



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 21, 2024

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 001-A
47-109-02279-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 001-A
Farm Name: POCAHONTAS LAND
U.S. WELL NUMBER: 47-109-02279-00-00
Coal Bed Methane Well Plugging
Date Issued: 6/21/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710902279P

1) Date April 18, 2024
2) Operator's
Well No. LCHC 001A
3) API Well No. 47-109 -02279

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A CBM WELL

4) Well Type: Oil / Gas / Liquid injection / Waste disposal
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 2148.66' Watershed Crane Fork
District Oceana County Wyoming Quadrangle Pilot Knob 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Christian Porter 9) Plugging Contractor
Address PO Box 181 Name Next LVL Energy (Diversified Owned)
Holden, WV 25625 Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

THIS IS AN ACCESS WELL.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 5-6-24

4710902279P

Plugging Prognosis

API #: 4710902279

West Virginia, Wyoming County

Lat/Long: 37.751743, -81.537279

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

Casing Schedule

18" @ 20' – Not Cemented

13-3/8" @ 320' (CTS w/ 212 cu ft)

7" @ 1285' (CTS w/ 472 cu ft)

TD listed as 1593' – listed on Form WR-35

Estimated kickoff @ unknown

Completion – Pilot Well for CBM production, projected depth of coal seam (unknown) is below kickoff point. Unknown if well has bridge plug in it.

Fresh Water: None Reported

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 70'-72', 272'-275', 480'-482', 910'-913' - listed on Form WW-5B

Elevation: 2139.3'

1. Notify Inspector Christian Porter @ (304) 541-0079, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. RIH to listed TD.
4. Kill well as needed with 6% bentonite gel.
5. Set CIBP inside 7" csg @ 1275'.
6. Cement w/ Class I cement from CIBP to surface (estimated 261 sks @ 1.14 yield).
7. Reclaim site and set monument per WV DEP regulations.

Note: The uncased 4 3/4" wellbore from curve to lateral will be filled w/ gel/cement from the production wells when plugging them.

AP

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06/21/2024

State of West Virginia
Division of Environmental Production
Section of Oil and Gas
Well Operator's Report of Well Work

Agf

Farm Name Pocahontas Land Corporation

Operator Well No.: LCHC-001A

LOCATION: Elevation: 2139.3

Quadrangle: Pilot Knob 7 1/2'

District: Oceana County: Wyoming
Latitude: 14550 Feet South of 37 Deg. 47 Min. 30 Sec.
Longitude: 10800 Feet West of 81 Deg. 30 Min. 00 Sec.

Company:

Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	18"	20'	20'	0
Kingsport, TN 37860	13 3/8"	320'	320'	212
Agent: Harry Jewell	7"	1285'	1285'	472
Inspector: Ronald Scott				
Date Permit issued: 06/30/2003				
Date Well Work Commenced: 07/01/2003				
Date Well Work Completed: 10/05/2003				
Verbal Pluglogs:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 1,593				
Fresh Water Depth (ft):				
Salt Water Depth (ft):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft): 70'-72', 272'-275', 480'-482', 910'-913'				

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JAN 30 2004

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OPEN FLOW DATA

Producing formation Production via LCHC-001B & 001C Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

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NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

Michael D. Langston

By:

Date:

1/28/2004

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

4710902279P

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sandstone & Shale	0	270	
Coal	270	274	
Sandstone & Shale	274	483	
Coal	483	486	
Sandstone & Shale	486	607	
Coal	607	609	
Sandstone & Shale	609	1593	
Coal	1593		Turned Horizontal in Lower Beckley

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BIG JUSTICE
CONSTRUCTION OF Oil & Gas

SEP 3 2003
WV Department of Environmental Protection
BACK ON TRACK
LECTURE
08/14/03
STARTED DRILLING ON the 15th.

