west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 22, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 509552
47-109-02425-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 509552
Farm Name: HEARTWOOD FOREST LAND
U.S. WELL NUMBER: 47-109-02425-00-00
Vertical Plugging
Date Issued: 10/22/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/23/2026

4710902425P

WW-4B
Rev. 2/01

1) Date September 3, 2026
2) Operator's
Well No. Ritter Lumber Co 509552
3) API Well No. 47- 109 - 02425

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☑ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☑ or Underground storage ☐) Deep ☐ / Shallow ☑

5) Location: Elevation 1929.03' Watershed Doublecamp Branch of Guyandotte River
District Baileysville County Wyoming Quadrangle Baileysville 7.5'

6) Well Operator Diversified Production, LLC
Address 414 Summers Street
Charleston, WV 25301

7) Designated Agent Chris Veazey
Address 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name
Address Christian Porter
304-541-0079

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Allen D Flowers Digitally signed by: Allen D Flowers DN: CN = Allen D Flowers C = AD O = OOG OU = Office of Oil and Gas Date: 2026.10.06 14:54:10 -04'00' Date 10/06/2026

10/23/2026

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Plugging Prognosis – New Regulations
API #: 47-109-02425
West Virginia, Wyoming County
Lat/Long – 37.624241, -81.632856
Nearest ER: Welch Community Hospital - Emergency Room – 454 McDowell St, Welch, WV 24801

Casing Schedule

13-3/8" @45' – No Cementing and/or Packer Information
9-5/8" @ 613' – Cemented w/ 253.70 cu ft – ETOC @ Surface in 12-1/4" hole
7" @ 2020' – Cemented w/ 336.50 cu ft – ETOC @ Surface in 8-1/2" hole
4-1/2" @ 4170' – Cemented w/ 311.85 cu ft – ETOC @ 1269' in 6-1/4" hole
2-3/8" @ 4009' – No Cementing and/or Packer Information
TD @ 4200'

Completion: Berea – 3997'-4016' – 20 Perfs – 75Q Foam, 163.7 bbl, 357.82 sks sand, 2,671,000 scf N2
Weir – 3612'-3619' – 16 Perfs – 75Q Foam, 117 bbl, 159.88 sks sand, 215,000 scf N2
Maxton – 2415'-2424' – 20 Perfs – 75Q Foam, 126 bbl, 206.87 sks sand, 337,800 scf N2
Ravencliff – 2104'-2129' – 20 Perfs – 75Q Foam, 161 bbl, 307.6 sks sand, 383,100 scf N2

Fresh Water: 526' based on offset 47-109-02082 at 0.79 miles offset & 2039' elevation
Salt Water: Unable to find any offset well within 1 mile with saltwater in records
Gas Shows: None Reported
Oil Shows: None Reported
Coal: None Reported – 31'-37', 54'-58', 211'-215', 536'-538', 792'-795' based on offset 47-109-02082 at 0.79 miles offset & 2039' elevation
Open Mine: None Reported
Elevation: 1915'

1. Notify Inspector Christian Porter @304-541-0079, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. Pump 6% Bentonite gel between each plug.
7. TIH w/ tbg to 4190'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel.
8. TOOH w/ tbg to 3590'. Pump 100' Class L/Class A cement plug from **3590' to 3490' (Completion Plug – Berea & Weir Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
9. Free point 4-1/2" csg. Cut/rip 4-1/2" csg just above free point and TOOH.
10. Verify TOC on backside of 7".
11. If 7" is CTS, TIH w/ tbg to 2120'. Pump 200' ***Expanding Class L/Class A*** cement plug from **2120' to 1920' (Completion Plug – Maxton & Ravencliff & Coal Protection String Shoe Plug)**. Approximately 16 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do

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not omit any plugs listed below. Perforate as needed. **Once completed, proceed to set 100' Surface Plug in step 11a.**

a) TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface. (Surface Plug).** Approximately 21 sks @ 1.18 yield in 7" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below.

