

POCAHONTAS LAND COORDINATES

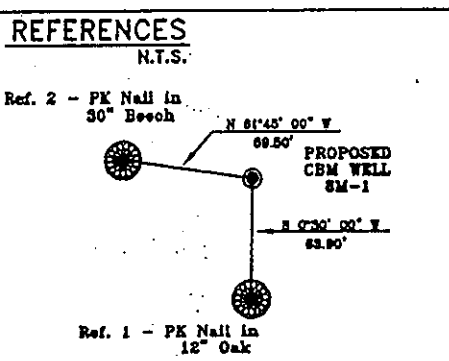
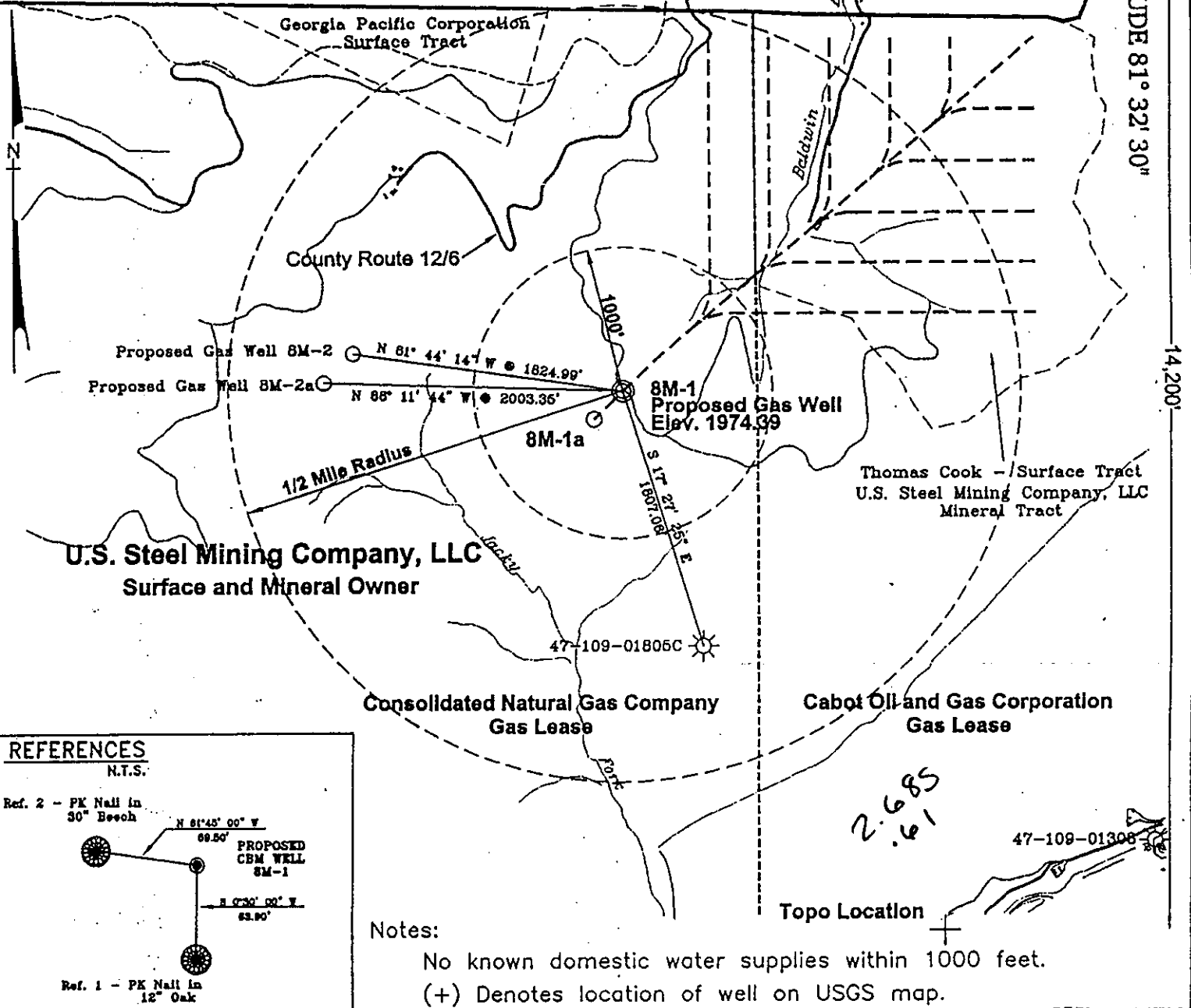
N 64,018.385
E -734.093