BOLT MT.
CANNIE CHURCH

4710902279 P

DATE STARTED/LOCATION: 07/01/03 API# 109-02279 WELL NO. LCHC 001A
DRILLING COMMENCED: 07/14/03 OPERATOR: PENN VIRGINIA
TD DATE: 7/21/03 DEPTH: 1425 FARM:
WATER DEPTHS COAL DEPTHS

GASCO
EIG #6

1. IS THE OPERATOR KEEPING DETAILED DRILLING AND CEMENT RECORDS: YES NO (6 PTS) 6
 RAN 20 FEET OF 18" PIPE ON 07/14/03 CEMENT WITH SKS (CIR.) YES NO
 RAN FEET OF " PIPE ON CEMENT WITH SKS (CIR.) YES NO
 RAN 312 FEET OF 13 3/8" PIPE ON 07/14/03 CEMENT WITH SKS (CIR.) YES NO
 RAN FEET OF " PIPE ON CEMENT WITH SKS (CIR.) YES NO
 RAN FEET OF 9 5/8" PIPE ON 07/16/03 CEMENT WITH 400 SKS (CIR.) YES NO
 RAN 1216 FEET OF " PIPE ON CEMENT WITH SKS (CIR.)

YES NO
 PIT DISCHARGE DATE: TYPE: (LAND, DISPOSAL WELL, RE-USE, ETC.) API #
 ACRES DISCHARGED: PIT VOLUME: PIT ADDITIVES
 FIELD ANALYSIS: pH Fe mg/l Cl mg/l D.O. mg/l TOC mg/l

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATION 35CSR 4-12.1 AND 35CSR-4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT.

2. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 A. CONSTRUCTION YES NO (2 PTS) B. DRILLING YES NO (2 PTS)
 C. PIT TREATMENTS YES NO (2 PTS) D. PIT DISCHARGE YES NO (2 PTS)
 E. RECLAMATION YES NO (2 PTS) POINTS AVAILABLE FOR QUESTION 2: (10 PTS) 6

3. DID THE OPERATOR HAVE PERMIT ON SITE? YES NO (4 PTS) 4

4. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES NO (4 PTS) 4

5. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES NO (4 PTS) 4

6. WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 A. ROAD DITCHES YES NO (3PTS) B. CROSS DRAINS YES NO (3 PTS)
 C. CULVERTS YES NO (3PTS) D. CREEK CROSSINGS YES NO (3PTS)
 E. DIVERSION DITCHES YES NO (3PTS) F. BARRIERS YES NO (3PTS)
 G. TEMPORARY SEEDING YES NO (3PTS) POINTS AVAILABLE FOR QUESTION 6: (21 PTS) 15

7. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES NO (2 PTS) 2

8. IS THE WELL STAKE IN THE PROPER SPOT IN ACCORDANCE WITH 35CSR4-9.9 OFFICE OF OIL AND GAS AFTER CONSTRUCTION? YES NO (3 PTS) 3

9. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES NO (6 PTS) 6

10. IS EQUIPMENT AND SITE BEING PROPERLY MAINTAINED TO PREVENT SPILLS? YES NO (3PTS) 3

11. IS EQUIPMENT BEING PROPERLY OPERATED TO MAINTAIN SAFE CONDITIONS? YES NO (3PTS) 3

14. WAS ROAD AND LOCATION PROPERLY RECLAIMED? YES NO
 A. ROADWAY YES NO (2PTS) B. LOCATION YES NO (2PTS)
 C. PITS YES NO (2PTS) D. PIPELINES YES NO (2PTS)
 E. TANK DIKES YES NO (2PTS) F. GATES & FENCES YES NO (2PTS)
 G. API INSTALLED YES NO (2PTS) H. ADEQUATE SEEDING MATERIALS YES NO (2PTS)
 I. WAS SEED BED ADEQUATE YES NO (2PTS) POINTS AVAILABLE FOR QUESTION 14: (18 PTS) 14

15. WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 15: (15 PTS) _____
 6 MTHS OF TD YES NO 8 PTS; 4 MTHS OF TD YES NO 3 PTS.; 2 MTHS OF TD YES NO 4 PTS.

