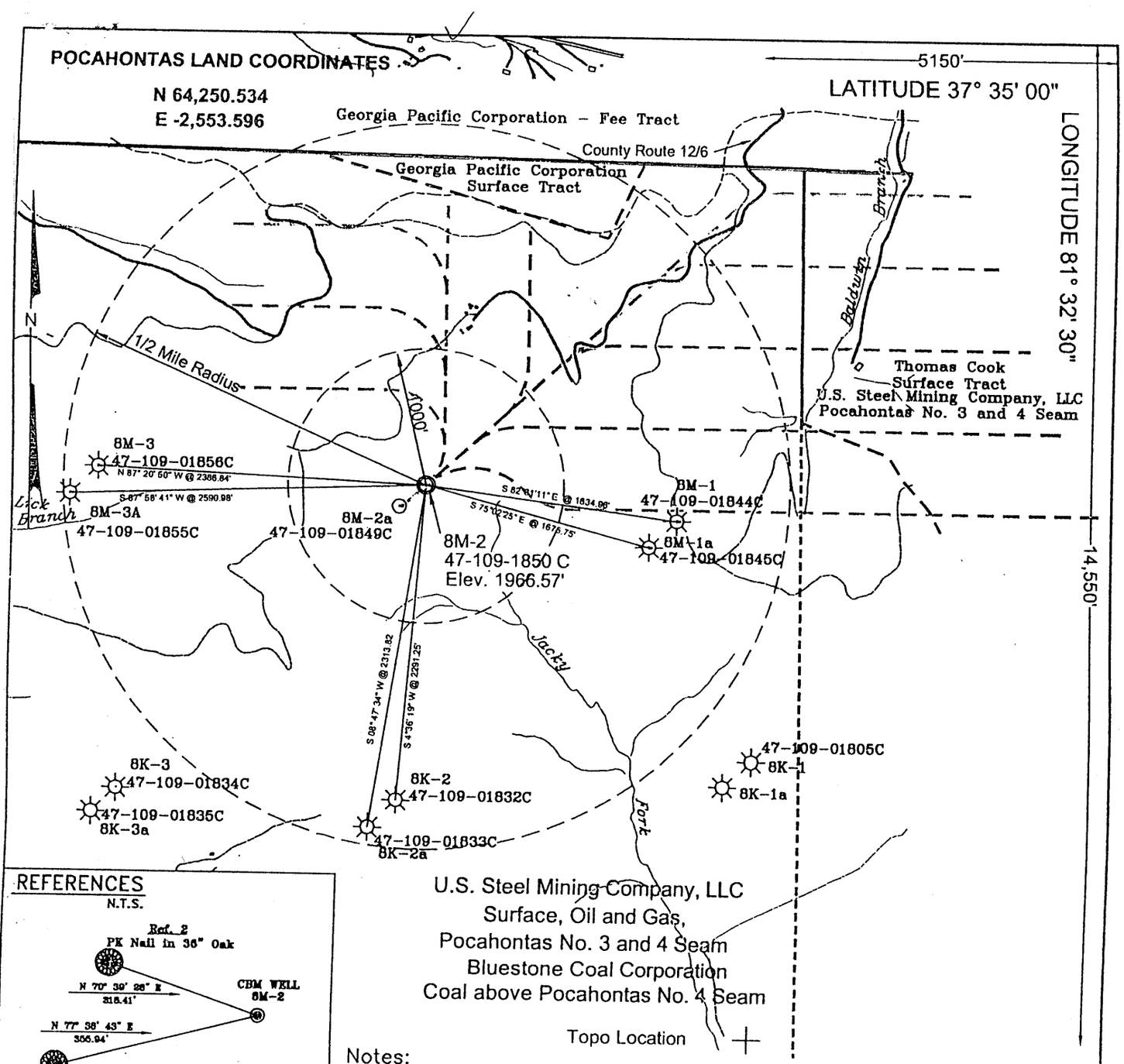


REFERENCES

N.T.S.

U.S. Steel Mining Company, LLC
Surface, Oil and Gas,
Pocahontas No. 3 and 4 Seam
Bluestone Coal Corporation
Coal above Pocahontas No. 4 Seam

Topo Location +

Notes:

No known domestic water supplies within 1000 feet.

(+) Denotes location of well on USGS map.