WV Route 16

LATITUDE 37° 35' 00"

LONGITUDE 81° 32' 30"

14,200'

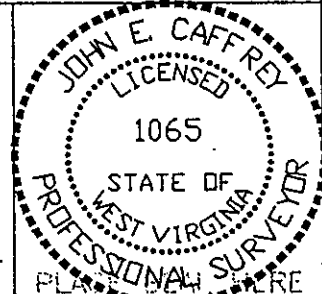


Notes:
No known domestic water supplies within 1000 feet.
(+) Denotes location of well on USGS map.

FILE No. CDX
DRAWING NAME \PLATS\8M-1
Drawing Number 8-30-99-1SP
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION USGS B.M. F44
ELEV. 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
R.P.E. _____ R.P.S. 1065



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE August 30 19 99
OPERATOR'S WELL No. 8M-1
API WELL No. 47 - 109 - 01844 C
STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1974.39 WATER SHED BALDWIN BRANCH OF PINNACLE CREEK
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 37977.66
CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE _____
LEASE No. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION POCAHONTAS NO. 3 & PENN. COALS ESTIMATED DEPTH 1104'
WELL OPERATOR CDX GAS, LLC MANAGER JOSEPH ZUPANICK
ADDRESS P.O. BOX 609 ADDRESS P.O. BOX 609
PINEVILLE, WV 24874 PINEVILLE, WV 24874

OCT 04 1999

WYO 1844 C

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas

Reviewed AL

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company, LLC

Operator Well No: 8M-1

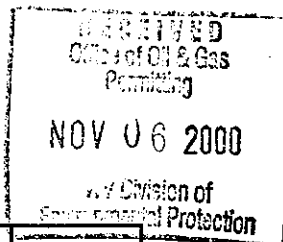
Location: Elevation: 1,975.96

Quadrangle: PINEVILLE

District: CENTER

County: WYOMING

Latitude: 14200 Feet South of 37 Deg. 35 Min. 00 Sec.
Longitude: 3250 Feet West of 81 Deg. 32 Min. 30 Sec.



Company: CDX Gas, LLC
5485 BELTLINE ROAD, SUITE 280
DALLAS, TX 75240-0000

Agent: JOSEPH A. ZUPANICK

Inspector: OFIE HELMICK

Permit Issued: 09/24/99
Well Work commenced: 09/25/99
Well Work completed: 10/25/99

diff comp dates

Verbal plugging

Permission granted on:
Rotary x Cable _____ Rig

Total depth (ft) 1174.50

Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in the area (Y/N)? Y

Coal depths (ft): 47, 348.5, 376, 384, 464, 469, 474, 571, 585, 739, 773, 1001, 1068, 1117

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill up |
|----------------------|------------------|--------------|---------------------|
| 13 5/8" | 42.70' | 42.70' | 11 Ft ³ |
| 9 5/8" | 231.95' | 231.95' | 73 Ft ³ |
| 7" | 1095.6 | 1095.6 | 165 Ft ³ |
| 2 7/8" | 1098.45' | ---- | ---- |

OPEN FLOW DATA

Producing formation Pocahontas No. 3 Seam and Penn Coals

Pay zone depth (ft) _____

Gas: Initial open flow N/A Mcf/d

Oil: Initial open flow _____ Bbl/d

Final open flow N/A Mcf/d

Final open flow _____ Bbl/d

Time of open flow between initial and final tests: _____ hours

Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____

Pay zone depth (ft) _____

Gas: Initial open flow N/A Mcf/d

Oil: Initial open flow _____ Bbl/d

Final open flow N/A Mcf/d

Final open flow _____ Bbl/d

Time of open flow between initial and final tests: _____ hours

Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CDX Gas, LLC

By: J. A. Zupanick

Date: 10/20/00

NOV 23 2000

WV D 1844 C

Operator: 8M-1
 API No. 47-109-01844 C
 Location: Pineville

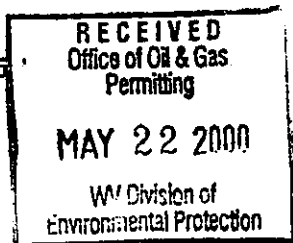
Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record