12. If 7" is not CTS, TIH w/ tbg to 2024'. Pump 524' Class L/Class A cement plug from **2024' to 1500' (Completion Plug – Maxton & Ravencliff & Elevation (Saltwater) Plug).** Approximately 40 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
    a) TOOH w/ tbg to 845'. Pump 439' Class L/Class A cement plug from **845' to 406' (Coal & Freshwater Plug).** Approximately 91 sks @ 1.18 yield in 7" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. **Perforate as needed to reach 7" x 9-5/8" annulus.**
    b) TOOH w/ tbg to 265'. Pump 265' Class L/Class A cement plug from **265' to Surface (Coal & Surface Plug).** Approximately 82 sks @ 1.18 yield in 7" csg & 9-5/8" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. **Perforate as needed to reach 7" x 9-5/8" annulus.**
13. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

Allen D Flowers

Digitally signed by: Allen D Flowers
DN: CN = Allen D Flowers C = AD O = OOG OU = Office of Oil and Gas
Date: 2026.10.06 14:53:46 -04'00'

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State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API# 4710902425

MP

Farm Name Heartwood Forest Land **Well Number** 509552

Location **Elevation** 1,915 **Quadrangle** Baileysville

District Baileysville **County** Wyoming, WV

			Degree	Minute	Second
Latitude	330	FSL	37.00	37.00	30.00
Longitude	2320	FWL	81.00	37.00	30.00

Company Equitable Production Company
1710 Pennsylvania Avenue Charleston, WV 25328

Agent Steve Perdue

Inspector Bill Hatfield

Permit Issued 07/22/2004

Well Work Commenced 09/12/2004

Well Work Completed 10/11/2004

Verbal Plugging

Permission granted or _____

Rotary Rig X **Cable Rig** _____

Total Depth 4,200

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
13 3/8	45	45	
9 5/8	613	613	253.70
7	2,020	2,020	336.50
4 1/2	4,170	4,170	311.85
2 3/8		4,009	

Water Encountered

Type	From
Fresh water	None reported

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Coal & Open Mines

Type	From
Coal	None reported

Open Flow Data

Producing Formation Pay Zone Depth (ft): See attached for details

Berea ; Weir ; Maxton ; Ravencliff ;

Gas: Initial Open Flow 0 MCF 9/17/04 ate **Oil: Initial Open Flow** _____ Bbl/d

Final Open Flow 297 MCF 10/11/2004 Date **Final Open Flow** _____

Time of open flow between initial and final tests 0 hours

Static Rock Pressure 95 after 0 hours

Second Producing Formation _____ Pay Zone Depth (ft) _____

Gas: Initial Open Flow _____ MCF _____ Date **Oil: Initial Open Flow** _____ Bbl/d

Final Open Flow _____ MCF _____ Date **Final Open Flow** _____

Time of open flow between initial and final tests _____ hours

Static Rock Pressure _____ after _____ hours

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NOTE: On back of this form put the following
1) Details of Perforated intervals, fracturing or stimulating, physical change,etc.
2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

Kathy Crowley
For Equitable Production Company

By Victoria Hogan - Drilling Eng. Tech

Date 15 Mar 05

10/23/2026

4710902425

47-109-02082 OFF-SET WELL FOR 47-109-02425

FORM WW 6

W.M. RITTER LUMBER COMPANY LEASE
65,000 ACRES±

WELL NO. WV 506201

LONG. 81°38'51.6" — 6520' — LATITUDE 37°37'30"

LONGITUDE 81°37'30" — 480' — LAT. 37°37'25.3"

66 ACRE± TRACT

47-109-521-D

JOHN ANDREW SHORT HEIRS 50 ACRES±

ROBERT CLINE, Jr. 88 ACRES±

47-109-0536

NORTH AMERICAN TIMBER CORPORATION 76 ACRES±

NORTH AMERICAN TIMBER CORPORATION 358.35 ACRES±

NORTH AMERICAN TIMBER CORPORATION 112.29 ACRES±

NORTH AMERICAN TIMBER CORPORATION

EXISTING ACCESS ROAD

WELL NO. WV 506201

WELL NO. WV 506201 STATE PLANE COORDINATES

(N) 227,758
(E) 1,812,420

B.D. TOLER et al

1/2" REBAR (FOUND)