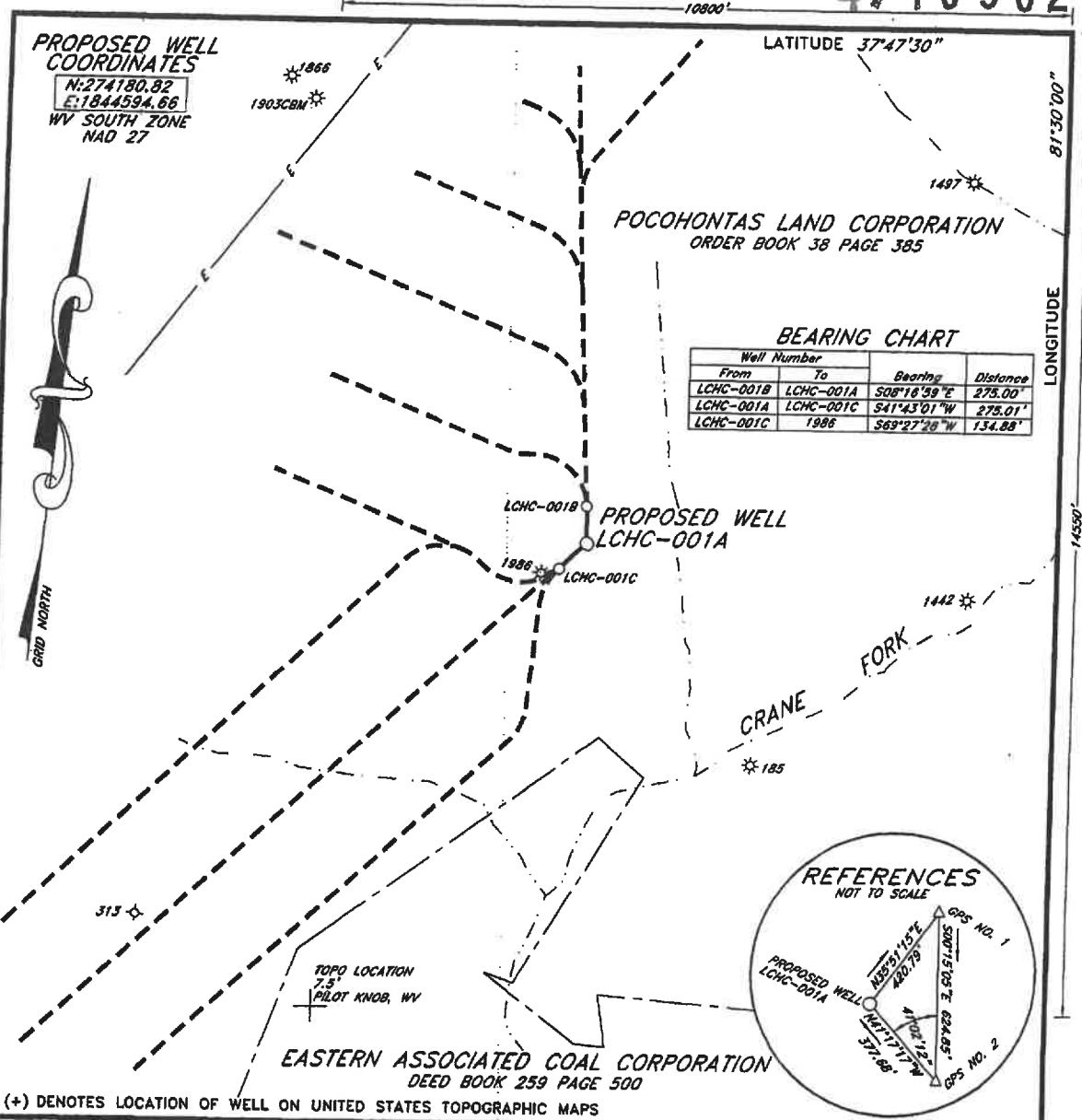
08/30/04

Bill Hatfield

TOTAL RECLAMATION SCORE: 70

06/21/2024

4710902279P



PROPOSED WELL COORDINATES
 N: 274180.82
 E: 1844594.66
 WV SOUTH ZONE
 NAD 27

LATITUDE 37°47'30"

LONGITUDE 81°30'00"

POCOHONTAS LAND CORPORATION
 ORDER BOOK 38 PAGE 385

BEARING CHART

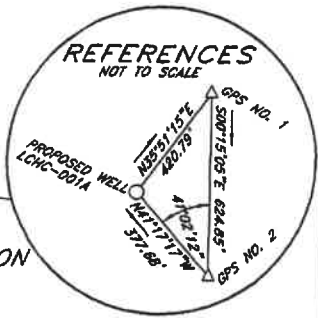
Well Number	From	To	Bearing	Distance
LCHC-001B	LCHC-001A	1986	S08°18'59" E	275.00'
LCHC-001A	LCHC-001C	1986	S41°43'01" W	275.01'
LCHC-001C	1986		S69°27'28" W	134.88'