FILE No. CDX
DRAWING NAME \PLATS-NEW\8M-2
Drawing Number
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION USGS B.M. F44 ELEV. 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) W. Claude Banner Jr.
R.P.E. 2430 R.P.S.

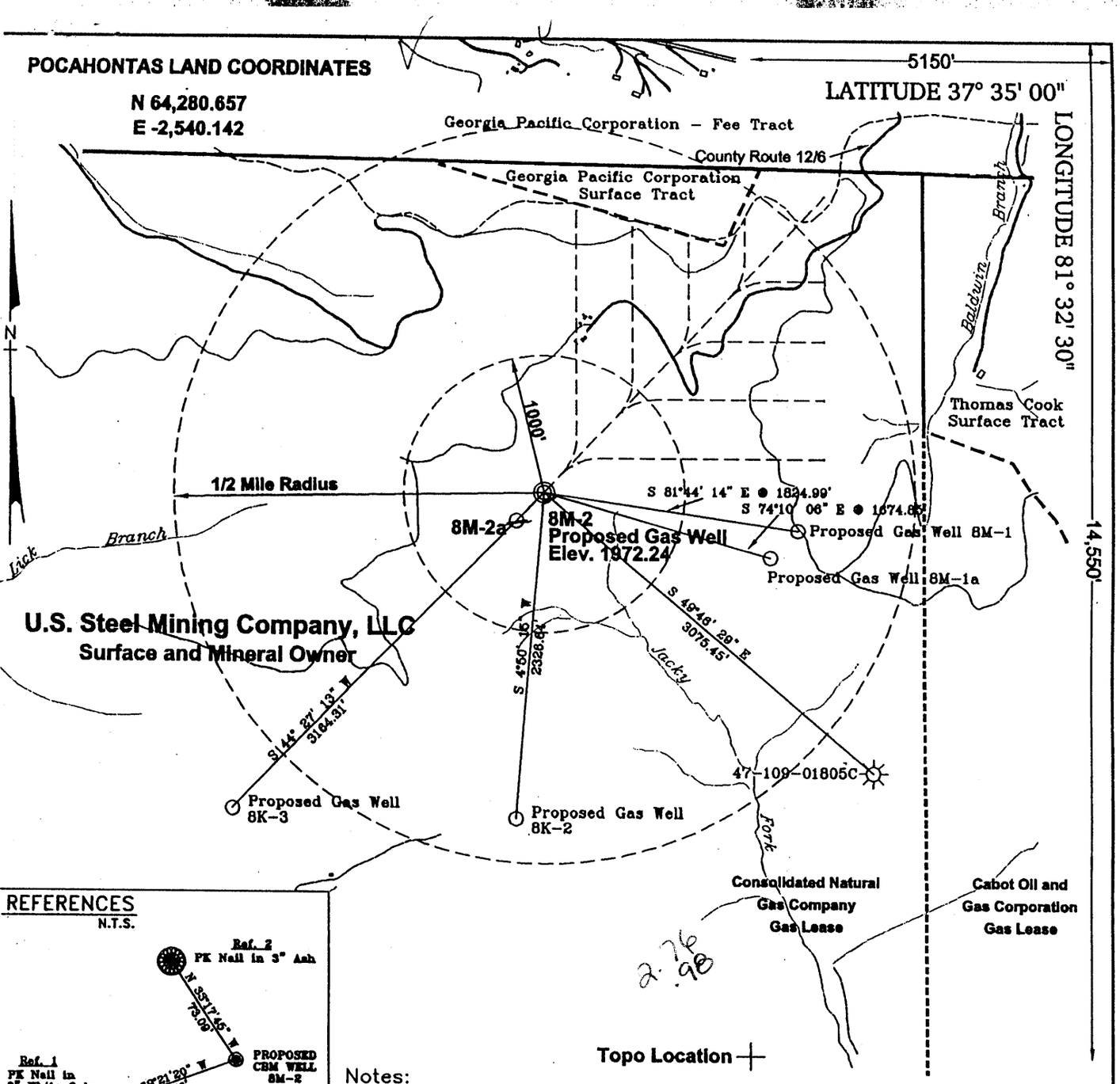
W. CLAUDE BANNER, JR. REGISTERED 2430 STATE OF WEST VIRGINIA PROFESSIONAL ENGINEER