TO 971

TO 971/6

LAUREL

OVERHEAD POWER

POWER

DOUBLECAMP BRANCH

DISTRICT

DISTRICT

CLEAR FORK

BAILEYSVILLE

LAUREL BRANCH

OVERHEAD

521-D

536

455

1542

2400'

NORTH

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 05/24/01.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 382 PAGE 81, DEED BOOK 117 PAGE 63, AND DEED BOOK 28 ON PAGE 316.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WYOMING COUNTY IN MAY, 2001.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

REFERENCES

WOODS

N 72°00' W 139.20'

28" RED OAK

(140' SLOPE)

WELL NO. WV 506201 (BAI37)

GAS PIPELINE

S 22°00' E 135.70'

(137' SLOPE)

VALVE ON PIPELINE

WOODS

1" = 100'

SLS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith

GREGORY A. SMITH LICENSED No. 677 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JUNE 4, 20 01

OPERATORS WELL NO. WV 506201

API WELL NO. 47 — 109 — 02082 (STATE — COUNTY — PERMIT)

MINIMUM DEGREE OF ACCURACY 1 / 2500

PROVEN SOURCE OF ELEVATION BENCHMARK ELEVATION = 1171'

FILE NO. 3999P506201 (106-28 & 32)

SCALE 1"=800'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION :

ELEVATION 2039' WATERSHED LAUREL BRANCH OF CLEAR FORK OF GUYANDOTTE RIVER

DISTRICT CLEAR FORK COUNTY WYOMING QUADRANGLE BAILEYSVILLE 7.5'

SURFACE OWNER NORTH AMERICAN TIMBER CORPORATION ACREAGE 76±

ROYALTY OWNER NORTH AMERICAN TIMBER CORPORATION LEASE ACREAGE 65,000±

PROPOSED WORK : LEASE NO. 04157

DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___

PHYSICAL CHANGE IN WELL (SPECIFY) ___ TARGET FORMATION BEREA

ESTIMATED DEPTH 4390'

WELL OPERATOR EQUITABLE PRODUCTION COMPANY DESIGNATED AGENT STEPHEN G. PERDUE

ADDRESS P.O. BOX 2347 CHARLESTON, WV 25328 ADDRESS P.O. BOX 2347 CHARLESTON, WV 25328

COUNTY NAME ___ PERMIT

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Form WW - 2B

109-2425

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
WELL WORK PERMIT APPLICATION

1) Well Operator	EQUITABLE PRODUCTION COMPANY		109	1	228
		Operator ID	County	District	Quadrangle

2) Operator's Well Name Ritter 509552 3) Elevation 1,915'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X Underground Storage _____
Deep _____ Shallow X

5) Proposed Target Formation(s): Middle Maxton, Big Lime, Berea

6) Proposed Total Depth: 4,200 Feet

7) Approximate fresh water strata depths: 286', 530'

8) Approximate salt water depths: _____

9) Approximate coal seam depths: 49', 1365'

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work: Drill and complete a new well.

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12) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (Cu.Ft)
Conductor	13 3/8"	L.S.	37	26'	26'	N/A
Fresh Water	9 5/8"	L.S.	26	600'	600'	C.T.S.
Coal						
Intermediate	7"	L.S.	17	2000'	2000'	C.T.S.
Production	4 1/2"	M-65	9.5	4200'	4200'	203
Tubing	2 3/8"	J-55	4.6	May not be run, if run will be set 100' less than TD		
Liners						

