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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, June 2, 2026

WELL WORK PLUGGING PERMIT  
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC-60CR  
47-109-01906-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number: LC-60CR  
Farm Name: POCAHONTAS LAND CORP.  
U.S. WELL NUMBER: 47-109-01906-00-00  
Coal Bed Methane Well Plugging  
Date Issued: 6/2/2026

Promoting a healthy environment.

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# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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06/05/2026

1) Date February 12, 2026  
2) Operator's  
Well No. LC 60CR  
3) API Well No. 47-109-01906

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 2781.47' Watershed Toney Fork  
District Oceana County Wyoming Quadrangle Pilot Knob 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

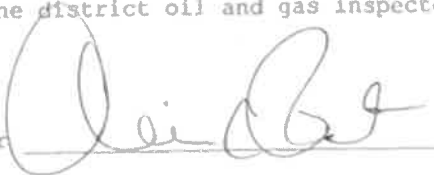
8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Christian Porter Name Next LVL Energy (Diversified Owned)  
Address PO Box 181 Address 104 Helliport Loop Rd  
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 4-8-26

06/05/2026

**Plugging Prognosis**

API #: 47-109-01906C

West Virginia, Wyoming County

Lat/Long – 37.754922, -81.548272

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

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**Casing Schedule**

13-3/8" @ 43' – Cementing Information Unknown

7" @ 1324' – Cemented w/ 662 cu ft – ETOC @ Surface using 11" O.H.

4-1/2" @ 2498' – Cemented w/ 378 cu ft – ETOC @ Surface using 6-1/4" O.H.

TD @ 2572'

Completion: Fire Creek Coal, Poca 6 Coal – 8 perms 2286'-2288' – 8 Perfs 2326'-2328' – 250 gal 7.5% HCL,  
253 bbls H2O, 50 sks 20/40

Lower Beckley Coal – 20 perms 2227'-2231' – 250 gal 7.5% HCL, 413 bbls H2O, 130 sks 20/40

Fresh Water: None Reported – Didn't look at offsets since plugging solid.

Salt Water: None Reported – Didn't look at offsets since plugging solid.

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Using WVGES isopach & contour maps 51.5'-53.5' (Fireclay), 426.5'-430.5' (#2 Gas), 681.5'-685.5' (Eagle), 931.5'-934.5' (Middle War Eagle), 2341.5'-2343.5' (Fire Creek) From Drilling Record 415'-417' (Coal), 672'-674' (Coal), 2227'-2232' (Beckley Coal), 2286'-2287' (Poca 6 Coal), 2326'-2327' (Poca 4 Coal)

