00 Quadrangle: MATHENY

District: OCEANA County: WYOMING
Latitude: 7300 Feet South of 37 Deg. 45Min. 0 Sec.
Longitude 1450 Feet West of 81 Deg. 35 Min. 0 Sec.

Company: PENN VIRGINIA OIL AND GAS
999 EXEC. PARK BLVD., STE. 300
KINGSPORT, TN 37660-0000

Agent: HARRY JEWELL, III

Inspector: OFIE HELMICK

Permit Issued: 02/19/99

Well work Commenced: 03/29/99

Well work Completed: 4-29-99

Verbal Plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet) 1820'

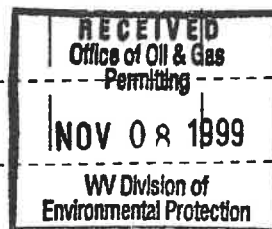
Fresh water depths (ft) DAMP AT 75'

Salt water depths (ft)

Is coal being mined in area (Y/N)? N

Coal Depths (ft):

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|-------------------------------|---------------------|-----------------|------------------------------|
| 13 3/8" | 41' | 38' | |
| 7" | 1371' | 1371' | 297 CU FT |
| 4 1/2" | 1767' | 1767' | 95 CU FT |
| | | | |
| | | | |

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OPEN FLOW DATA

Producing formation RAVENCLIFF Pay zone depth (ft) _____
Gas: Initial open flow 119 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 370 psig (surface pressure) after 64 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENN VIRGINIA OIL AND GAS CORPORATION

By: Date: 11/3/99

03/28/2025

4710901796P

FORM WR-35R
(REVERSE)PERMIT #: 47-109-01796
WELL #: LC-115DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

Stage 1 Ravencliff Perforated from 1694' to 1706' with 25 holes. Breakdown with
500 gallons 15% HCL acid water. Treated with 184 bbls of gelled
water, 60436 lbs of 20/40 sand and 42660 SCF of N2.
ATR: 20.5 BPM. ATP: 2653 psi ISIP: 2640 psi.

| <u>FORMATIONS</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>REMARKS</u> |
|--------------------|------------|---------------|--|
| Sand, Shale & Coal | 0 | 1190 | Coals @ 1036'-1038', 1143'-1145' & 1179'-1181' |
| Sand | 1190 | 1450 | |
| Sand & Shale | 1450 | 1540 | |
| Sand | 1540 | 1600 | |
| Shale | 1600 | 1635 | |
| Sand | 1635 | 1660 | |
| Shale | 1660 | 1685 | |
| Ravencliff Sand | 1685 | 1710 | |
| Avis Lime | 1710 | 1745 | |
| Shale | 1745 | 1828 | |

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3

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: PENN VIRGINIA OIL & GAS CORPORATION 37355(6)463
- 2) Operator's Well Number: LC-115 3) Elevation: 1590
- 4) Well type: (a) Oil / or Gas X / 47-109-01796
(b) If Gas: Production X / Underground Storage /
Deep / Shallow /
- 5) Proposed Target Formation(s): Princeton, Ravencliff, Big Lime, Gordon
- 6) Proposed Total Depth: 3900 feet
- 7) Approximate fresh water strata depths: 420
- 8) Approximate salt water depths:
- 9) Approximate coal seam depths: 170, 550, 1020, 1130
- 0) Does land contain coal seams tributary to active mine? Yes / No X /
- 1) Proposed Well Work: Drill & complete new well

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Permitting

JAN 19 1999

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Environmental Protection

CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | FOOTAGE INTERVALS | | CEMENT | |
|--------------|----------------|-------|-------------------|--------------|--------------|-------------------|
| | Size | Grade | Weight per ft. | For drilling | Left in well | Fill-up (cu. ft.) |
| Conductor | 9 5/8 | LS | 26lb | 40 | 40 | 385 RBH.3 |
| Fresh Water | | | | | | |
| Coal | 7" | LS | 117lb | 1350 | 1350 | 385 RBH.2.2 |
| Intermediate | | | | | | CLS. |
| Production | 4 1/2 | M65 | 9.51b | 3900 | 3900 | |
| Tubing | | | | | | 385 RBH.1 |
| Liners | | | | | | |