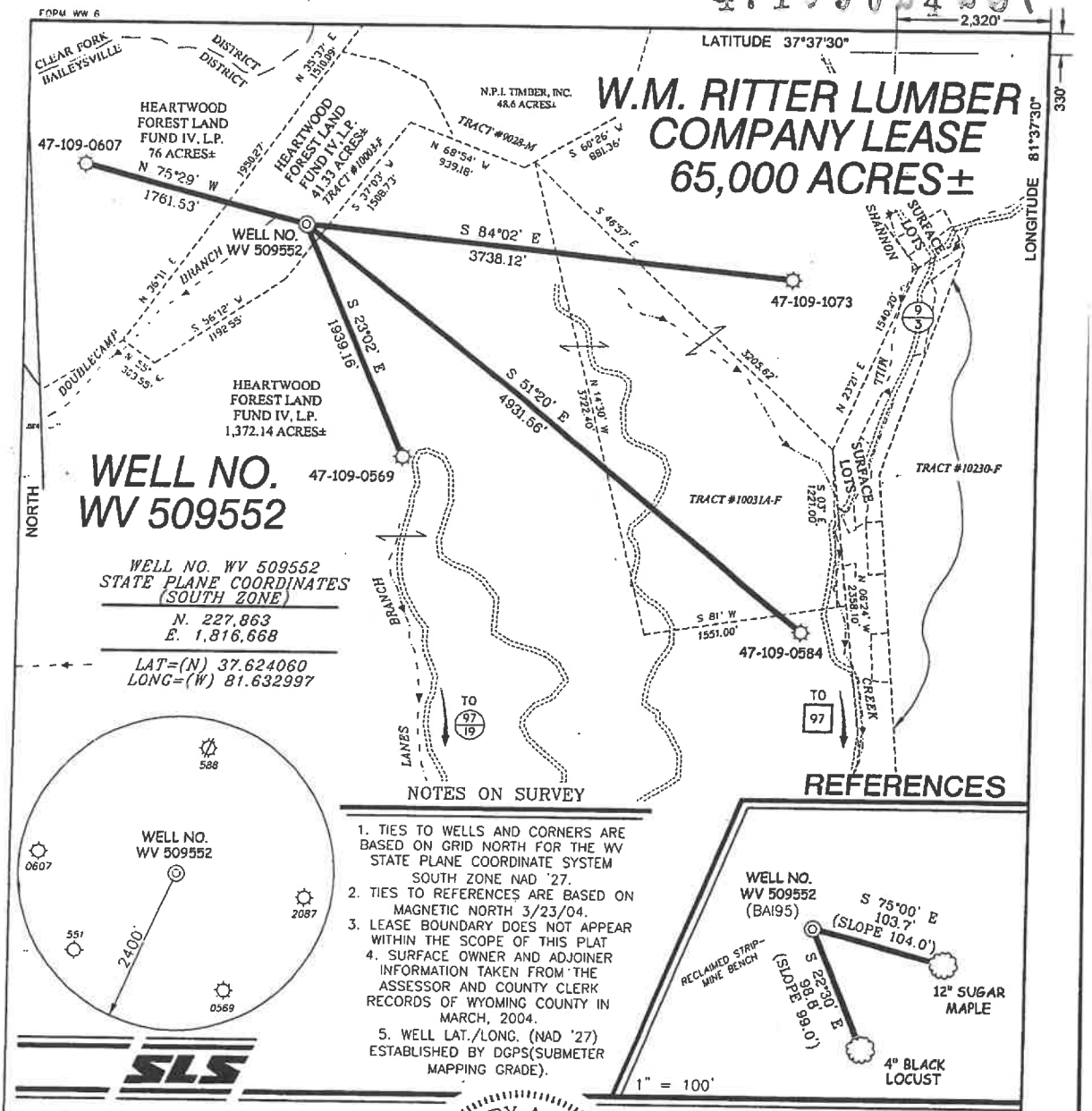
Packers: Kind
Size
Depths Set

6/17/04

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SLS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith

GREGORY A. SMITH LICENSED No. 677 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MAY 12 , 20 04