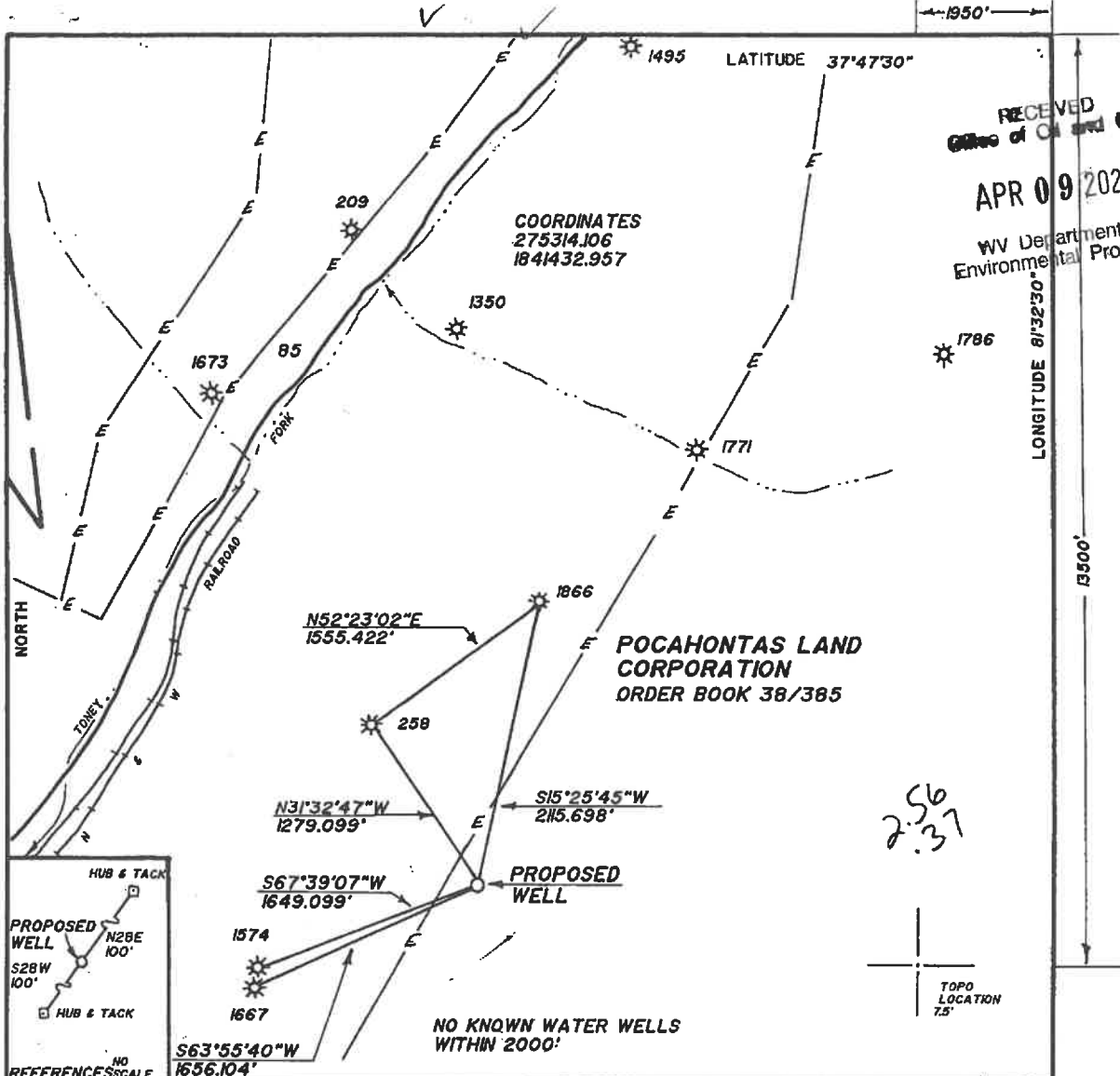
Open Mine: None Reported

Elevation: 2781.47' – Shot w/ Trimble

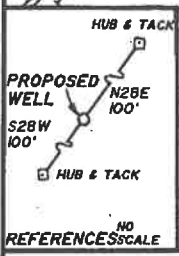
1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. TOOH w/ any rods/tbg in well.
4. Check TD w/ sandline/tbg.
5. Pump 6% bentonite gel between each plug.
6. TIH w/ tbg to 2562'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
7. Pump 2562' *Expanding Class I/Class A* cement plug from 2562' to Surface. Approximately 212 sks @ 1.14 yield in 4-1/2" csg & 6-1/4" O.H. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Break into multiple plugs as needed.
8. Reclaim location and well road to WVDEP specifications and erect P&A well monument. A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.