PROPOSED WELL
 LCHC-001A
 LCHC-001B
 LCHC-001C

CRANE FORK

TOPO LOCATION
 7.5"
 PILOT KNOB, WV

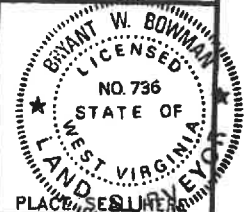
EASTERN ASSOCIATED COAL CORPORATION
 DEED BOOK 259 PAGE 500



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1:50000
 PROVEN SOURCE OF ELEVATION GPS DISK NO. 2
 ELEVATION 2130.15

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) Dustin A. Bowman
 R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE MAY 4, 2003
 OPERATOR'S WELL NO. LCHC-001A
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2130.30 WATERSHED CRANE FORK OF CLEAR FORK
 DISTRICT OCEANA COUNTY WYOMING
 QUADRANGLE PILOT KNOB, WV & MATHENY, WV

SURFACE OWNER POCOHONTAS LAND CORPORATION ACREAGE 29500±
 OIL & GAS ROYALTY OWNER PENNY VIRGINIA OIL & GAS CORPORATION LEASE ACREAGE 29500±
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION Lower Beekmantown Coals ESTIMATED DEPTH 1,590

WELL OPERATOR PENNY VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL
 ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460
KINGSPORT, TN 37660 RAVENCLIFF, WV 25913

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FORM WW-6

Form: WW-2B

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION**

109
2279C

1) Well Operator Penn Virginia Oil & Gas Corporation

	Wyoming	Oceana	Pilot Knob 7-1/2'
Operator ID	County	District	Quadrangle

2) Operator's Well Number: LCHC-001A

3) Elevation: 2139.3

4) Well Type: (a) Oil or Gas X
 (b) If Gas: Production X / Underground Storage
 Deep / Shallow X

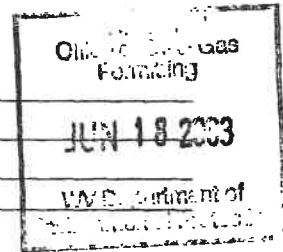
5) Proposed Target Formation(s): Lower Beckley Coals

6) Proposed Total Depth: 1590 Feet

7) Approximate fresh water strata depths: 163'

8) Approximate salt water depths: NA

9) Approximate coal seam depths: 258', 464', 587', 1495', 1577'



10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work: Drill horizontal laterals for production via LCHC-001B and LCHC-001C.

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	18"	LS	55	20	20	0
Fresh Water	13 3/8"	LS	38	300	300	210
Coal	9 5/8"	LS	26	1383	1383	435
Intermediate	7"	LS	23	1443	1443	**
Production	Will	Produce	Via LCHC-001	B and D.		
Tubing						
Liners						

RDT
06/17/03

Packers: Kind **** Used to orient whipstock.**
 Sizes:
 Depths Set

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WV Department of
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06/21/2024

4710 909202 JAC P

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
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Coal	9 5/8"	LS	26	1383	1383	435
Intermediate	7"	LS	23	1443	1443	**
Production	Will	Produce	Via LCHC-001	B and D.		
Tubing						
Liners						

Packers: ** Used to orient whipstock.

Fee(s) paid:
 Well Work Permit:
 Reclamation Fund:
 WPCP:

Plat:
 WW-9:
 WW-5:
 Bond _____
 Agent:

(Type)

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Permitting

MAY 14 2003

WV Department of
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06/21/2024

4710902279P

1) Date: 4/18/2024
2) Operator's Well Number LCHC 001A

3) API Well No.: 47 - 109 - 02279

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Surface Interests, LLC</u>	Name _____
Address <u>c/o Pocahontas Royalties LLC</u>	Address _____
<u>PO Box 1517 Bluefield, WV 24701</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land, LLC</u>
	Address <u>PO Box 1517</u>
	<u>Bluefield, WV 24701</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>Mountain Eagle Land, LLC</u>
<u>Holden, WV 25625</u>	Address <u>836 Euclid, AVE.</u>
Telephone <u>(304) 541-0079</u>	<u>Lexington, KY 40502</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>
By:	<u>Chris Veazey</u> <i>Chris Veazey</i>
Its:	<u>Director of Administration</u>
Address	<u>414 Summers Street</u>
	<u>Charleston, WV 25301</u>
Telephone	<u>304-590-7707</u>