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE **OCTOBER 28, 2002**
OPERATOR'S WELL No. **8M-2**
API WELL No.
47 – 109 – 1850 W
STATE COUNTY PERMIT

WELL TYPE: OIL__ GAS **CBM** LIQUID INJECTION__ WASTE DISPOSAL__
(IF "GAS") PRODUCTION **X** STORAGE__ DEEP__ SHALLOW__
LOCATION: ELEVATION **1966.57** WATER SHED **JACKY FORK OF NANCY FORK OF INDIAN CREEK**
DISTRICT **CENTER** COUNTY **WYOMING**
QUADRANGLE **PINEVILLE, WV**
SURFACE OWNER **U.S. STEEL MINING COMPANY, LLC** ACREAGE **37977.66**
CBM ROYALTY OWNER **U.S. STEEL MINING COMPANY, LLC** LEASE ACREAGE
LEASE No.
PROPOSED WORK: DRILL__ CONVERT__ DRILL DEEPER__ REDRILL **X** FRACTURE OR STIMULATE__ PLUG OFF OLD FORMATION **X** PERFORATE NEW FORMATION __ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
PLUG AND ABANDON __ CLEAN OUT AND REPLUG __
NOV 2 2 2002
TARGET FORMATION **POCAHONTAS NO. 4 & PENN. COALS** ESTIMATED DEPTH **1078'**
WELL OPERATOR **CDX GAS, LLC** DESIGNATED AGENT **JOSEPH ZUPANICK**
ADDRESS **P.O. BOX 609** ADDRESS **P.O. BOX 609**
PINEVILLE, WV 24874 **PINEVILLE, WV 24874**

WYO 1850 W



REFERENCES
N.T.S.

Notes:
No known domestic water supplies within 1000 feet.
(+) Denotes location of well on USGS map.

FILE No. CDX
DRAWING NAME \PLATS\8M-2
Drawing Number 8-31-99-1SP
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION USGS B.M. F44 ELEV. 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) _____
R.P.E. _____ R.P.L.S. 1065

JOHN E. CAFFREY LICENSED 1065 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE SEPTEMBER 9 19 99
OPERATOR'S WELL No. 8M-2
API WELL No.
47 – 109 – 01850C
STATE COUNTY PERMIT

WELL TYPE: OIL__ GAS CBM LIQUID INJECTION__ WASTE DISPOSAL__
(IF "GAS") PRODUCTION X STORAGE__ DEEP__ SHALLOW__
LOCATION: ELEVATION 1972.24 WATER SHED JACKY FORK OF NANCY FORK OF INDIAN CREEK
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE PINEVILLE, WV
SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 37977.66
CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE _____
LEASE No. _____
PROPOSED WORK: DRILL X CONVERT__ DRILL DEEPER__ REDRILL__ FRACTURE OR STIMULATE__ PLUG OFF OLD FORMATION__ PERFORATE NEW FORMATION __ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)_____
PLUG AND ABANDON __ CLEAN OUT AND REPLUG __
TARGET FORMATION POCAHONTAS NO. 3 & PENN. COALS ESTIMATED DEPTH 1118'
WELL OPERATOR CDX GAS, LLC MANAGER JOSEPH ZUPANICK
ADDRESS P.O. BOX 609 ADDRESS P.O. BOX 609
PINEVILLE, WV 24874 PINEVILLE, WV 24874

OCT 15 1999

6-6-0

WV0 1850 C

WR-35 API # 47- 109-01850 C

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas

Reviewed AC

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company, LLC Operator Well No: 8M-2

Location: Elevation: 1,966.57 Quadrangle: PINEVILLE

District: CENTER County: WYOMING

Latitude: 14550 Feet South of 37 Deg. 35 Min. 00 Sec.
Longitude: 5150 Feet West of 81 Deg. 32 Min. 30 Sec.