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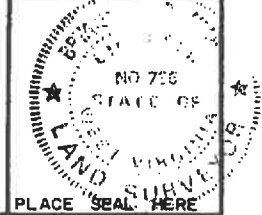


56  
2.37

TOPO  
LOCATION  
7.5'

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1"=1000'  
MINIMUM DEGREE OF  
ACCURACY 1/7500  
PROVEN SOURCE OF  
ELEVATION COPPER PLUG IN ROCK  
ELEVATION 2783.54'

I THE UNDERSIGNED, HEREBY CERTIFY  
THAT THIS PLAT IS CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF AND  
SHOWS ALL THE INFORMATION REQUIRED  
BY LAW AND THE REGULATIONS ISSUED  
AND PRESCRIBED BY THE DEPARTMENT OF  
MINES.  
(SIGNED) Bryan A. Bowman  
R. P. E. \_\_\_\_\_ L. L. S. 736



(+) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS  
FORM IV-6  
(8-78)



DATE APRIL 18, 20 00  
OPERATOR'S WELL NO. LC-60 CR  
API WELL NO. 47-109-01906C  
STATE COUNTY PERMIT

Division of Environmental Protection  
Office of Oil & Gas

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
( IF "GAS", PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
LOCATION: ELEVATION 2789.23 WATER SHED CRANE FORK OF CLEAR FORK  
DISTRICT OCEANA COUNTY WYOMING  
QUADRANGLE PILOT KNOB, WY 7.5'  
SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 29500±  
OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORPORATION LEASE ACREAGE 29500±  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION Beckley Fire Creek Poca 6.5.4 ESTIMATED DEPTH 2800'  
WELL OPERATOR PENNY VIRGINIA OIL & GAS CORP DESIGNATED AGENT MR. HARRY JEWEL  
ADDRESS P. O. BOX 387 ADDRESS P. O. BOX 460 MAY 26 2000  
DUFFIELD, VA 24244-0387 RAVENCLIFF, WY 25913

CHARLESTON BLUEPRINT 092541

WYO 1906 C

6-6 248

Charleston, WV

06/05/2026

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

FOA

Well Operator's Report of Well Work

Farm name: Pocahontas Land Corporation Operator Well No.: LC-60CR

LOCATION: Elevation: 2789.23 Quadrangle: Pilot Knob, WV 7.5

District: Oceana County: Wvoming  
Latitude: 13500 Feet South of 37 Deg. 47 Min. 30 Sec.  
Longitude 1950 Feet West of 81 Deg. 32 Min. 30 Sec.

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| Company:                               | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| Penn Virginia Oil & Gas Corporation    |                 |                  |              |                        |
| Address: P.O. Box 387                  | 13 3/8"         | 43'              | 43'          | 0                      |
| Duffield, VA 24244                     | 7"              | 1324'            | 1324'        | 662                    |
| Agent: Harry Jewell                    | 4 1/2"          | 2498'            | 2498'        | 378                    |
| Inspector: Ofie Helmick                |                 |                  |              |                        |
| Date Permit Issued: 5/24/2000          |                 |                  |              |                        |
| Date Well Work Commenced: 6/2/2000     |                 |                  |              |                        |
| Date Well Work Completed: 7/14/2000    |                 |                  |              |                        |
| Verbal Plugging:                       |                 |                  |              |                        |
| Date Permission granted on:            |                 |                  |              |                        |
| Rotary X Cable Rig                     |                 |                  |              |                        |
| Total Depth (feet): 2572'              |                 |                  |              |                        |
| Fresh Water Depth (ft.): None Reported |                 |                  |              |                        |
| Salt Water Depth (ft.): None Reported  |                 |                  |              |                        |
| Is coal being mined in area (N/Y)? N   |                 |                  |              |                        |
| Coal Depths (ft.): 415-417, 672-674    |                 |                  |              |                        |

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Permitting  
SEP 26 2000  
WV Division of  
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OPEN FLOW DATA

Producing formation Beckley, Lower Firecreek, & Poca 6 Coals Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow Show MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests NA Hours  
Static rock Pressure NA psig (surface pressure) after NA Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: \_\_\_\_\_  
By: William M. Ryan  
Date: 9/7/00

WYO 1906C

SEP 29 2000

06/05/2026

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

Stage 1 – Fire Creek/Poca 6 Coal – Perforated from 2286' to 2288' with 8 holes and from 2326' to 2328' with 8 holes. Breakdown with 250 gallons 7.5% HCL acid and water. Treated with 253 bbls water and 5000 lbs of 20/40 sand. ISIP: 950 psi. ATP: 2313 psi. ATR: 20 BPM.