OPERATORS WELL NO. WV 509552

API WELL NO. 47 — 109 — 2425
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE)

FILE NO. 3999P509552 (164-30)

SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ____ GAS X LIQUID INJECTION ____ WASTE DISPOSAL ____ IF "GAS" PRODUCTION X STORAGE ____ DEEP ____ SHALLOW X

LOCATION:
ELEVATION 1,915' WATERSHED DOUBLECAMP BRANCH OF GUYANDOTTE RIVER
DISTRICT BAILEYSVILLE COUNTY WYOMING QUADRANGLE BAILEYSVILLE 7.5'
SURFACE OWNER HEARTWOOD FOREST LAND FUND IV, LP ACREAGE 41.33±
ROYALTY OWNER PLUM CREEK TIMBERLANDS L.P. LEASE ACREAGE 65,000±
PROPOSED WORK: LEASE NO. 04157
DRILL X CONVERT ____ DRILL DEEPER ____ REDRILL ____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ____ PERFORATE NEW FORMATION ____ PLUG AND ABANDON ____ CLEAN OUT AND REPLUG ____ OTHER ____
PHYSICAL CHANGE IN WELL (SPECIFY) ____ TARGET FORMATION BEREA
ESTIMATED DEPTH 4,270'

COUNTY NAME PERMIT

WELL OPERATOR EQUITABLE PRODUCTION COMPANY DESIGNATED AGENT STEPHEN G. PERDUE
ADDRESS 1710 PENNSYLVANIA AVENUE ADDRESS 1710 PENNSYLVANIA AVENUE
CHARLESTON, WV 25302 CHARLESTON, WV 25302

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WR-35

API # 47- 109-02082

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

4710902482 P

Well Operator's Report of Well Work

Farm Name: North American Timber Operator Well No.: 506201

LOCATION: Elevation: 2039' Quadrangle: Baileysville

District: Clear Fork County: Wyoming

					Minutes	Seconds
Latitude:	480	Feet South of	37	Deg.	37	30
Longitude:	6520	Feet West of	81	Deg.	37	30

Company: Equitable Production Company
1710 Pennsylvania Avenue
Charleston, WV 25302

Agent: Stephen G. Perdue

Inspector: Ronald Scott
Permit Issued: 7/16/2001
Well work commenced: 11/03/01
Well work completed: 04/01/02
Verbal Plugging
Permission granted on:
Rotary Rig X Cable Rig
Total Depth 4476 feet
Fresh water depths (ft) Damp @ 70'
3/4" stream @ 650'
Salt water depths (ft)

Is coal being mined in area?
Coal Depths (ft): See attached

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
9-5/8"	1200'	1200'	487 Ft³
4 1/2"	4314'	4314'	769 Ft³
2 3/8"		2506'	

NOTE: No 7" csg was run in this well per verbal approval from Gene Smith on 11/9/01. No coals below 9-5/8" & well; dusted to TD.

OPEN FLOW DATA

Producing formation Berea, Big Lime, Lower Maxton, Upper Maxton & Ravencliff Pay Zone Depth (ft):
Gas: Initial open flow 15 MCF/d Oil: Initial open flow ____ Bbl/d
Final open flow: 188 MCF/d Final open flow: ____
Time of open flow between initial and final tests ____ Hours
Static rock pressure 343 psig (surface pressure) after ____ Hours

Second producing formation ____ Pay Zone Depth (ft):
Gas: Initial open flow ____ MCF/d Oil: Initial open flow ____ Bbl/d
Final open flow: ____ MCF/d Final open flow: ____
Time of open flow between initial and final tests ____ Hours
Static rock pressure ____ psig (surface pressure) after ____ Hours

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NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Equitable Production Company

By: Ruth A. Davis
Date: 10/3/03

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EQUITABLE PRODUCTION COMPANY
WR-35 COMPLETION REPORT - Attachment
Well Treatment Summary