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PACKERS : Kind
Sizes
Depths set

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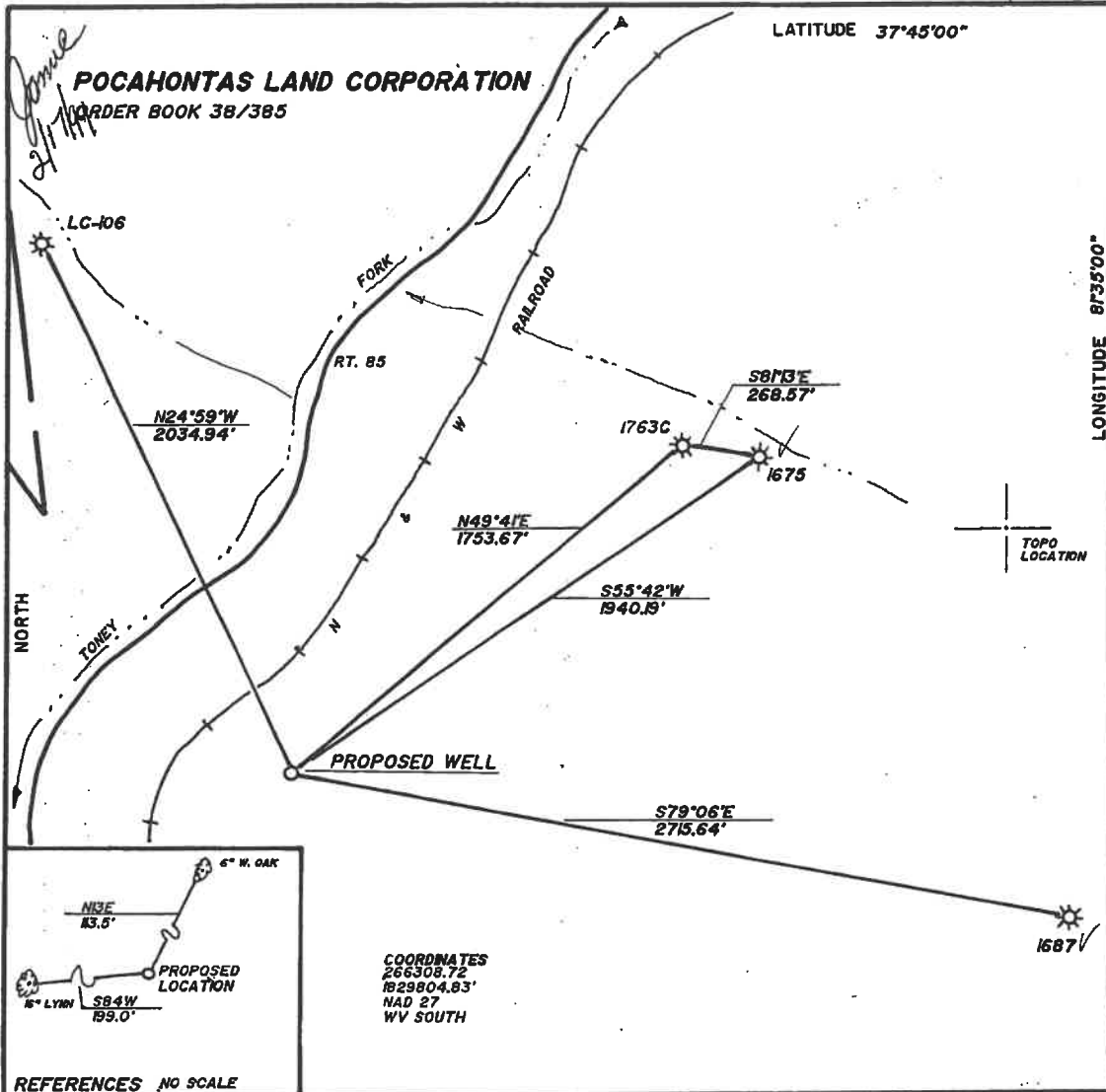
CK 1015403 \$450 For Office of Oil and Gas Use Only