Stage 2 – Lower Beckley Coal – Perforated from 2227' to 2231' with 20 holes. Breakdown with 250 gallons 7.5% HCL acid and water. Treated with 413 bbls water and 13000 lbs of 20/40 sand. ISIP: 1176 psi. ATP: 2204 psi. ATR: 20 BPM.

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| <u>FORMATIONS</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>REMARKS</u>    |
|-------------------|------------|---------------|-------------------|
| Sand              | 0          | 220           |                   |
| Sand & Shale      | 220        | 415           |                   |
| Coal              | 415        | 417           |                   |
| Sand & Shale      | 417        | 672           |                   |
| Coal              | 672        | 674           |                   |
| Sand & Shale      | 674        | 1055          |                   |
| Shale             | 1055       | 1430          |                   |
| Sand              | 1430       | 1595          |                   |
| Sand & Shale      | 1595       | 1787          |                   |
| Sand              | 1787       | 2012          |                   |
| Sand & Shale      | 2012       | 2090          |                   |
| Sand              | 2090       | 2150          |                   |
| Sand & Shale      | 2150       | 2227          |                   |
| Beckley Coal      | 2227       | 2232          |                   |
| Shale             | 2232       | 2261          |                   |
| Sand              | 2261       | 2286          |                   |
| Poca 6 Coal       | 2286       | 2287          |                   |
| Sand & Shale      | 2287       | 2326          |                   |
| Poca 4 Coal       | 2326       | 2327          |                   |
| Sand & Shale      | 2327       | 2572          | No shows reported |



**DIVERSIFIED**  
energy

Date: 2/12/2026

Jason Harmon  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710901906 Well Name LC 60CR

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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414 Summers Street • Charleston, WV 25301 • 304.353.5012

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

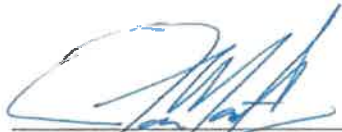
### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
\_\_\_\_\_  
James Martin, Chief  
Office of Oil and Gas

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WV Department of  
Environmental Protection

06/05/2026

1) Date: 2/12/2026  
2) Operator's Well Number LC 60CR

3) API Well No.: 47 - 109 - 01906

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|   |   |
|---|---|
| <b>4) Surface Owner(s) to be served:</b>  | <b>5) (a) Coal Operator</b>               |
| (a) Name <u>Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC</u> | Name <u>Rockwell Mining, LLC</u>          |
| Address <u>PO Box 1517</u>  | Address <u>250 W. Main St. Suite 2000</u> |
| <u>Bluefield, WV 24701</u>  | <u>Lexington, KY 40507</u>                |
| (b) Name _____  | (b) Coal Owner(s) with Declaration        |
| Address _____   | Name <u>Pocahontas Land, LLC</u>          |
|   | Address <u>PO Box 1517</u>                |
|   | <u>Bluefield, WV 24701</u>                |
| (c) Name _____  | Name _____                                |
| Address _____   | Address _____                             |
|   |   |
| <b>6) Inspector</b> <u>Christian Porter</u>                                     | (c) Coal Lessee with Declaration          |
| Address <u>PO Box 181</u>   | Name <u>Rockwell Mining, LLC</u>          |
| <u>Holden, WV 25625</u>   | Address <u>250 W. Main St. Suite 2000</u> |
| Telephone <u>(304) 541-0079</u>   | <u>Lexington, KY 40507</u>                |

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WV Department of Environmental Protection

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
 By: Chris Veazey  
 Its: Director of Administration  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 12th day of February, 2026  
Jeffrey Bush Notary Public  
 My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