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Office of Oil and Gas
MAY 16 2024

Subscribed and sworn before me this 19th day of April, 2024
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

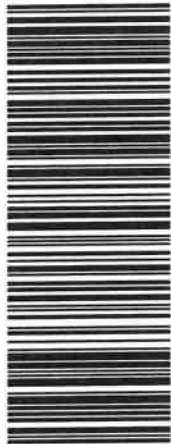
06/21/2024

4710902279P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas
MAY 16 2024
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1872 4177 96



POCAHONTAS SURFACE INTEREST LLC
C/O POCAHONTAS ROYALTIES LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

US POSTAGE AND FEES PAID
2024-04-23
25301
C4000004
Retail
4.0 OZ FLAT



06/21/2024

SURFACE OWNER WAIVER

4710902279P

Operator's Well
Number

LCHC 001A

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
RECEIVED
Office of Oil and Gas

_____	_____	_____	_____
Signature	Date	Name	MAY 16 2024
		By	_____
		Its	_____
			Date

Signature	Environment	Date
		06/21/2024

4710902279 P

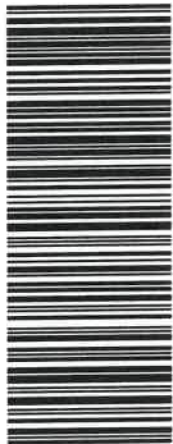
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas

MAY 16 2024

WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1872 4643 87



POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

US POSTAGE AND FEES PAID

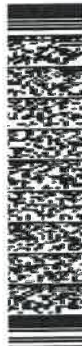
2024-04-23

25301

C4000004

Retail

4.0 OZFLAT



0901000010709

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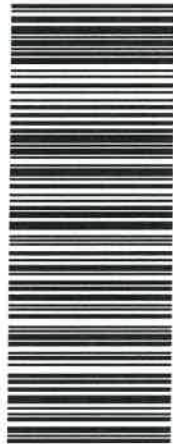
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MOUNTAIN EAGLE LAND LLC
838 EUCLID AVE
LEXINGTON KY 40502-1773

US POSTAGE AND FEES PAID
2024-04-23
25301
C4000004
Retail
4.0 OZ/FLAT



easypost

0901000010720

06/21/2024

WW-4B

4710902279P
 API No. 4710902279
 Farm Name Pocahontas Land Corp.
 Well No. LCHC 001A

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
 Its _____

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DIVERSIFIED
energy

4710902279^P

Date: 4/18/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710902279 Well Name LCHC 003A

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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WV Dept.
of Environment

06/21/2024

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

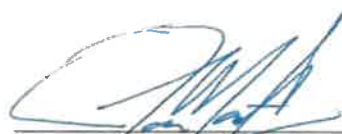
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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4710902279P

WW-9
(5/16)

API Number 47 - 109 - 02279
Operator's Well No. LCHC 001A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Crane Fork Quadrangle Pilot Knob 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations



Subscribed and sworn before me this 19th day of April, 2024

Jeffrey Bush Notary Public

My commission expires September 28, 2028

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Form WW-9

Operator's Well No. LCHC 001A

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 8.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	<u>40</u>	Red Fescue	<u>15</u>
Alsike	<u>5</u>	Alsike Clover	<u>5</u>
Annual Rye	<u>15</u>		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Operator to cover with cement all old gas formers including salt, clonecton, coals, and freshwater.

Title: Inspector Date: 5-6-24

Field Reviewed? () Yes () No

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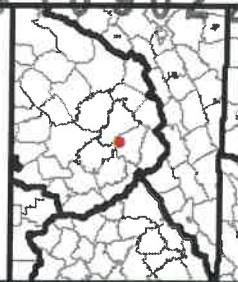
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-02279