RECEIVED
Office of Oil & Gas
Permitting
NOV 06 2000
WV Division of
Environmental Protection

Company: CDX Gas, LLC
5485 BELTLINE ROAD, SUITE 280
DALLAS, TX 75240

Agent: JOSEPH A. ZUPANICK

Inspector: OFIE HELMICK
Permit Issued: 10/04/99
Well Work commenced: 09/10/99
Well Work completed: 10/06/99
Verbal plugging
Permission granted on: _____
Rotary x Cable _____ Rig
Total depth (ft) 1173.8
Fresh water depths (ft) N/A
Salt water depths (ft) N/A
Is coal being mined in the area (Y/N)? Y
Coal depths (ft): 42, 65, 184, 287, 376, 386½, 460½, 580, 593
758½, 775, 846, 982, 1063, 1078, 1126½
*Borehole drilled under WVDEP Permit O-4010-97 & NPDES WV090000

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13⅜"	42	42	11 ft³
9⅝"	977	977	306 ft³
7"	1117	1117	168 ft³
2⅞"	1126.5'	0	0

OPEN FLOW DATA

Producting formation Pocahontas No. 3 Seam and Penn Coals Pay zone depth (ft) _____
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow ____ Bbl/d
Final open flow N/A Mcf/d Final open flow ____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow ____ Bbl/d
Final open flow N/A Mcf/d Final open flow ____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CDX Gas, LLC
By: J.A. Zupanick
Date: 10/20/00

NOV 23 2000

WYO 1850 C

Operator: 8M-2
API No. 47- 109-01850 C
Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record

Formation	Top	Bottom
Casing	0	42
Coal	42	43
Shale	43	65
Coal	65	67.5
Shale	67.5	72
Sandy Shale	72	75
Coal	75	76
Shale	76	81
Sandstone	81	100
Sandy Shale	100	120
Shale	120	184
Coal	184	185
Sandstone	185	192
Shale	192	210
Sandy Shale	210	250
Shale	250	287
Coal	287	288
Shale	288	305
Sandstone	305	321
Shale	321	331
Sandy Shale	331	355
Shale	355	376
Coal	376	378
Shale Partings	378	380
Coal	380	382
Shale	382	386.5
Coal	386.5	387
Shale	387	389
Sandstone	389	460.5
Coal	460.5	461
Shale	461	475
Sandstone	475	510
Sandy Shale	510	516

Operator: 8M-2
API No. 47- 109-01850 C
Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record (continued)

Formation	Top	Bottom
Sandstone	516	580
Coal	580	581.5
Sandy Shale	581.5	593
Coal	593	594
Shale	594	616
Sandy Shale	616	626
Sandstone	626	657
Shale	657	663
Sandstone	663	689
Shale	689	694
Sandstone	694	710
Sandy Shale	710	758.5
Coal & Parting	758.5	762.5
Shale	762.5	775
Coal	775	777
Shale	777	786
Sandstone	786	799
Shale	799	816
Sandy Shale	816	838
Shale	838	846
Coal	846	847.5
Shale	847.5	857
Sandy Shale	857	876
Shale	876	880
Sandstone	880	971
Shale	971	982
Coal	982	983
Shale	983	986
Sandy Shale	986	1042
Shale	1042	1051
Sandy Shale	1051	1063
Coal	1063	1064
Shale	1064	1066

Operator: 8M-2
API No. 47- 109-01850 C
Location: Pineville

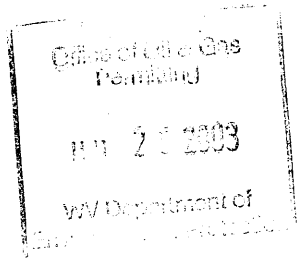
Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record (continued)

Formation	Top	Bottom
Sandstone	1066	1074
Shale	1074	1078
Coal - 4 seam	1078	1081.5
Sandstone	1081.5	1087
Shale	1087	1092
Sandy Shale	1092	1123
Shale	1123	1126.5
Coal - 3 seam	126.5	1131
Shale	1131	1159
Sandy Stone	1159	1173.8

WYO 1850 C

Coal	580	581.5
Sandy Shale	581.5	593
Coal	593	594
Shale	594	616
Sandy Shale	616	626
Sandstone	626	657
Shale	657	663
Sandstone	663	689
Shale	689	694
Sandstone	694	710
Sandy Shale	710	758.5
Coal & Partings	758.5	762.5
Shale	762.5	775
Coal	775	777
Shale	777	786
Sandstone	786	799
Shale	799	816
Sandy Shale	816	838
Shale	838	846
Coal	846	847.5
Shale	847.5	857
Sandy Shale	857	876
Shale	876	880
Sandstone	880	971
Shale	971	982
Coal	982	983
Shale	983	986
Sandy Shale	986	1042
Shale	1042	1051
Sandy Shale	1051	1063
Coal	1063	1064
Shale	1064	1066
Sandstone	1066	1074
Shale	1074	1078
Coal	1078	1081.5
Sandstone	1081.5	1087
Shale	1087	1092
Sandy Shale	1092	1123
Shale	1123	1126.5
Coal	1126.5	1131
Shale	1131	1159
Sandy Stone	1159	1173.8