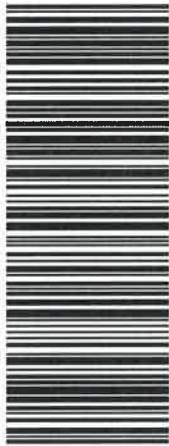
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

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Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
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CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1286 0383 89



POCAHONTAS SURFACE INTEREST LLC  
C/O POCAHONTAS ROYALTIES LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

US POSTAGE PAID IMI  
2026-02-12  
25301  
C4000004  
Retail  
4.0 OZ FLAT  
easypost  
0901000010756

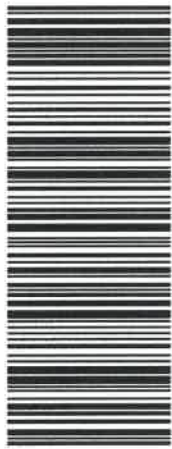


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Diversified Gas & Oil Corporation  
Permitting Department  
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9407 1362 0855 1286 0382 97



ROCKWELL MINING LLC  
250 W MAIN ST STE 2000  
LEXINGTON KY 40507-1718

US POSTAGE PAID IMI  
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25301  
C4000004  
Retail  
4:0 OZ FLAT



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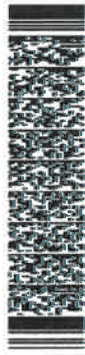


9407 1362 0855 1286 0383 34



POCAHONTAS LAND LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

US POSTAGE PAID IMI  
2026-02-12  
25301  
C4000004  
Retail  
4.0 OZ FLAT



easyPost

0901000010767

06/05/2026

**SURFACE OWNER WAIVER**

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Office of Oil and Gas

Operator's Well  
Number

LC 60CR

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Environmental Protection

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,  
ETC.

|           |            |                            |
|-----------|------------|----------------------------|
| _____     | Date _____ | Name _____                 |
| Signature |            | By _____                   |
|           |            | Its _____                  |
|           |            | _____ Date _____           |
|           |            | Signature _____ Date _____ |

06/05/2026

WW-4B

API No. 4710901906  
Farm Name Pocahontas Land Corp.  
Well No. LC 60CR

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Office of Oil and Gas

APR 09 2026

WV Department of  
Environmental Protection

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator  / owner  / lessee  of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

06/05/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Toney Fork QuadranglePilot Knob 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \*  Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- \*  Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Chris Veazey  
Company Official Title Director of Administration



Subscribed and sworn before me this 12th day of February, 20 26

[Signature] Notary Public

My commission expires September 28, 2028

06/05/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

| Temporary  |          | Permanent     |          |
|------------|----------|---------------|----------|
| Seed Type  | lbs/acre | Seed Type     | lbs/acre |
| Red Fescue | 40       | Red Fescue    | 15       |
| Alsike     | 5        | Alsike Clover | 5        |
| Annual Rye | 15       |               |          |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Operator to pour with cement all oil and gas fractures include Salt, Curb and Freshwater