Well: WV-506201 – North American Timber **API# 47-109-02082**

Date	11/28/01	11/28/01	11/28/01	12/06/01	12/6/03	
Type Frac	Foam	Acid /N^2	Foam	Foam	Foam	
Acid, N_2, Foam , Water						
Zone Treated	Berea	Big Lime	Lower Maxton	Upper Maxton	Ravencliff	
# Perfs From - To:	41 4131' – 4151'	20 3216' – 3471'	41 2900' – 2920'	20 2553' – 2583'	20 2194' – 2227'	
BD Pressure @ psi	2100	1410	3190	850	1260	
ATP psi	2442	1695	3680	2858	3328	
Avg. Rate, B=B/M, S= SCF/M	40 B	16 B	16 B	32 B	40 B	
Max. Treat Press psi	2950	2170	3882	3000	3580	
ISIP psi	0	620	2200	2000	2060	
Frac Gradient	.43	.62	1.2	1.2	1.4	
10 min S-I Pressure	NA	1600	1940	1450	1810	
Material Volume						
Sand-sks	414	0	905	507	717	
Water-bbl	207	59	380	205	249	
SCF N_2	413	119	1341	6179	6900	
Acid-gal	672 gal 7.5%	2500 gal 15%	400 gal 15%	500 gals 15%	500 gal 15%	
NOTES:						

TOP	BOTTOM	FORMATION	REMARKS
		COAL	33' – 35'; 91' – 93'; 155' – 161'; 178' – 182'; 335' – 339'; 660' – 662'; 916' – 919'
2163	2246	RAVENCLIFF:	
2246	2286	AVIS:	GT @ 1428' = odor GT @ 2737', 3109', 3327', 3514', 3919', 4132'. 4350', & TD @ 4476', 2/10 – 1" w/ water = 15 mcfd
2372	2434	UPPER MAXTON STRAY:	
2474	2591	UPPER MAXTON:	
2808	2826	LOWER MAXTON STRAY:	
2889	2977	LOWER MAXTON:	
3004	3070	LITTLE LIME:	
3131	3540	BIG LIME:	
3666	3772	WEIR:	
4097	4117	SUNBURY:	
4117	4156	BEREA:	
4278	4298	GORDON:	
	4476	DRILLER TD:	

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1090208 2

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator EQUITABLE PRODUCTION COMPANY

	109	4	228
Operator ID	County	District	Quadrangle

2) Operator's Well Number: Ritter 506201 3) Elevation: 2039'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): Lower Maxton, Big Lime, Upper Weir, Gordon

6) Proposed Total Depth: 4443 Feet
7) Approximate fresh water strata depths: 218', 604', 1130'
8) Approximate salt water depths: 1400'

9) Approximate coal seam depths: 179', 346', 650', 1109'

10) Does land contain coal seams tributary to active mine? NO

11) Describe proposed well work Drill and complete new well

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12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13 3/8"	L.S.	37	26'	26'	N/A
Fresh Water	9 5/8"	L.S.	26	1200'	1200'	C.T.S
Coal						
Intermediate	7"	L.S.	17	1500'	1500'	C.T.S.
Production	4 ½"	M-65	9.5	4443'	4443'	192
Tubing	2 3/8"	J-55	4.6	May not be run, if run will be set 100' less than TD		
Liners						

Packers: Kind _____
Sizes _____
Depths Set _____

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WW-4A
Revised 6-07

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1) Date: 9/3/2026
2) Operator's Well Number Ritter Lumber Co 509552

3) API Well No.: 47 - 109 - 02425

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Lyme Mountaineer Timberlands I, LLC
Address: 23 South Main St.
Hanover, NH 03755

(b) Name
Address

(c) Name
Address

6) Inspector
Address

Telephone

5) (a) Coal Operator
Name
Address

(b) Coal Owner(s) with Declaration
Name: NRP
Address: 175 Irwin Rd.
Huntington, WV 25705