WR-35

API # 47- 109-01850 C

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company Operator Well No: 8M-2

Location: Elevation: 1966.57 Quadrangle: Pineville

District: Center County: WYOMING

Latitude: 14550 Feet South of 37 Deg. 35 Min. 00 Sec.
Longitude: 5150 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC
P.O. Box 609
Pineville, WV 24874

Agent: JOSEPH A. ZUPANICK

Inspector: Raulph Triplet
Permit Issued: 10/04/99 rework (11/21/03)
Well Work commenced: 09/10/99 rework (12/10/02)
Well Work completed: 10/06/99 rework (5/3/03)
Verbal plugging
Permission granted on:
Rotary x Cable _____ Rig
Total depth (ft) 1173.8'
Fresh water depths (ft) N/A
Salt water depths (ft) N/A
Is coal being mined in the area (Y/N)? Y
Coal depths (ft): 42, 65, 184, 287, 376, 386.5, 460.5, 580, 593, 758.5, 775, 846, 982, 1063, 1078, 1126.5

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 3/8"	42'	42'	11
9 5/8"	977'	977'	306
7"	1117'	1117'	168
2 7/8"	1078'	0	0

Office of Oil & Gas
JUL 7 2003
WV Department of Environmental Protection

OPEN FLOW DATA

Producing formation Pocahontas No.3 & Penn Coals Pay zone depth (ft) 1126.5'
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow N/A Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation Pocahontas No.4 Pay zone depth(ft) 1078'
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Charles T. Akers Jr.
For: CDX Gas, LLC
By: Charles T. Akers
Date: 7/25/03

SEP 0 5 2003

WV0 1850C

Operator: 8M-2
API No. 47- 109-1850 C
Location: Wyoming County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

N/A

Well Log & Geologic Record - Depths from K.B.

Formation	Top	Bottom
Casing	0	42
Coal	42	43
Shale	43	65
Coal	65	67.5
Shale	67.5	72
Sandy Shale	72	75
Coal	75	76
Shale	76	81
Sandstone	81	100
Sandy Shale	100	120
Shale	120	184
Coal	184	185
Sandstone	185	192
Shale	192	210
Sandy Shale	210	250
Shale	250	287
Coal	287	288
Shale	288	305
Sandstone	305	321
Shale	321	331
Sandy Shale	331	355
Shale	355	376
Coal	376	378
Shale Partings	378	380
Coal	380	382
Shale	382	386.5
Coal	386.5	387
Shale	387	389
Sandstone	389	460.5
Coal	460.5	461
Shale	461	475
Sandstone	475	510
Sandy Shale	510	516
Sandstone	516	580

Coal	580	581.5
Sandy Shale	581.5	593
Coal	593	594
Shale	594	616
Sandy Shale	616	626
Sandstone	626	657
Shale	657	663
Sandstone	663	689
Shale	689	694
Sandstone	694	710
Sandy Shale	710	758.5
Coal & Partings	758.5	762.5
Shale	762.5	775
Coal	775	777
Shale	777	786
Sandstone	786	799
Shale	799	816
Sandy Shale	816	838
Shale	838	846
Coal	846	847.5
Shale	847.5	857
Sandy Shale	857	876
Shale	876	880
Sandstone	880	971
Shale	971	982
Coal	982	983
Shale	983	986
Sandy Shale	986	1042
Shale	1042	1051
Sandy Shale	1051	1063
Coal	1063	1064
Shale	1064	1066
Sandstone	1066	1074
Shale	1074	1078
Coal	1078	1081.5
Sandstone	1081.5	1087
Shale	1087	1092
Sandy Shale	1092	1123
Shale	1123	1126.5
Coal	1126.5	1131
Shale	1131	1159
Sandy Stone	1159	1173.8