Title: Inspector Date: 4-8-26

Field Reviewed?  Yes  No

06/05/2026



Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-109-01906

Well Plugging Map

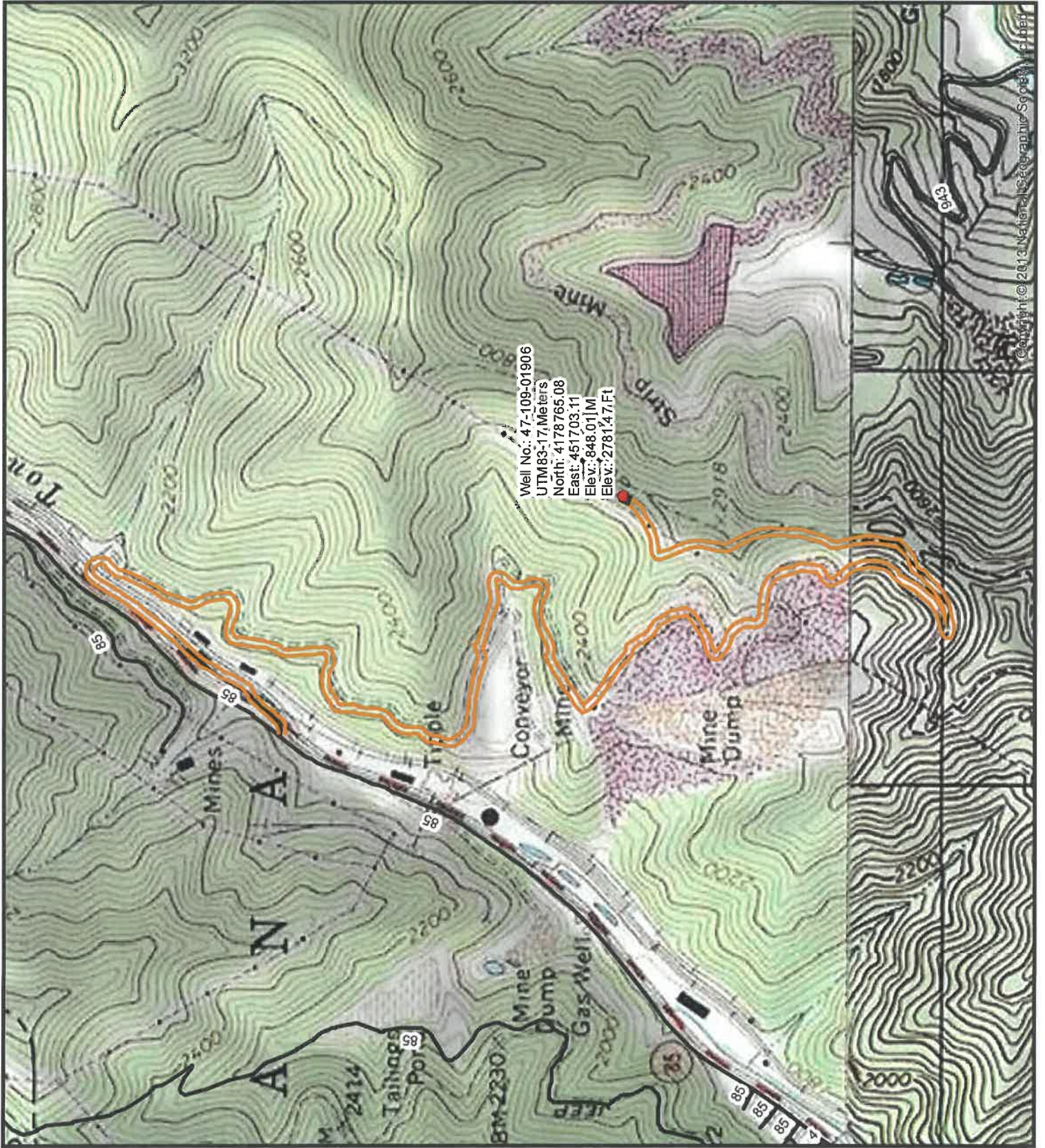
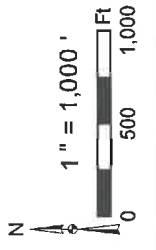
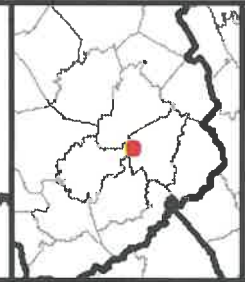
**Legend**

- Well
- ▬ Access Road
- ▨ Pits
- ▭ Pad
- ▬ Public Roads

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Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