Fee(s) paid: ☒ Well Work Permit ☐ Reclamation Fund ☐ WPCP
☐ Plat ☐ WW-9 ☐ WW-2B ☐ Bond ☐ Agent
(Type)

03/28/2025

26482

4710901796P



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| | | |
|---|--|---|
| I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. (SIGNED) <u>Bryan D. Brown</u> R.P.E. _____ L.L.S. 736 | | LICENSED NO. 736 STATE OF WEST VIRGINIA PLACE SEAL HERE |
| FILE NO. _____ DRAWING NO. _____ SCALE 1"=500' MINIMUM DEGREE OF ACCURACY 1/10000 PROVEN SOURCE OF ELEVATION COPPER PLUG IN ROCK ELEVATION 2783.54 | | |
| (+) WEST VIRGINIA W DIVISION OF ENVIRONMENTAL PROTECTION T OFFICE OF OIL AND GAS F #10. McJUNKIN ROAD (NITRO, WEST VIRGINIA 25143-2506 | | |
| DATE JANUARY 1, 19 99 OPERATOR'S WELL NO. LC-115 API WELL NO. 47-109-01796 STATE COUNTY PERMIT | | |
| WELL TYPE: OIL _____ GAS <u>X</u> LIQUID INJECTION _____ WASTE DISPOSAL _____ (IF "GAS", PRODUCTION <u>X</u> STORAGE _____ DEEP _____ SHALLOW _____ LOCATION: ELEVATION 1990 WATER SHED <u>UT OF TONEY FORK</u> DISTRICT <u>OCEANA</u> COUNTY <u>WYOMING</u> QUADRANGLE <u>MATHENY, WV 7.5'</u> SURFACE OWNER <u>POCAHONTAS LAND CORPORATION</u> ACREAGE <u>29500±</u> OIL & GAS ROYALTY OWNER <u>POCAHONTAS LAND CORPORATION</u> LEASE ACREAGE <u>29500±</u> LEASE NO. _____ PROPOSED WORK: DRILL <u>X</u> CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ TARGET FORMATION <u>Brignton, Rac., Big Lima, Gordon</u> ESTIMATED DEPTH <u>3900'</u> WELL OPERATOR <u>PENN VIRGINIA OIL & GAS CORP</u> DESIGNATED AGENT <u>MR. HARRY JEWEL</u> ADDRESS <u>999 EXECUTIVE PARK BLVD. SUITE 300</u> ADDRESS <u>PO BOX 460</u> <u>KINGSPORT, TN 37660</u> <u>RAVENCLIFF, WV 25913</u> | | |

03/28/2025

Charleston, WV

2-42-ESTION BLUEPRINT 087153

WW-4A
Revised 6-07

1) Date: 1/9/2025
2) Operator's Well Number POCAHONTAS LAND CORP LC-115

3) API Well No.: 47 - 109 - 01796

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

| | |
|--|---|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Pocahontas Surface Interest, LLC</u> | Name <u>Rockwell Mining, LLC</u> |
| Address <u>PO Box 1517</u> | Address <u>250 W. Main St. Ste 2000</u> |
| <u>Bluefield, WV 24701</u> | <u>Lexington, KY 40507</u> |
| (b) Name <u>c/o Pocahontas Royalties, LLC</u> | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>Pocahontas Land, LLC</u> |
| _____ | Address <u>PO Box 1517</u> |
| _____ | <u>Bluefield, WV 24701</u> |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| _____ | _____ |
| 6) Inspector <u>Christian Porter</u> | (c) Coal Lessee with Declaration |
| Address <u>PO Box 181</u> | Name <u>Rockwell Mining, LLC</u> |
| <u>Holden, WV 25625</u> | Address <u>250 W. Main St. Ste 2000</u> |
| Telephone <u>(304) 541-0079</u> | <u>Lexington, KY 40507</u> |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Austin Sutler
Its: Manager Plugging Operations
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 9th day of January, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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03/28/2025

WW-4B

4710901796P.