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

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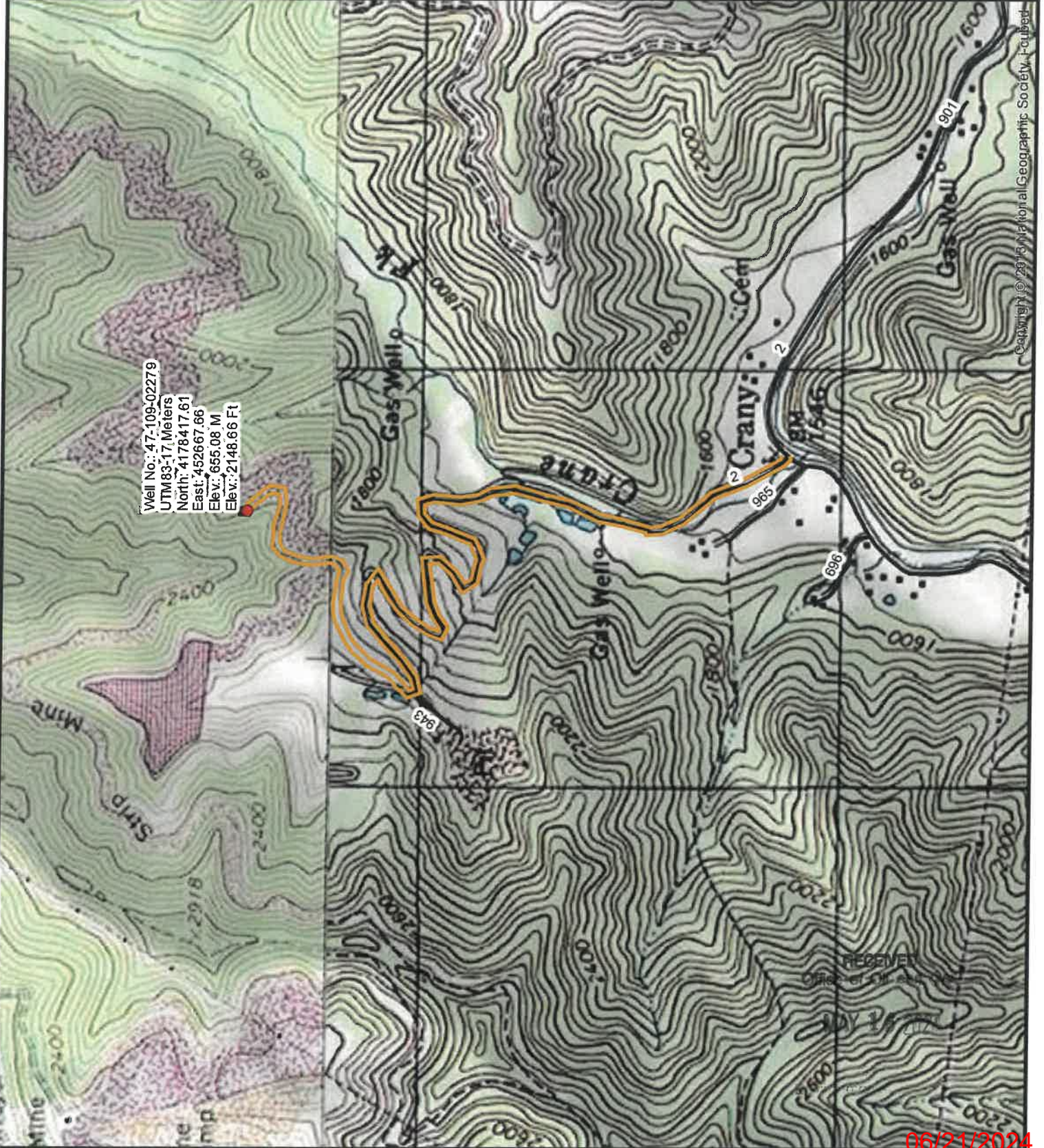
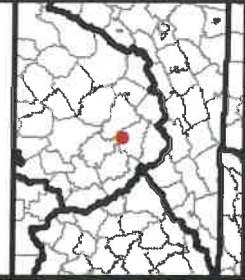
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-02279

Well Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads



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WW-7
8-30-06

4710902279P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710902279 WELL NO.: LCHC 001A

FARM NAME: Pocahontas Land Corp.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Pilot Knob 7.5'

SURFACE OWNER: Pocahontas Surface Interests, LLC

ROYALTY OWNER: Penn Virginia Oil & Gas Corporation

UTM GPS NORTHING: 4178417.61

UTM GPS EASTING: 452667.66 GPS ELEVATION: 2148.66'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

4/19/24
Date

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