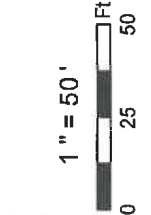
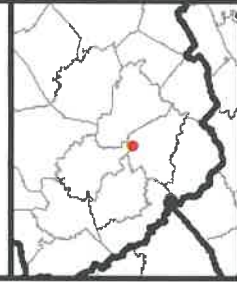
47-109-01906

Well Plugging Map

**Legend**

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads

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Source: Esri, Maxar, Earthstar, GeoGraphics, and the GIS User Community

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WW-7  
8-30-06

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West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4710901906 WELL NO.: LC 60CR

FARM NAME: Pocahontas Land Corp.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Pilot Knob 7.5'

SURFACE OWNER: Pocahontas Surface Interests, LLC c/o Pocahontas Royalties, LLC

ROYALTY OWNER: Diversified ABS Phase X, LLC

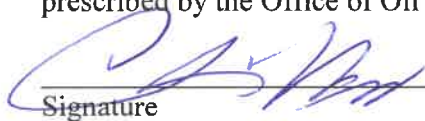
UTM GPS NORTHING: 4178765.08

UTM GPS EASTING: 451703.11 GPS ELEVATION: 2781.47'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS  : Post Processed Differential   
Real-Time Differential   
Mapping Grade GPS  : Post Processed Differential   
Real-Time Differential

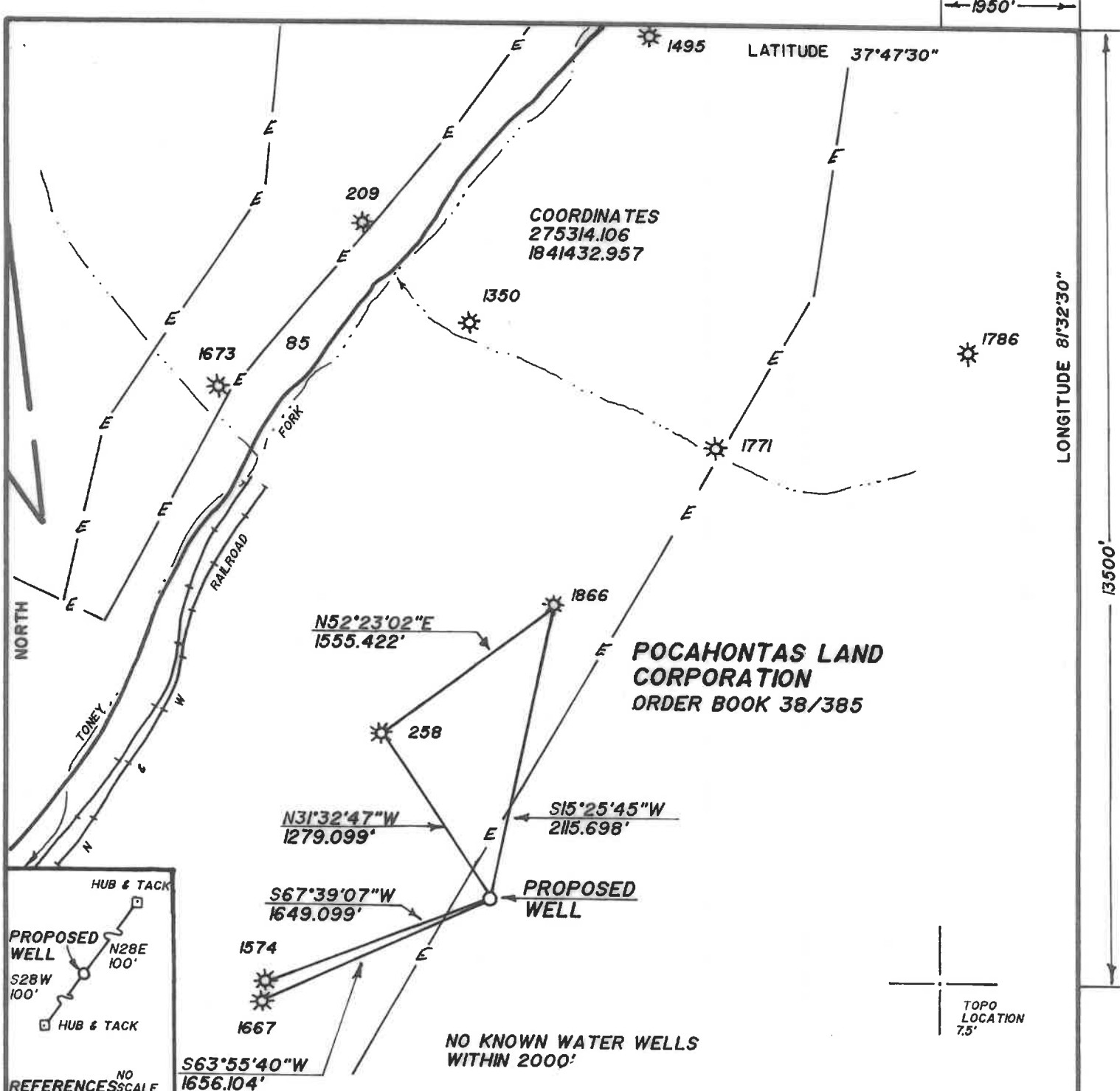
4. **Letter size copy of the topography map showing the well location.**  
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Director of Administration  
Title