API No. 4710901796
Farm Name Pocahontas Land Corp
Well No. POCAHONTAS LAND CORP LC-115

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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47109017969

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1275 9177 63



POCAHONTAS SURFACE INTEREST LLC
C/O POCAHONTAS ROYALTIES LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

US POSTAGE AND FEES PAID

2025-01-09
25301
C4000004
Retail

4.0 OZ FLAT



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SURFACE OWNER WAIVEROperator's Well
Number

4710901796

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plan from the Office of Oil and Gas, Department of Environmental Protection.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION,

| | | |
|-----------|------------|------------|
| _____ | Date _____ | Name _____ |
| Signature | | By _____ |
| | | Its _____ |
| | | Date _____ |

Signature

Date

03/28/2025

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47109017969

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1275 9177 87



ROCKWELL MINING LLC
250 W MAIN ST STE 2000
LEXINGTON KY 40507-1718

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25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010776

03/28/2025

| | |
|-----------|-----------------------------|
| API No. | 4710901796 |
| Farm Name | Pocahontas Land Corp |
| Well No. | POCAHONTAS LAND CORP LC-115 |

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

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This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

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Date: 03/05/2025

Rockwell Mining, LLC

By: 

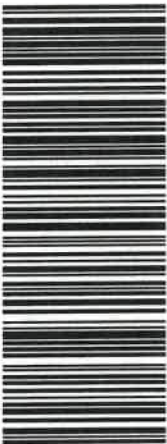
Its Senior Vice President

03/28/2025

4710901796P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1275 9178 00

POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

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Office of Oil and Gas
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WV Department of
Environmental Protection

US POSTAGE AND FEES PAID
2025-01-09
25301
C4000004
Retail
4.0 OZ FLAT

easypost

0901000010776



DIVERSIFIED
energy

4710901796P

Date: 1/9/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOE will be utilizing Class L cement to plug the following well:

API Number 4710901796 Well Name POCAHONTAS LAND CORP LC-115

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/28/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

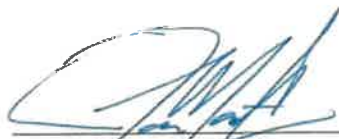
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

4710901796P
API Number 47 - 109 - 01796
Operator's Well No. POCAHONTAS LAND CORP LC-115

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Unnamed Trib of Toney Fork Quadrangle Matheny 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Manager Plugging Operations



Subscribed and sworn before me this 9th day of January, 20 25

Jeffrey Bush Notary Public

My commission expires September 28, 2028

03/28/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

| Seed Type | lbs/acre | Seed Type | lbs/acre |
|------------|----------|---------------|----------|
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: [Signature]WV Department of
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Comments: Operator to cover with cement all oil and gas seeps including Salt, chlorine, Coals, and Freshwater

Title: InspectorDate: 2-11-25

Field Reviewed?

☐ Yes☐ No

4710901796



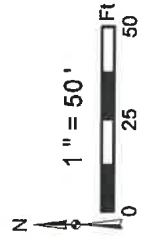
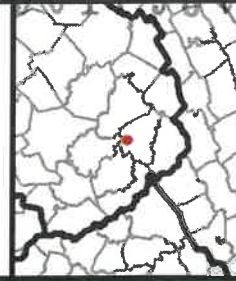
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-01796

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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**Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051**