Name
Address

(c) Coal Lessee with Declaration
Name: Active Resources, Inc.
Address: 139 Donaldson Branch
Gilbert, WV 25261

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Well Operator: Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 855-476-4930

Subscribed and sworn before me this 3rd day of September, 2026
Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™

9407 1362 0855 1292 2469 14

LYME MOUNTAINEER TIMBERLANDS I, LLC
23 S MAIN ST
HANOVER NH 03755-2075

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C4000004
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SURFACE OWNER WAIVER

Operator's Well Number: Ritter Lumber Co 509552

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

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Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/23/2026

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WW-4B

API No. 4710902425
Farm Name Lyme Mountaineer
Well No. Ritter Lumber Co 509552

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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175 IRWIN RD
HUNTINGTON WV 25705-7922

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Permitting Department
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ACTIVE RESOURCES INC
136 DONALDSON BR
GILBERT WV 25621-2004

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Date: 9/3/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710902425 Well Name Ritter Lumber Co 509552

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/23/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

API Number 47 - _____ - _____
Operator's Well No. Ritter Lumber Co 509552

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Doublecamp Branch of Guyandotte River Quadrangle Baileysville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☑ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☑ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number 2D03902327 002)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

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Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Subscribed and sworn before me this 3rd day of September, 20 26

_____ Notary Public

My commission expires September 28, 2028

10/23/2026

4710902425 P

Form WW-9

Operator's Well No. Ritter Lumber Co 509552

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Allen D Flowers

Comments: Reclaim site according to DEP E&S field manual.

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Allen D Flowers

Digitally signed by: Allen D Flowers
DN: CN = Allen D Flowers C = AD O = OOG OU = Office of Oil and Gas
Date: 2026.10.06 14:56:53 -04'00'