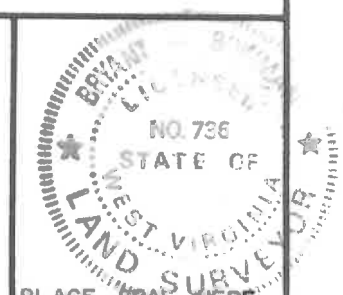
2/12/2026  
Date

06/05/2026



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1:7500  
 PROVEN SOURCE OF ELEVATION COPPER PLUG IN ROCK  
 ELEVATION 2783.54'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Bryant Bowman  
 R. P. E. \_\_\_\_\_ L. L. S. 736



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)

DATE APRIL 18, 2000  
 OPERATOR'S WELL NO. LC-60 CR  
 API WELL NO. 47-109-01906C  
 STATE COUNTY PERMIT

Division of Environmental Protection  
 Office of Oil & Gas

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION X STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_)

LOCATION: ELEVATION 2789.23 WATER SHED CRANE FORK OF CLEAR FORK  
 DISTRICT OCEANA COUNTY WYOMING  
 QUADRANGLE PILOT KNOB, WV 7.5'

SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 29500±  
 OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORPORATION LEASE ACREAGE 29500±  
 LEASE NO. 06705/2026

PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION Beckley Fire Creek, Poca 6.5.4 ESTIMATED DEPTH 2800'  
 WELL OPERATOR PENN VIRGINIA OIL & GAS CORP DESIGNATED AGENT MR. HARRY JEWEL  
 ADDRESS P. O. BOX 387 ADDRESS P. O. BOX 460  
DUFFIELD, VA 24244-0387 RAVENCLIFF, WV 25913

CHARLESTON BLUEPRINT 092941

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11/10/2016

PLUGGING PERMIT CHECKLIST  
4710901906

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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06/05/2026



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued for 4710901906, 01667, 02061, and 01993

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Jun 2, 2026 at 11:33 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Alvis C Porter <alvis.c.porter@wv.gov>, mecook2@assessor.state.wv.us, Jeffrey Bush <jbush@dgoc.com>

To whom it may concern, plugging permits have been issued for 4710901906, 01667, 02061, and 01993.

--

### **James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304


304-926-0499 ext. 45025


[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)


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#### 4 attachments

 **4710901667.pdf**  
1638K

 **4710901906.pdf**  
1620K

 **4710901993.pdf**  
1764K

 **4710902061.pdf**  
1865K

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