47-109-01796

Well Plugging Map

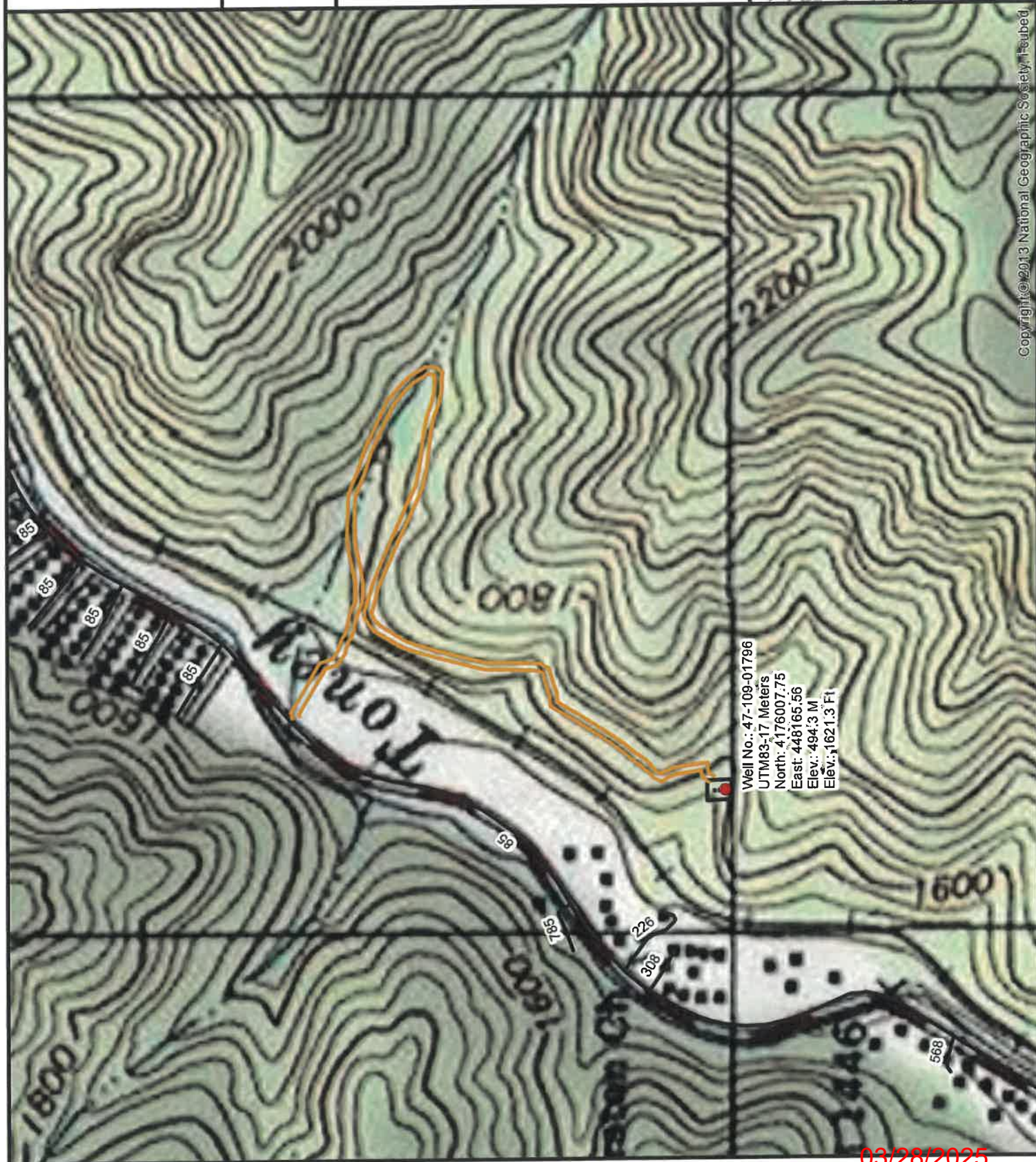
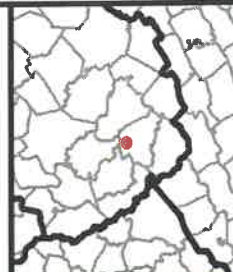
Legend

Well

Access Road

 Pits Pad

Public Roads



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03/28/2025

WW-7
8-30-06

4710901796P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710901796 WELL NO.: POCAHONTAS LAND CORP LC-115

FARM NAME: Pocahontas Land Corp

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Matheny 7.5'

SURFACE OWNER: Pocahontas Surface Interest, LLC

ROYALTY OWNER: Pocahontas Land Corp.

UTM GPS NORTHING: 4176007.75

UTM GPS EASTING: 448465.56 GPS ELEVATION: 1590'
161.3'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Sutler
Signature

Austin Sutler - Manager Plugging Operations
Title

1/9/25
Date

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11/10/2016

PLUGGING PERMIT CHECKLIST
4710901796

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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