Title: Inspector Date: 10/06/2026

Field Reviewed? ( ) Yes (X) No

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4710902425

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47-109-02425

Well Plugging Map

Legend

Well

Pits

Pad

Access Road

Public Roads

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OH WV VA KY TN

0 25 50 Ft

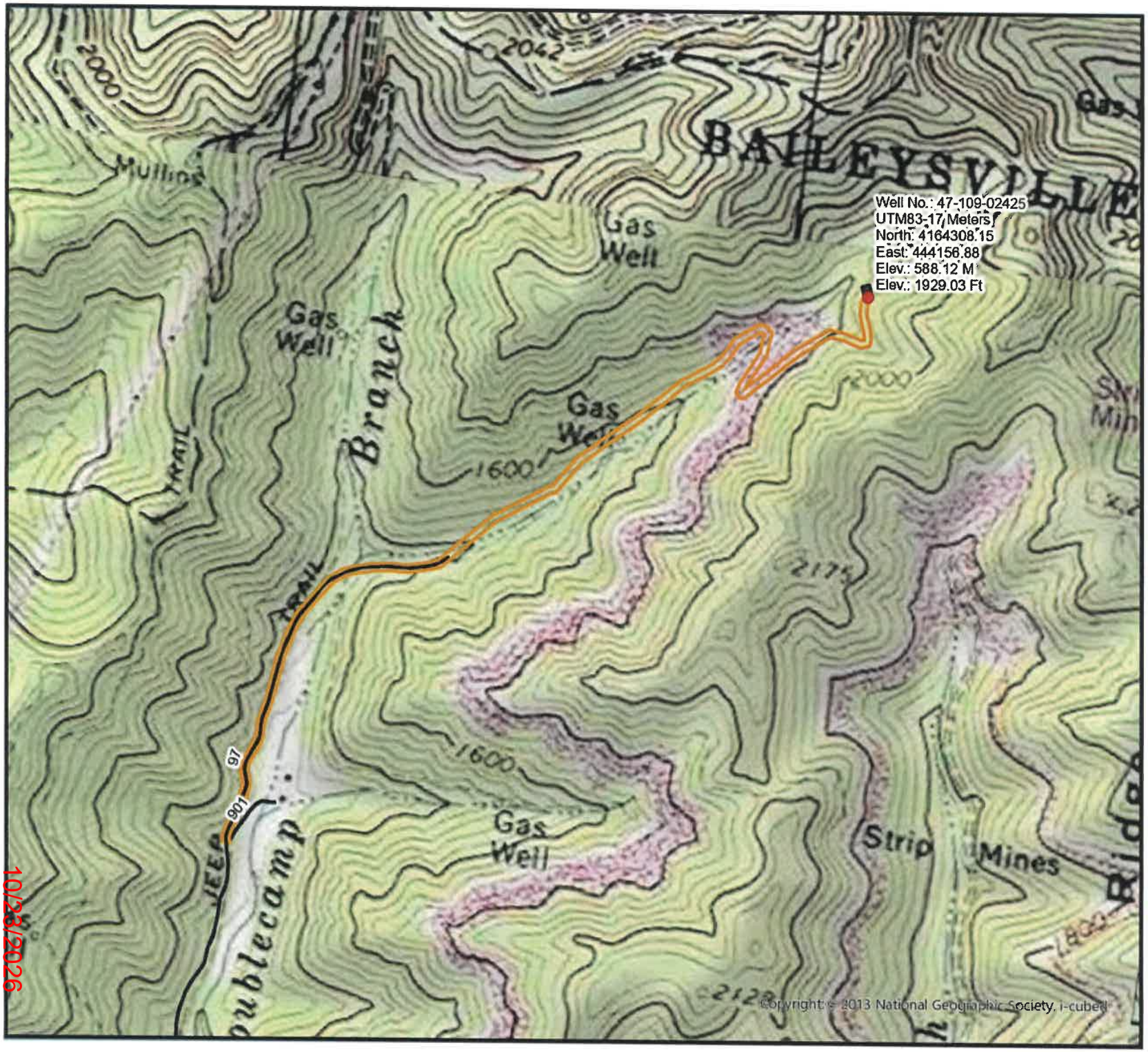
Well No.: 47-109-02425
UTM83-17, Meters
North: 4164308.15
East: 444156.88
Elev.: 588.12 M
Elev.: 1929.03 Ft

Secondary Pit

Primary Pit

Microsoft Virtual Earth

10/23/2026



DIVERSIFIED energy

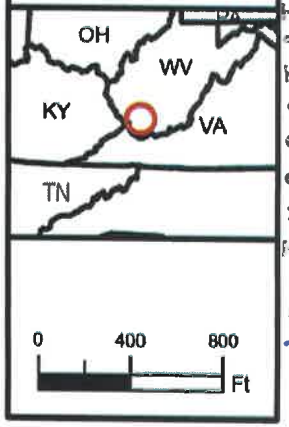
47-109-02425

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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0 400 800 Ft

10/28/2026

4710902425P

WW-7
8-30-06

4710902425 P

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710902425 **WELL NO.:** Ritter Lumber Co 509552

FARM NAME: Lyme Mountaineer

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming **DISTRICT:** Baileysville

QUADRANGLE: Baileysville 7.5'

SURFACE OWNER: Lyme Mountaineer Timberlands I, LLC

ROYALTY OWNER: Weyerhaeuser

UTM GPS NORTHING: 4164308.15

UTM GPS EASTING: 444156.88 **GPS ELEVATION:** 1929.03'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS __X__: Post Processed Differential __X__

Real-Time Differential _____

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4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature | Chris Veazey - Director of Administration (Title) | 9/04/2026 (Date)

10/23/2026

4710902425 P

11/10/2016

PLUGGING PERMIT CHECKLIST
4710902425

Plugging Permit

- [ ] WW-4B
- [ ] WW-4B signed by inspector
- [ ] WW-4A
- [ ] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [ ] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [ ] WW-9 PAGE 1 (NOTARIZED)
- [ ] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [ ] RECENT MYLAR PLAT OR WW-7
- [ ] WELL RECORDS/COMPLETION REPORT
- [ ] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [ ] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

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