| Formation | Top | Bottom |
|-------------|-------|---------|
| Sandy Shale | 0 | 47 |
| Coal | 47 | 49 |
| Sandy Shale | 49 | 95 |
| Shale | 95 | 127 |
| Sandy Shale | 127 | 348.5 |
| Coal | 348.5 | 350 |
| Sandy Shale | 350 | 376 |
| Coal | 376 | 378 |
| Sandy Shale | 378 | 384 |
| Coal | 384 | 385 |
| Sandy Shale | 385 | 463 |
| Shale | 463 | 464 |
| Coal | 464 | 465 |
| Shale | 465 | 469 |
| Coal | 469 | 470 |
| Shale | 470 | 474 |
| Coal | 474 | 475 |
| Shale | 475 | 477 |
| Sandy Shale | 477 | 571 |
| Coal | 571 | 572 |
| Sandy Shale | 572 | 585 |
| Coal | 585 | 586 |
| Sandy Shale | 586 | 649 |
| Shale | 649 | 658 |
| Sandy Shale | 658 | 739 |
| Coal | 739 | 742 |
| Sandy Shale | 742 | 773 |
| Coal | 773 | 776 |
| Sandy Shale | 776 | 892 |
| Sandstone | 892 | 962 |
| Sandy Shale | 962 | 1001 |
| Coal | 1001 | 1004 |
| Sandy Shale | 1004 | 1068 |
| Coal | 1068 | 1072 |
| Sandy Shale | 1072 | 1117 |
| Coal | 1117 | 1122 |
| Sandy Shale | 1122 | 1174.50 |

RECEIVED
 CIVIL SERVICE Gas
 PROPERTY
 NOV 06 2000
 WV Division of
 Environmental Protection

WR-35



API # 47- 109-01844 C

State of West Virginia
 Division of Environmental Protection
 Section of Oil & Gas

Reviewed AS ✓

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company, LLC Operator Well No: 8M-1

Location: Elevation: 1,975.96 Quadrangle: PINEVILLE

District: CENTER County: WYOMING

Latitude: 14200 Feet South of 37 Deg. 35 Min. 00 Sec.
 Longitude: 3250 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC
 5485 BELTLINE ROAD, SUITE 280
 DALLAS, TX 75240-0000

Agent: JOSEPH A. ZUPANICK

Inspector: OFIE HELMICK
 Permit Issued: 09/24/99
 Well Work commenced: 10/04/99
 Well Work completed: 10/18/99
 Verbal plugging _____
 Permission granted on: _____
 Rotary x Cable _____ Rig _____
 Total depth (ft) 1174.50
 Fresh water depths (ft) N/A
 Salt water depths (ft) N/A

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill up |
|----------------------|------------------|--------------|----------------|
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 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow N/A Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ hours
 Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow N/A Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ hours
 Static rock pressure _____ psig (surface pressure) after _____ hours

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For: CDX Gas, LLC
 By: J.A. Zupanick
 Date: 1/2/00

WYD 1844C
 5/16/00

Operator: 8M-1
 API No. 47-199-01844 C
 Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record

| Formation | Top | Bottom |
|-------------|-------|---------|
| Sandy Shale | 0 | 47 |
| Coal | 47 | 49 |
| Sandy Shale | 49 | 95 |
| Shale | 95 | 127 |
| Sandy Shale | 127 | 348.5 |
| Coal | 348.5 | 350 |
| Sandy Shale | 350 | 376 |
| Coal | 376 | 378 |
| Sandy Shale | 378 | 384 |
| Coal | 384 | 385 |
| Sandy Shale | 385 | 463 |
| Shale | 463 | 464 |
| Coal | 464 | 465 |
| Shale | 465 | 469 |
| Coal | 469 | 470 |
| Shale | 470 | 474 |
| Coal | 474 | 475 |
| Shale | 475 | 477 |
| Sandy Shale | 477 | 571 |
| Coal | 571 | 572 |
| Sandy Shale | 572 | 585 |
| Coal | 585 | 586 |
| Sandy Shale | 586 | 649 |
| Shale | 649 | 658 |
| Sandy Shale | 658 | 739 |
| Coal | 739 | 742 |
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| Sandy Shale | 1072 | 1117 |
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| Sandy Shale | 1122 | 1174.50 |